Inland Power

— Imagine. Integrate. Impact.—

Dt 24.03.2023

To,
The Secretary/ Law officer
Jharkhand State Electricity Regulatory Commission
Old Building Harmu Housing Board, Harmu
Ranchi 834002

Sub: Petition for approval of True Up of F.Y 2021-22

Respected Sir,

We are submitting herewith an petition for approval of True Up for FY 2021-22.

The following documents and papers are enclosed:

1. Debit Advice UTR No . SBIN423082788990 dtd.23.03.2023 for Rs.5,00,000 (Five lakhs only ) only favouring Secretary, Jharkhand State Electricity Regulatory Commission payable at Ranchi issued by State Bank of India, Kolkata.

2. Form no. 2 duly notarized, affidavit duly affirmed by the authorized official of the company and identified by the advocate.

3. Petition by the company for approval of True Up for FY 2021-22.

4. One pen drive containing True Up petition and annexures data.

Hope you will find our submission in order.

We pray your honour to accept the petition and pass such order as the Hon' ble commission may deem fit and proper keeping in view of the facts and circumstances of the case.

For Inland Power Ltd.

Director / Authorised Signatory

Welcome : INLAND POWER LIMITED (208044) Know More

SANDEEP MALL

You are here: / Reports / Query By Account

# e-PayOrder Details

## e-PayOrder Details

e-PayOrder Number CNACJWUAI5

Debit Status Success

23-Mar-2023

JSERC RANCHI

Five Lakhs only 5,00,000.00

00000040321245348

IND FINANCE BRANCH, KOLKATTA

| SANDEEP MALL | MLKhetan | Naveen Somani |
|---|---|---|
| MAKER | Approver | Authorizer 1 |
| "CNACJWUAI5" | | |

Counterfoil Description Payment towards Invoice Or Bill

Transaction Type NEFT Funds transfer

GSTIN Number --

## Debit Account Details

| Account No. | Branch | Amount |
|---|---|---|
| 00000040321245348 | IND FINANCE BRANCH, KOLKATTA | 5,00,000.00 |

## Credit Account Details

| Beneficiary Name/Account No. | Bank/Branch/IFSCCode | Amount | Credit Status | UTR No. |
|---|---|---|---|---|
| JSERC RANCHI/6605256646 | RANCHI/RANCHI/IDIB000R010 | 5,00,000.00 | Credit under Process | SBIN423082788990 |

भारतीय गैर न्यायिक

एक सौ रुपये Rs. 100

रु. 100 ONE HUNDRED RUPEES

भारत INDIA

INDIA NON JUDICIAL

পশ্চিমবঙ্গ पश्चिम बंगाल WEST BENGAL AP 036665

NOTARY P.K. Datta Calcutta Regn No 1101/86 GOVT. OF INDIA

Form 2

Affidavit

BEFORE THE JHARKHAND ELECTRICITY REGULATORY COMMISSION

Case No ............ of Year ...........

IN THE MATTER OF:

Request for Appeal for review of True up of F.Y 2021-22 for 1*63 (Stage 1) Coal Fired CFBC Thermal Power Project under Electricity Act 2003.

AND

IN THE MATTER OF:

Inland Power Limited, Corporate office at 30, Chowringhee Road Flat 12, 3rd Floor, Kolkata 700016, West Bengal (hereinafter referred to as IPL), a company incorporate under Companies s Act 1956 and having its registered office a P 221/2 Strand Bank Road Kolkata -700001, West Bengal, India.

P. K. Datta
Notary
Regn. No.:1101/86
C.M.M.'s Court
2 & 3, Bankshall Stree

INLAND POWER LIMITED KOLKATA

For Inland Power Ltd.
Barchà
Director/Authorised Signatory

23 MAR 2023

Name........................................

Address........................................

Re........................................

1 0 JAN 2023

C.M.M.'s Court

2, Bankshall Street, Kol-1

123/44

P-221/A S.B.R

KD.1

ABANISH KUMAR DAS

Govt. License Stamp Vendor

C. M. M.'S Court

2, Bankshall Street, Kol

NOTARY
P.K. Datta
Calcutta
Regn No 1101/98
GOVT. OF INDIA

I, Anand Bardia, aged 38 residents of Kolkata working in the office of the Appellant at 30, Chowringhee Road Flat 12, 3rd Floor, Kolkata 700016, West Bengal do hereby solemnly affirm and state as follow:

1. That I am working as a Chief Financial Officer in the office of the petitioner and am duly authorized by the petitioner to swear the affidavit.
2. That I solemnly affirm at Kolkata on this 23th Day of March 2023 that
   (i) The contents of above petition are true to my knowledge and I believe that no part of it is false and no material has been concealed there from.
   (ii) That the statement made in paragraph 1 to 7 of the petition are true to my knowledge and are based on information derived from records of the case which I believe to be true and rest of the paragraphs are by way of submission.

INLAND POWER LIMITED KOLKATA

For Inland Power Ltd.

Director/Authorised Signatory

ATTESTED

P. K. Datta
Notary
Regn. No.: 1101/98
C.M.M.'s Court
2 & 3, Bankshall Street
Calcutta - 700 001

NOTARY
P.K. Datta
Calcutta
Regn. No 1101/98
GOVT. OF INDIA

23 MAR 2023

P. K. Datta
Notary
Regn. No.: 1101/98
C.M.M.'s Court
2 & 3, Bankshall Street
Calcutta - 700 001

**BEFORE THE JHARKHAND ELECTRICITY REGULATORY COMMISSION**

CASE NO. ________________of 2023

**IN THE MATTER OF:**

Petition for approval for True up of FY 2021-22 for 1 X 63MW Coal Fired CFBC Thermal Power Project under Section 61 & 62 of the Electricity Act 2003.

AND

**IN THE MATTER OF:**

Inland Power Ltd. ...Petitioner

30, Chowringhee Road

Flat 12

3rd Floor

Kolkata – 700016

Email: info@inlandpower.in

&

Jharkhand Urja Vikas Nigam Ltd. (JBVNL), Ranchi is the "Respondent" to the Petition.

