

Jharkhand State Electricity Regulatory Commission

CORRIGENDUM

Corrigendum to Order dated July 22, 2025 True-up for FY 2023-24, Annual Performance Review for FY 2024-25, and Aggregate Revenue Requirement & Tariff for FY 2025-26 for Steel Authority of India Limited, Bokaro.

The Commission observes that there has been a typographical error in Table 11 with respect to the number of consumers under the **DS-LT** category for FY 2024-25. The number of consumers shall be read as 32,127 instead of the figure inadvertently mentioned. There is no change in the computation of subsequent tables. Accordingly, the table is updated as follows:

Table 11: Category-Wise No. of Consumers approved by the Commission

Category	FY 2023-24			FY 2024-25			FY 2025-26		
	MYT	Petition	Approved	MYT	Petition	Approved	MYT	Petition	Approved
DS-LT	28652	31497	31497	28939	32127	32127	29229	32770	32770
DS-HT	5	7	7	5	7	7	5	8	8
CS	1959	1918	1918	1979	1937	1937	1999	1957	1957
LTIS	34	37	37	34	38	38	34	40	40
HTS	23	27	27	24	28	28	25	30	30
HT/LT	656	656	656	656	656	656	656	656	656
Township Total	31329	34142	34142	31637	34794	34794	31948	35461	35461
Steel Plant	1	1	1	1	1	1	1	1	1
Grand Total	31330	34143	34143	31638	34795	34795	31949	35462	35462

Furthermore, the Commission observes that while the year-wise approved revenue gap/surplus figures presented in Table 42 are correct, the summation in Table 43 inadvertently reflected an inconsistency due to a calculation oversight. The corrected cumulative figure of (Net Surplus) is Rs. (305.41) Cr., as detailed below. There is no change in the Commission's year-wise approvals. Accordingly, Table 43 is updated as follows:

Table 1: Revenue gap/(surplus) as approved by the Commission (Rs. Cr.)

Particulars	FY 2023-24		FY 2024-25		FY 2025-26	
	Petition	Approved	Petition	Approved	Petition	Approved
Annual Revenue Requirement	183.48	715.32	172.84	750.03	161.71	823.85
Revenue at Existing Tariff	71.23	654.48	88.96	779.76	90.94	822.20
Gap/(Surplus) for the year	112.25	60.85	83.88	(29.74)	70.77	1.65

Table 43: "Net gap/(surplus) as approved by the Commission (Rs. Cr.)

Particulars	Approved
Net Gap/(Surplus) approved in True-up Order dated June 22, 2023	(234.38)
Net Gap/(Surplus) approved in True-up Order dated February 22, 2024	(29.84)
Net Gap/(Surplus) approved in True-up Order dated August 20, 2024	(73.95)
Gap/(Surplus) for FY 2023-24	60.85
Gap/(Surplus) for FY 2024-25	(29.74)

Particulars	Approved
Gap/(Surplus) for FY 2025-26 (At Existing Tariff)	1.65
Total Gap/(Surplus)	(305.41)

Also, the Commission observes that there has been a typographical error in the energy charges table for HT/LT consumers as presented in the Tariff Order. It has been inadvertently mentioned the existing energy charge as Rs. 7.41/kVAh, whereas the actual existing energy charge is Rs. 5.70/kVAh. There is no change in the approved Tariff Rate for HT/LT consumers. Accordingly, the table has been updated as follows:

Table 2: Retail Tariff for FY 2025-26 as approved by the Commission

Category	Fixed Charges	
	Existing	Approved
Domestic-LT	Rs. 80.00/Con./Mon	Rs. 80.00/Con./Mon
Domestic-HT	Rs. 75.00/kVA/Mon	Rs. 75.00/kVA/Mon
Commercial	Rs. 125.00/kW/Mon	Rs. 125.00/kW/Mon
Irrigation & Agriculture Service	Rs. 40.00/HP/Mon	Rs. 40.00/HP/Mon
LTIS (Demand & Installation Based)	Rs. 150.00/kVA/Mon	Rs. 150.00/kVA/Mon
HTS	Rs. 300.00/kVA/Mon	Rs. 300.00/kVA/Mon
Streetlight	Rs. 50.00/kW/Mon	Rs. 50.00/kW/Mon
RTS, MES & Other Distribution Licensees	Rs. 300.00/kVA/Mon	Rs. 300.00/kVA/Mon
Category	Energy Charges	
	Existing	Approved
Domestic-LT	Rs. 3.25/kWh	Rs. 3.30/kWh
Domestic-HT	Rs. 2.80/kVAh	Rs. 2.85/kVAh
Commercial	Rs. 5.70/kWh	Rs. 5.70/kWh
Irrigation & Agriculture Service	Rs. 4.50/kWh	Rs. 4.50/kWh
LTIS (Demand & Installation Based)	Rs. 4.60/kVAh	Rs. 4.60/kVAh
HTS	Rs. 5.10/kVAh	Rs. 5.10/kVAh
Streetlight	Rs. 4.50/kWh	Rs. 4.50/kWh
RTS, MES & Other Distribution Licensees	Rs. 5.05/kVAh	Rs. 5.05/kVAh
HT/LT	Rs.5.70/kVAh	Rs.5.70/kVAh

Date: 18.08.2025

Place: Ranchi

Sd/-
Shri. Atul Kumar
Member (Technical)

Sd/-
Shri. Mahendra Prasad
Member (Law)