**Details of Enclosures:**

1. Annexure No. 1 – Audited Annual accounts of IPL for FY 2021-22
2. Annexure No. 2 – Data formats as per JSERC Tariff Regulations 2020
3. Annexure No. 3 – Letters from banks highlighting the month wise interest rates and interest certificates for loan payment to various banks for FY 2021-22
4. Annexure No. 4 – SLDC availability certificate for FY 2021-22
5. Annexure No. 5 – The Month wise data of all Operational parameters for FY 2021-22
6. Annexure No. 6 – Auditor certificates for Primary Fuel purchase and consumed with monthly details along with sample bills for purchase and transportation for FY 2021-22
7. Annexure No. 7 – Auditor certificate for purchase & consumption of secondary fuel and sample bills for secondary fuel oil for FY 2021-22
8. Annexure No. 8 – Copy of receipts of filling fees paid and Income Tax paid.
9. Annexure No. 9 – Details of invoices raised to JBVNL during FY 2021-22
10. Annexure No. 10 – Details of water charges paid along with the invoices

**Facts of the case:**

1. Inland Power Limited (IPL) has set up a 63 MW thermal power plant based on CFBC technology in Gola, District Ramgarh, Jharkhand. The commercial operation date of first unit of 63 MW is 21st May 2014.
2. IPL signed a Power Purchase Agreement (hereinafter also referred to as "the PPA") with Jharkhand State Electricity Board (now Jharkhand Urja Vikash Nigam Limited or "JBVNL") on February 23, 2012 for supplying 35 MW of 63 MW from Stage 1 of the Project on long term basis. Subsequently, IPL signed a supplementary PPA with JSEB (now JBVNL) on April 22nd, 2013 for purchase and sale of entire quantity of power to be generated from Unit 1 of 63MW inclusive of quantity mentioned in earlier Principal PPA. The agreements were signed in line with the MOU with Jharkhand Urja Vikas Nigam Ltd.
3. Since the CoD of IPL's unit 1 on May 21, 2014, IPL has been filing MYT petitions, petitions for True Up and Annual Performance Review over the subsequent years.
4. In view of the above, IPL in accordance with the provisions of Section 62 of the Electricity Act, 2003 and under the JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 is submitting this Petition for FY 2021-22.

**PRAYER TO THE HON'BLE COMMISSION**

The Petitioner respectfully prays that the Hon'ble Commission may:

- Admit the Petition for True-up of FY 2021-22
- Approve the numbers for the True-up of FY 2021-22 as discussed in this Petition.
- This Hon'ble Commission vide its order dated 28-02-2023 and order dated 04-11-2022 has also approved 100% recovery of fixed charges for FY 2014-15, FY 2016-17, FY 2017-18, FY 2018-19 and FY 2019-20. The petitioner humbly requests the Hon`ble JSERC to also consider full 100% basis for the fixed cost recovery in the computations of True Up for FY 2021-22.
- Condone any inadvertent omissions/ errors/ rounding off differences/ shortcomings and permit IPL to add/ change/ modify this filing and make further submission as may be at a future date; and
- Pass such further and other orders, as the Hon'ble Commission may deem fit and proper, keeping in view the facts and circumstances of the case.

The Petitioner further declares that the subject matter of the petition has not been raised by the Petitioner before any other competent authority / forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Place: Ranchi
Date: 23 March 2023

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On behalf of **Inland Power Limited**

# Table of Contents

# List of Tables

# List of Abbreviations

| Abbreviation | Definition |
|---|---|
| A&G | Administrative and General |
| ARR | Aggregate Revenue Requirement |
| COD | Commercial Operation Date |
| CFBC | Circulating Fluidized Bed Combustion |
| FY | Financial Year |
| GCV | Gross Calorific Value |
| GFA | Gross Fixed Assets |
| GoI | Government of India |
| JSERC | Jharkhand State Electricity Regulatory Commission |
| kCal | Kilocalorie |
| Kg | Kilogram |
| kWh | Kilowatt-hour |
| MAT | Minimum Alternative Tax |
| MCLR | Marginal Cost of Funds Based Landing Rate |
| Ml | Milliliter |
| MT | Million Tonnes |
| MUs | Million Units |
| MW | Megawatt |
| NAPAF | Normative Annual Plant Availability Factor |
| O&M | Operations and Maintenance |
| PLF | Plant Load Factor |
| PPA | Power Purchase Agreement |
| R&M | Repair and Maintenance |
| RoE | Return on Equity |
| Rs. | Rupees |
| SBI | State Bank of India |
| SERC | State Electricity Regulatory Commission |
| SLM | Straight Line Method |

# 1 Background

## 1.1 Profile of Inland Power limited

1.1.1 Inland Power Limited ("IPL") is promoted by the Inland Group which was founded in 1970s. IPL had been originally incorporated on 22nd June, 1993 as a Private Limited Company and was subsequently converted to a Public Limited Company on 3rd April, 2008 as Inland Power Ltd.

1.1.2 IPL has set up one unit of the project of 2x63 MW thermal power plant based on CFBC technology at Inland Nagar near Gola, District Ramgarh, Jharkhand as an Independent Power Plant (IPP). Stage one has been commissioned and its operational from 21st May 2014.

1.1.3 The key details of the power plant are provided in table below:

**Table 1 : Project details**

| SN | Parameter | Details |
|---|---|---|
| 1 | Name of power station | Inland Coal fired CFBC Thermal Power Plant |
| 2 | Project Capacity | 1 x 63 MW |
| 3 | Location | Inland Nagar near Gola, District Ramgarh, Jharkhand |
| 4 | Nearest Railway site | Gola, 5 km from the project site |
| 5 | Nearby highway | Ramgarh Bypass, NH – 23 at a distance of 1 km. |
| 6 | Financial closure of the Project | 12th Aug 2011 |
| 7 | Fuel | Coal, Coal rejects & Dolochar |
| 8 | Technology | Circulating Fluidized Bed Combustion (CFBC) Technology |
| 9 | Fuel supplier | CCL, Tata Steel & Various sources |
| 10 | Substation Connectivity | 132 kV level, JBVNL sub-station at Sikidiri |
| 11 | Water | Damodar Valley Corporation for drawing water of total quantity of 2.71 MGD |
| 12 | Commissioning Date | 21st May 2014 |
| 13 | JSERC Tariff order for provisional approval of tariff | 27th May 2014 |
| 14 | Capital cost approval, True-up FY 2014-15 & MYT order for FY 2016-21 | 16th May 2017 |
| 15 | Order for True-up of FY 2015-16 | 19th March 2018 |
| 16 | Order for True-up of FY 2016-17 and FY 2017-18 | 01st October 2019 |
| 17 | Order for True up of FY 2018-19 | 22nd September 2020 |
| 18 | Order for True up of FY 2019-20 and APR for FY 2020-21 | 4th November 2022 |
| 19 | Order towards 100% recovery of fixed charges of FY 2014-15 | 28th February 2023 |

1.1.4 A Power Purchase Agreement (PPA) has been signed between IPL and JSEB (now JBVNL) on 23-Feb-2012 and further a supplementary to the PPA was signed on 22nd April 2013 whereby IPL will sell the entire capacity of 63 MW from 1st unit to JBVNL. Out of 63 MW JBVNL will purchase 12% of total power generation at variable cost only and the balance 88% at the tariff determined by JSERC.

## 1.2 About the Petition

1.2.1 The Hon'ble Commission has provided vide notification dated 12nd November 2020, JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 or "JSERC Regulations, 2020".

1.2.2 The Petitioner is seeking various approvals for its 1 x 63MW CFBC thermal power plant. The approvals sought by the Petitioner are True-up for the FY 2021-22.

1.2.3 Pursuant to the enactment of the Electricity Act, 2003 (EA 2003), as per Section 64 (1) of Act, a generating company intending to sell power to a Distribution Licensee is required to file an application for determination of tariff to the Appropriate Commission. As IPL is selling 100% power to the JBVNL, the Appropriate Commission in this case is the Hon'ble Jharkhand State Electricity Regulatory Commission ("JSERC" or "Commission").

## 1.3 Annual accounts

1.3.1 The audited Annual accounts of IPL for FY 2021-22 are attached as **Annexure No. 1** as required under Regulation 12.8 of the JSERC Tariff Regulations, 2020.

# 2 True-up of 2021-22

## 2.1 Regulatory provisions

2.1.1 The Hon'ble Commission in its regulation has the following on true-up of various costs under the regulations in Section A.7 which have been the basis and principles adopted by IPL for the submission of this True up petition.

2.1.2 The Hon'ble Commission in its Regulations, 2020 has stated that where after the truing up, the revenue recovered exceeds the trued-up value approved by the Commission under these Regulations IPL shall refund the surplus amount from the Beneficiaries in line with Clause 7.4 of these Regulations. In case of the revenue recovered is less than the trued-up value, IPL shall recover the gap amount from the Beneficiaries in line with Clause 7.4 of these Regulations.

# 3 Fixed Cost of the Plant

## 3.1 Annual fixed cost for FY 2021-22

3.1.1 IPL had submitted its Multi Year Tariff Petition for FY2021-22 to FY2025-26 along with projected fixed and variable cost of the power plant to the Hon'ble Commission on 25th March 2021.

3.1.2 For the computation of the fixed components, the Petitioner has considered regulation 15.3 of the JSERC Tarff regulations. The following components of fixed cost have been considered for True-up of the tariff for the power plant and have been set out in the following sections of this petition:

(a) Return on Equity

(b) Interest on Long Term Loan

(c) Depreciation

(d) Interest on Working Capital

(e) Operation and Maintenance Expenses

## 3.2 Return on Equity (ROE)

3.2.1 The Hon'ble Commission in its JSERC Tariff Regulation, 2020 has considered the post-tax return on equity at 14.00% of capital cost for thermal generating stations.

3.2.2 The Petitioner has determined the Return on Equity (RoE) at a rate of 14% in accordance with the JSERC Regulations, 2020 on the equity base of Rs. 99.58 Cr after reduction of equity component of Rs. 2.32 Cr corresponding to common cost of Unit -2 which had been priorly approved by Hon'ble JSERC vide True Up

Order for FY17-18 dated 1st October 2019. It also being submitted that the actual tax paid for FY 2021-22 is being claimed separately.

**Table 2 : Computation of Return on Equity (in Rs. Cr)**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Opening Equity | Rs Cr. | 103.59 | 99.58 |
| Addition | Rs Cr. | 2.46 | 1.15 |
| Closing Equity | Rs Cr. | 106.05 | 100.73 |
| Rate of Return on Equity | % | 14% | 14% |
| Applicable MAT Rate | % | 17.47% | 17.47% |
| Net ROE rate | % | 14% | 14% |
| **Return on Equity** | **Rs Cr.** | **17.78** | **16.99** |

## 3.3 Interest and Financing charges on Loan Capital

3.3.1 As per Regulation 15.3 of JSERC Tariff Regulations, 2020, the Commission will undertake true-up of various parameters including Interest on loan capital.

3.3.2 In view of the above, the Petitioner has computed the Interest on long term Loan in line with the actual interest amount paid during FY 2021-22. The Petitioner has considered actual loan portfolio and the repayment shown is considered equal to the actual repayment by the Petitioner in FY 2021-22. The source wise loan details are given in Form F8 as part of the data formats attached as **Annexure No. 2.** The table below summarizes the interest on loan for FY 2021-22.

**Table 3: Computation of Interest on long term Loan (in Rs. Cr)**

| Particulars | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|
| Opening Balance for long term Loans | 105.07 | 107.02 |
| Additions during the Year | 5.74 | 10.92 |
| Repayments during the Year | 27.43 | 28.60 |
| Closing Balance for long term Loans | 83.39 | 89.34 |
| Rate of interest | 10.72% | 9.45% |
| **Total interest on loan and finance charges** | **10.10** | **10.82** |

3.3.3 IPL humbly submits before this Hon'ble Commission that the bank interest certificates are being attached as **Annexure No. 3.**

## 3.4 Depreciation

3.4.1 The Hon'ble Commission in its Regulations, 2020 has considered following principals for determination of depreciation;

> *"Depreciation*
>
> *15.28 Depreciation shall be calculated every year, on the amount of Capital Cost of the assets as admitted by the Commission. In case tariff of multiple Units of a generating station is determined, weighted average life for the generating station shall be applied: Provided that depreciation shall not be allowed on assets funded by Consumer Contribution and Capital Subsidies/Grants. Provision for replacement of such assets shall be made in the Capital Investment Plan.*
>
> ......
>
> *15.30 Depreciation shall be calculated annually, based on the straight-line method, at the rates specified at Appendix-I. The base value for the purpose of depreciation shall be original cost of the asset: Provided that the Generating Company shall ensure that once the individual asset is depreciated to the extent of seventy (70) percent of the Book Value of that asset, remaining depreciable value as on March 31 of the year closing shall be spread over the balance useful life of the asset; Provided that in case the tenure of PPA executed between the Generating plant and Beneficiaries is more than that of the Useful life of the plant, the Commission after prudence check may consider the PPA life for spreading the remaining depreciable value as on March 31 of the year instead of useful life;*
>
> *15.32 The residual value of assets shall be considered as 10%and depreciation shall be allowed to a maximum of 90% of the original cost of the asset. Land is not a depreciable asset and its cost shall be excluded while computing 90% of the original cost of the asset:"*

3.4.2 The depreciation has been computed as per the depreciation rates provided in the Appendix-I of the JSERC Tariff Regulations, 2020. The formats attached with the petition provide the details of calculation of depreciation based on the applicable rates and is attached as **Annexure No. 2** – Data formats as per JSERC Tariff Regulations 2020.

3.4.3 Further, the additional capitalization was done as per Regulation 14.2 (d) of the JSERC regulations 2020, the same is reproduced below for ready reference:

> *"**14.4** The capital expenditure, in respect of existing generating station incurred or projected to be incurred on the following counts beyond the original scope, may be admitted by the Commission, subject to prudence check:*
>
> ...............
>
> ***(d)** Any additional works/services, which have become necessary for efficient and successful operation of the generating station, but not included in the original project cost;"*

3.4.4 The Opening & Closing Gross Block of Assets and the depreciation for FY 2021-

22 has been considered based on the Closing Block of Assets and depreciation for FY 2020-21 as submitted as part of IPL's True Up Petition for FY 2020-21 dated 30th December 2021. The depreciation amount computed is provided in the table below:

**Table 4: Computation of Depreciation**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| **Opening Gross block** | Rs. Cr | 348.47 | 335.38 |
| **Additional Capitalization during the year** | Rs. Cr | 8.21 | 9.17 |
| **Less: De-Capitalization during the year** | Rs. Cr | - | 5.35 |
| **Closing Gross block** | Rs. Cr | 338.71 | 339.20 |
| **Depreciation due to Additional Capitalization** | Rs. Cr | 0.3016 | 0.121 |
| **Total Depreciation** | **Rs. Cr** | **17.96** | **17.34** |

**Table 5: Computation of Depreciation due to Additional Capitalization**

| Addition in Gross Block | Rs. Crores | Depreciation Rate as per MYT Regulations | Depreciation on Addl. Capex (Rs. Crores) |
|---|---|---|---|
| **Plant & Machinery** | 1.90 | 4.22% | 0.072 |
| **Building & Civil Works** | 1.90 | 2.67% | 0.045 |
| **Computer** | 0.02 | 15.00% | 0.002 |
| **Total** | **3.82** | | **0.121** |

3.4.1 The Petitioner submits that it has also purchased various assets of Rs. 9.27 Cr & sold assets of Rs. 5.35 Cr (majority for Fly Ash Bricks) in FY 2021-22.

3.4.2 The Petitioner prays to the Hon'ble Commission to allow the depreciation and the additional capitalization as claimed in this instant petition.

## 3.5 Interest on Working Capital

3.5.1 Working capital requirement has been worked out as per the Regulation 15.23 of the JSERC Regulations 2020. Thus, as per the Regulations, the Working Capital requirement comprises of the following components:

a) Cost of Coal for 50 days (20 days towards stock of Coal for non-pit head generating stations and 30 days for generation corresponding to NAPAF).

b) Cost of secondary fuel oil for 2 months.

c) O&M Expenses for 1 month (including water charges & security expenses).

d) Maintenance spares @20% of O&M Expenses (including water charges & security expenses).

e) Receivables equivalent to 45 days average billing.

3.5.2 The Interest on Working Capital has been determined in line with Regulation 15.26 and 15.27 of the JSERC Tariff Regulations 2020. The relevant portion of the Regulation is being reproduced below:

> *"15.26 The rate of Interest on Working Capital shall be on normative basis and shall be equal to Bank Rate plus 350 basis points as on September 30 of the financial year in which the MYT Petition is file for as on April 01, of the year during the Control Period from FY 2021-22 to FY 2025-26 in which the generating station or a Unit thereof, is declared under commercial operation, whichever is later:*
>
> *Provided that the rate of interest on working capital shall be trued up on the basis of Bank Rate plus 350 basis points as applicable on April 01, of the respective financial year at the time of true up.*
>
> *15.27 The interest on working capital shall be payable on normative basis notwithstanding that the Generating Company has not taken working capital loan from any outside agency"*

3.5.3 The bank rate as defined in Regulation 3.1 (8) of the JSERC Tariff Regulations 2020. is being reproduced below. The Interest rate has been considered as per MCLR rate of SBI as on 01.04.2021 + 350 Basis points.

> *"8. 'Bank Rate' means the one-year Marginal Cost of Lending Rate (MCLR) of the State Bank of India from time to time or any replacement thereof for the time being in effect;"*

3.5.4 The details of the interest on working capital are also shown in Form F8 as part of the formats attached as **Annexure No. 2** - Data formats as per JSERC Tariff Regulations 2020.

**Table 6: Actual working capital**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| **Interest on Working Capital** | Rs. Cr. | 5.25 | 4.61 |

## 3.6 Operation and Maintenance Expenses (O&M Expenses)

3.6.1 As per Regulation 15.35. 15.41 and 15.42 of JSERC Generation Tariff Regulations 2020, O&M expense would be applicable for generating companies and comprises of the following:

a) Salaries, wages, pension contribution and other employee costs

b) Administrative and General costs

c) Repair and maintenance costs

3.6.2 IPL humbly submits before this Hon'ble Commission the O&M Expense claimed in MYT and actual O&M expenses is provided in the table below:

**Table 7: O&M expenses**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Normative O&M expenses | Rs. Cr. | 27.34 | 23.78 |
| **Total Expenses** | **Rs. Cr.** | **27.34** | **23.78** |

## 3.7 Water charges

3.7.1 IPL submits that as per Regulation 15.46 of the Tariff Regulations, 2020, Water charges are to be allowed separately for thermal power plants. The same is being reproduced below:

> ***"Other Charges***
>
> *15.46 The Water Charges for thermal generating stations shall be allowed separately after prudence check:*
>
> *Provided that Water Charges shall be allowed based on water consumption, depending upon type of plant, type of cooling water system, subject to prudence check. The details regarding the same shall be furnished along with the Petition."*

3.7.2 The Water charges paid by IPL to the concerned state authorities for use of water in the power plant are Rs 1.48 crore for FY 2021-22. Details of water charges paid along with the invoices are being attached as **Annexure No. 10.**

3.7.3 The Petitioner prays to the Hon'ble Commission to approve Water charges of Rs. 1.48 Crore for FY 2021-22 in line with the JSERC Tariff Regulations 2020.

## 3.8 Total Fixed Cost

3.8.1 The recovery of capacity charges is to be done as per regulation A. 17 of the JSERC regulations, 2020.

3.8.2 The Petitioner has considered availability for 12 months for FY 2021-22. The PAF achieved in 12 months for FY 2021-22 was 84.31%. The SLDC plant availability certificate for FY 2021-22 is attached as **Annexure No. 4.**

3.8.3 The Petitioner has claimed the fixed cost considering the actual Plant Availability achieved during FY2021-22.

3.8.4 Based on the above discussion, the Hon'ble Commission is requested to approve the total fixed charges FY 2021-22 as set out in the table below:

**Table 8 : Computation of Fixed cost**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Depreciation | Rs Crore | 17.96 | 17.34 |
| Interest on Loan | Rs Crore | 10.10 | 10.82 |
| Return on Equity | Rs Crore | 17.78 | 16.99 |
| Interest on Working Capital | Rs Crore | 5.25 | 4.61 |
| O&M Expenses | Rs Crore | 27.34 | 23.78 |
| Water charges | Rs Crore | 1.66 | 1.48 |
| **Fixed Cost** | **Rs Crore** | **80.09** | **75.02** |
| Fixed Cost considering PAF achieved | Rs Crore | **80.09** | **76.66** |

# 4 Performance targets

## 4.1 Regulatory provisions

4.1.1 The Hon'ble Commission had set performance targets for controllable parameters under Tariff Regulations 2020 **under section A16: Norms of Operation for Thermal Power Generating Station.** The estimated performances on these controllable parameters are discussed below.

4.1.2 The Month wise data of all operational parameters for FY 2021-22 is attached as **Annexure No. 5**. The actual performance on these controllable parameters is discussed below:

## 4.2 Gross Station Heat Rate (SHR)

4.2.1 The Hon'ble Commission in its Tariff Regulations, 2020 has considered a Gross Station Heat Rate of 2765 kCal/kWh for Inland Power Limited. However, though SHR is a controllable parameter as per regulation 6.11 of the JSERC Tariff Regulations 2015, actual values of SHR as achieved by the Petitioner have been considered for FY 2021-22.

4.2.2 The petitioner also submits that as specified in JSERC regulations 2010, the norms of operation for SHR of new generating stations for Coal-based and lignite-fired Thermal Generating Stations = 1.065 X Design Heat Rate (kCal/kWh) where, the Design Heat Rate of a unit means the unit heat rate guaranteed by the supplier at conditions of 100% MCR, zero percent make up, design coal and design cooling water temperature/back pressure.

4.2.3 The TG cycle heat rate for the proposed boiler was 2166 Kcal/kwh. With a boiler efficiency of 79.5% and with a margin of 6.5% as per regulation, the Petitioner had requested the Honourable Commission to approve a Gross Station heat rate of 2902 Kcal/kwh.

4.2.4 The Commission vide letter no JSERC/legal/07 of 2013/222 dated August 26, 2013 directed the Petitioner to submit report/ study conducted by independent technical expert to verify the boiler efficiency of 79.5%. The Petitioner vide letter dated November 12, 2013 submitted the required information. Thus, the Commission after scrutinizing the additional information submitted approves the gross station heat rate in accordance with the formula specified in Regulation 8.6 (b) (i) of the Generation Tariff Regulations 2010, the projected base heat rate and boiler efficiency as per the independent technical evaluation report, for the Control Period at 2,902 Kcal / kWh.

4.2.5 The petitioner submits that the historical SHR of the power plant has varied due to the change in fuel mix, use of fuel with high ash etc. which are due to uncontrollable factors.

**Table 9: Actual Historical SHR of the Petitioner's Power Plant**

| Item | FY16 | FY17 | FY18 | FY19 | FY20 |
|---|---|---|---|---|---|
| Station Heat Rate (kCal/KWh) | 2931.25 | 2902.00 | 2902.00 | 2991.00 | 3113.33 |

4.2.6 The Petitioner therefore proposes to consider SHR of 2931 kCal/kWh based on past performance of the power plant and also considering difficult operating conditions and uncontrollable change in fuel mix. The table below shows the SHR as considered by IPL for the current Control Period.

4.2.7 The Petitioner prays to the Hon'ble commission to approve the actual SHR for FY 2021-22.

4.2.8 The same is shown in the table below

**Table 10: Gross Station heat rate**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Gross Station heat rate | kCal/kWh | 2,931.25 | 2,933 |

## 4.3 Normative Annual Plant Availability Factor (NAPAF)

4.3.1 As per the JSERC Generation Tariff Regulations 2020, the Normative PAF approved by the Commission is 85% for the 2021-22 to 2025-26 control period.

4.3.2 The relaxation of PLF for CFBC boilers was also provided in CERC Tariff Regulations 2009-14. Relevant portion of the regulation is reproduced below:

> *"26.(i). Normative Annual Plant Availability Factor (NAPAF)....*
>
> *(f) Lignite-fired Generating Stations using Circulatory Fluidized Bed Combustion (CFBC) Technology –*
>
> 1. *First three years from COD – 75%*
> 2. *From next year after completion of 3 years of COD – 80%"*

4.3.3 The reasons for this relaxation are further elaborated in the Statement of Objects and Reasons for CERC Tariff Regulations (2009-14).

> *"28.6 ..........With regard to lignite fired stations using CFBC technology are concerned, we found that the availability in initial years was of the order of 76% in case of surat lignite fired station and gradually picked up thereafter. In view of this we are providing for a norm of 75% during first three years of COD and thereafter, retaining a norm of 80%. In respect of the new lignite power stations with PF Boilers, availability norms have been combined with the coal power fire stations at 85%"*

4.3.4 It is further submitted that other State ERCs also, provided relaxation in PLF for CFBC boilers. For instance, in Rajasthan, as per RERC Tariff Regulations, 2009 PLF for CFBC Plants is gradually increased to 80% during a period of five years -

> *"46.1. Target Availability for recovery of full Capacity (Fixed) charges for thermal power stations ... (a)*
>
> *...*
>
> *(iii) Lignite fired thermal power stations using CFBC technology:*
>
> *For the first year of operation 70%*
>
> *For second year of operation 72.5%*
>
> *For third year of operation 75.0%*
>
> *For fourth year of operation 77.5%*
>
> *Fifth year and onwards 80.0%"*
>
> *It is pertinent to note that APTEL in its judgement on "Appeal No. 182 of 2010" has clarified that the relaxation in PLF for CFBC will be applicable to both coal based and lignite based Stations as the relaxation is for the technology being used, not the fuel."*

4.3.5 The Petitioner would like to further submit that the relaxation of PLF for CFBC boilers is provided in CERC Tariff Regulations 2019-24. The extract of the same is reproduced below:

> *"49. **Norms of operation for thermal generating station***
>
> *.......*
>
> ***Normative Annual Plant Availability Factor (NAPAF)***
>
> *......*
>
> *(e) For Lignite fired Generating Stations using Circulatory Fluidized Bed Combustion (CFBC) Technology and Generating stations based on coal rejects:*
>
> *First Three years from the date of commercial operation – 75%*
>
> *For next year after completion of three years of the date of commercial operation – 80%*
>
> *......."*

4.3.6 This Hon'ble Commission also had set a NAPAF target of 82.5% for FY2016-17 to FY 2020-21 as per its order in Case No. 06 and 11 of 2016 dated 16th May 2017. Relevant portion of the order is reproduced below:

> *"..............*
>
> *8.53. After considering the above, the Commissions finds the submission of the Petitioner appropriate and has considered the same for approving the NAPAF for the current MYT period.*

**Table 11: NAPAF approved by the Commission**

| Item | *FY 17* | *FY 18* | *FY 19* | *FY 20* | *FY 21* |
|---|---|---|---|---|---|
| **Plant availability factor (%)** | *82.50* | *82.50* | *82.50* | *82.50* | *82.50* |

............"

4.3.7 Thus, after considering the above facts, IPL currently proposes a PAF of 82.50% in line with the Commission's approved figures as per its order in Case No. 06 and 11 of 2016 dated 16th May and requests the Hon'ble Commission to approve the same

**Table 12: Normative Annual Plant Availability Factor**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| **Normative Annual Plant Availability Factor** | % | 82.50% | 84.31% |

## 4.4 Auxiliary Energy Consumption

4.4.1 IPL submits that during the commissioning period of the power plant, as per the prevailing CERC Regulations, for lignite fired stations using CFBC technology, the auxiliary energy consumption norms was 1.5% more than the auxiliary energy consumption norms of coal-based generating stations. Relevant portion of the Regulation is reproduced below: (CERC Tariff Regulations 2009, sub-clause 26)

> *"for Coal based units up to a capacity of 200 MW with Induced Draft Cooling tower is allowed a normative auxiliary consumption of 8.5% + 0.5%.*
>
> *.......*
>
> *Provided that for the lignite fired stations using CFBC technology, the auxiliary energy consumption norms shall be 1.5 percentage point more than the auxiliary energy consumption norms of coal-based generating stations at (iv) (a) above."*

4.4.2 Hence the CERC norm for auxiliary consumption of lignite based CFBC plants, up to 200 MW with induced draft cooling tower was 10.5%.

4.4.3 IPL submits that as per the 'Recommendations on Operation Norms for Thermal Power Stations for Tariff Period beginning 1st April 2009', of CEA higher auxiliary consumption the generating station of IPL should also be allowed in regard to the CFBC technology. The relevant portion of the report is being reproduced below:

> *"14.6 The CFBC boilers involve higher auxiliary consumption due to higher pressure drops and consequently higher fan power as compared to the pulverized fuel fired units. Also, these units involve additional power consumption for limestone handling, crushing and firing for control of SOX emissions. However, CFBC units do not require pulverizers as the fuel is fed in crushed form and thus there is a corresponding saving in the power consumption in pulverizers as compared to the pulverized fuel technology.*
>
> *14.7 NLC have asked for an additional AEC of 1% on account of CFBC boiler technology and additional 0.5% on account of uncertainty etc. that may be faced as the CFBC units are being implemented by them for the first time and past*

*operation data is not available. Thus they have asked for an AEC of 11% for TPS Expn II and 12% for Barsingsar TPS on account of additional AEC of 0.67% for cooling water pumping from a distant source (60 kms)*

*An assessment of incremental auxiliary consumption for CFBC units has been made and it is found that the CFBC units entail higher auxiliary energy consumption of 0.7% to 1%. However, in the present case of NLC stations, the limestone is being procured in the powder form and consequently the power consumption for limestone crushing is eliminated and thus the incremental consumption should be on the lower side. Thus, an additional auxiliary energy consumption of 1.0% may be allowed to NLC stations with CFBC boilers."*

4.4.4 CFBC IPL also submits that CFBC boilers involve higher auxiliary consumption due to higher pressure drops & consequently higher fan power as compared to the pulverized fuel fired units.

4.4.5 Other SERCs have also proposed higher auxiliary consumption for CFBC boilers presented below:

- In case of Raj West Power Limited, RERC has allowed an Auxiliary Consumption of 11.5%
- In case of Gujarat Industries Power Company Ltd, GERC has allowed an Auxiliary Consumption of 12.5% for 3 years and 11.5% from the 4th year
- In case of Bajaj Energy Pvt Ltd, UPERC has allowed an Auxiliary Consumption of 11.5% during stabilization and 11% - post stabilization period.

4.4.6 The Petitioner humbly submits the actual achieved Auxiliary Consumption as below:

**Table 13: Auxiliary energy consumption**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| **Auxiliary energy consumption** | % | 11.15% | 11.76% |

4.4.7 Considering the historical achieved Auxiliary Consumption, IPL currently proposes Auxiliary Consumption of 11.15% based on past performance and requests the Hon'ble Commission to approve the same

## 4.5 Secondary fuel oil Consumption

4.5.1 The Hon'ble Commission had set secondary fuel oil consumption target of 1.0 ml/kWh for FY 2020-21 as per its order in Case No. 06 and 11 of 2016 dated 16th May 2017. As secondary fuel oil consumption is a controllable parameter as per the Regulation 6.14 of JSERC Tariff Regulations 2020 , the normative value of 1.0 ml/kWh has been considered for the True up Petition for FY 2021-22 and in line with JSERC Tariff Regulations 2020. The same is shown in the table below.

Table 14 : Secondary fuel oil Consumption

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Normative |
|---|---|---|---|
| **Secondary fuel oil consumption** | ml/ kWh | 1.00 | 1.00 |

# 5 Energy Charges

## 5.1 Fuel Price and Calorific Value

5.1.1 As IPL has no fuel linkage, it is procuring fuel from various sources available like:

- E –Auction CIL/ CCL coal
- Coal from the forward auctions
- FSA with CCL under SHAKTI Scheme
- Rejects from Tata Steel

5.1.2 Based on the availability of coal input the blending ratio of Coal and Coal rejects has changed significantly from the approved figures. The transit loss has been considered at a normative value of 0.8% as per Regulation 17.11 of the Tariff Regulations 2020.

Table 15: Approved and Actual fuel details

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| GCV of Coal | Kcal/Kg | 3,551.26 | 3,559.83 |
| GCV of Rejects | Kcal/Kg | 1,916.24 | 1,827.89 |
| GCV of Dolochar | Kcal/Kg | 0 | 0 |
| **Weighted average GCV of fuel** | **Kcal/Kg** | 2,488.50 | 2,632.23 |
| Coal | % | 35.00% | 46.44% |
| Rejects | % | 65.00% | 53.56% |
| Dolochar | % | 0.00% | 0.00% |
| **Fuel mix** | % | **35:65:00** | **46:54:00** |
| Price of Coal | Rs./MT | 2,669.54 | 2,834.25 |
| Price of Rejects | Rs./MT | 1,476.18 | 1,390.20 |
| Price of Dolochar | Rs./MT | 0 | 0 |
| **Weighted average Price of Primary Fuel** | **Rs./MT** | 1,893.86 | 2,060.84 |
| Transit Loss considered | % | 0.80% | 0.80% |
| **Weighted average Price of Primary Fuel after Transit Loss** | **Rs/ MT** | **1,909.13** | **2,077.46** |

5.1.3 The Petitioner submits that as can be seen from the table above, the primary fuel-mix, GCV of the primary fuel-mix and its price have significantly varied in actual than previously approved by the Commission.

5.1.4 The auditor certificate with following details for primary fuel bought are attached as **Annexure No. 6.** – Fuel wise monthly details of -

- Quantity as received,
- Quantity as fired in the boiler
- Gross Calorific Value (GCV)
- Price - separately showing Base cost of coal, Royalty, Taxes and duties, Transport cost, Clean energy cess and transit loss

## 5.2 Primary fuel cost

5.2.1 As per the actual fuel cost discussed in the above paragraphs, the primary fuel costs has been computed for the generating stations as provided in the table below.

**Table 16: Computation of total Variable Charge**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Capacity | MW | 63 | 63 |
| Plant Load Factor | % | 82.5 | 78.99 |
| Gross units generated | MU | 455.30 | 435.93 |
| Auxiliary consumption | MU | 50.77 | 51.27 |
| Auxiliary consumption | % | 11.15 | 11.76 |
| Net units Generated | MU | 404.53 | 384.66 |
| Weighted average GCV of primary fuel | kCal/Kg. | 2,488.50 | 2,632.23 |
| Weighted average cost of primary fuel after Transit loss | Rs/ MT | 1,909.13 | 2,077.46 |
| **Primary Fuel Cost** | **Rs. Cr** | **102.04** | **100.57** |

5.2.2 The Petitioner requests the Hon'ble Commission to approve the variable charge for FY 2021-22 as submitted above based on the actual numbers.

## 5.3 Secondary fuel oil cost

5.3.1 As per Regulation 15.4 of the JSERC Tariff Regulations 2020, the cost of secondary fuel oil is to be considered as part of Energy charges. The secondary fuel oil cost has been computed considering normative secondary fuel oil consumption of 1.00 ml/kWh. The computation is as provided in the table below:

**Table 17: Computation of Secondary fuel oil cost**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Gross Units Generated | MUs | 455.30 | 435.93 |

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Secondary fuel Oil Consumption | ml/Kwh | 1.00 | 1.00 |
| GCV of oil | kCal/litre | 10000.00 | 10000.00 |
| Oil consumption | KL | 455.30 | 435.93 |
| Base Price of Oil | Rs / KL | 74,198 | 91,857 |
| ***Cost of secondary fuel oil*** | **Rs Crore** | **3.38** | **4.00** |

5.3.2 The auditor certificate and sample bills for secondary fuel oil bought and consumed are attached as **Annexure No. 7**.

### 5.4 Computation of Energy Charge

5.4.1 The Petitioner requests the Hon'ble Commission to approve the total Energy charges for FY 2021-22 as submitted below based on the actual numbers.

**Table 18: Computation of Energy Charge**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Primary Fuel Cost | Rs. Cr | 102.04 | 100.57 |
| Secondary Fuel Cost | Rs. Cr | 3.38 | 4.00 |
| **Total Energy charge** | **Rs. Cr** | **105.42** | **104.58** |
| Net units Generated | MU | 404.53 | 384.66 |
| **Total Energy charge per unit** | **Rs./ kWh** | **2.61** | **2.72** |

# 6 Other Expenses

## 6.1 Application Fee and Publication Expenses

6.1.1 As per Regulation 28.1 of the Tariff Regulations, 2020 the expenses incurred as application fees and publication expenses for approval of tariff, may be allowed to be recovered by IPL directly from JBVNL. The regulation is reproduced below for ready reference.

> ***"Recovery of Application Fee & Publication Expenses and Statutory Charges***
>
> ***28.1*** *The Generating Company shall be allowed to recover the Statutory Charges imposed by the State and Central Government such as electricity duty, water cess and payment to the pollution control board in addition to Application Filing Fee and Publication Expenses, subject to prudence check by the Commission. The Generating Company is required to furnish the details regarding the same along*

*with the Petition."*

6.1.2 The Petitioner has incurred Rs. 15 lakhs as filling fees for filing of tariff determination petition for the period FY 2021-22. The copy of the receipts of Rs. 15 Lakhs is attached as **Annexure No. 8**. The Petitioner prays to the Hon'ble Commission to allow Filing fee of Rs. 15 lakhs as incurred by the Petitioner.

## 6.2 Actual Tax paid

6.2.1 The petitioner has not grossed up the RoE with the tax and the Petitioner requests the Hon'ble Commission to allow tax as actually paid by the Petitioner as per Regulation 7.18 of the Tariff Regulations 2015.

**Table 19: Actual tax paid for FY 2021-22**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| **Actual tax paid** | Rs. Cr. | - | 6.43 |

## 6.3 Total Other expenses

6.3.1 A snap shot of total other expenses for True-up of FY 2021-22 is provided below:

**Table 20 : Other expenses**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Filing Fees | Rs Crore | - | 0.15 |
| Tax Paid | Rs Crore | - | 6.43 |
| **Total Other Expenses** | **Rs Crore** | **-** | **6.58** |

# 7 Summary of submissions for True-up of FY 2021-22

7.1.1 The following section provides the summary of tariff submitted by the Petitioner for True-up of FY 2021-22.

## 7.2 Annual Fixed Cost

7.2.1 A snapshot of the Annual Fixed cost for the True-up of FY 2021-22 is provided below:

**Table 21 : Computation of Fixed cost**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Depreciation | Rs Crore | 17.96 | 17.34 |
| Interest on Loan | Rs Crore | 10.10 | 10.82 |
| Return on Equity | Rs Crore | 17.78 | 16.99 |
| Interest on Working Capital | Rs Crore | 5.25 | 4.61 |
| O&M Expenses | Rs Crore | 27.34 | 23.78 |
| Water charges | Rs Crore | 1.66 | 1.48 |
| **Fixed Cost** | **Rs Crore** | **80.09** | **75.02** |
| Fixed Cost considering PAF achieved | Rs Crore | **80.09** | **76.66** |

## 7.3 Energy Charges

7.3.1 A snapshot of the Energy charges for True-up of FY 2021-22 is provided below:

**Table 22: Computation of Variable Charge**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Capacity | MW | 63 | 63 |
| Plant Load Factor | % | 82.5 | 78.99 |
| Gross units generated | MU | 455.30 | 435.93 |
| Auxiliary consumption | MU | 50.77 | 51.27 |
| Auxiliary consumption | % | 11.15 | 11.76 |
| Net units Generated | MU | 404.53 | 384.66 |
| Specific Fuel Oil Consumption | ml/kwh | 1.00 | 1.00 |
| Rate of Oil | Rs. /KL | 74,198 | 91,857 |
| Weighted average GCV of primary fuel | kCal/Kg. | 2,488.50 | 2,632.23 |
| Weighted average cost of primary fuel after Transit loss | Rs/ MT | 1,909.13 | 2,077.46 |
| Primary Fuel Cost | Rs. Cr | 102.04 | 100.57 |
| Secondary Fuel Cost | Rs. Cr | 3.38 | 4.00 |
| **Total Energy charges** | **Rs. Cr** | **105.42** | **104.58** |
| **Per unit Energy charges** | **Rs. / kWh** | **2.61** | **2.72** |

7.3.2 The Petitioner requests the Hon'ble Commission to approve the Energy charges for FY 2021-22 as submitted above based on the actual numbers.

## 7.4 Other Expenses

7.4.1 A snapshot of other expenses for True-up of FY 2021-22 is provided below:

**Table 23 : Other expenses**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Filing Fee | Rs Crore | - | 0.15 |
| Tax Paid | Rs Crore | - | 6.43 |
| **Total Other Expenses** | **Rs Crore** | **-** | **6.58** |

## 7.5 Net Revenue from Sale of Fly Ash Bricks

7.5.1 The Petitioner requests the Hon'ble Commission to approve the Energy charges for FY 2021-22 as submitted above based on the actual numbers. The Petitioner submits that it has earned Rs. 5.38 Crs in FY 2021-22 from Sale of Fly Ash Bricks. The cost of components for Fly Ash Brick during FY 2021-22 was Rs. 1.90 Crs, the Ash Handling Expenses was Rs. 1.30 Crs and the O&M Expense for Brick plant was Rs. 4.31 Crs. Thus, the Petitioner requests the Hon'ble Commission to approve the Net Revenue earned from Sale of Fly Ash bricks for FY 2021-22 as follows

**Table 24 : Net Revenue from Sale of Fly Ash Bricks**

| Particulars | Unit | FY 2021-22 Actual |
|---|---|---|
| Revenue from Sale of Fly Ash Bricks | Rs Crore | 5.38 |
| Less: Cost of Components for Fly Ash Brick | Rs Crore | 1.90 |
| Less: Ash Handling Expenses | Rs Crore | 1.30 |
| Less: O&M expenses | Rs Crore | 4.31 |
| **Net Revenue Earned from Sale of Fly Ash Brick** | **Rs Crore** | **(-) 2.12** |

## 7.6 Net Annual Revenue Requirement

7.6.1 The Petitioner requests the Hon'ble Commission to approve the tariff for supply of electricity to JBVNL as summarised in the Table below for the true-up of FY 2021-22.

**Table 25 : Net Annual Revenue Requirement**

| Particulars | Unit | MYT 2021-22 Claimed | FY 2021-22 Actual |
|---|---|---|---|
| Annual fixed cost | Rs Crore | 80.09 | 76.66 |
| Total Energy Charges | Rs Crore | 105.42 | 104.58 |
| Total Other Expenses | Rs Crore | 0 | 6.58 |
| **Net Annual Revenue Requirement** | **Rs Crore** | **185.51** | **187.82** |

## 7.7 Adjustment of Deficit Amount

7.7.1 The Petitioner submits that the tariff already recovered from JBVNL is less than the tariff approved by the Commission vide its order in Case No. 06 and 11 of 2016 dated 16th May 2017. In view of the above, the Petitioner is entitled to recover the under-recovered amount from JBVNL as per Regulation 6.17 & 6.18 of the JSERC tariff regulations, 2015.

7.7.2 As discussed above, the Petitioner requests the Hon'ble Commission to approve the recovery from JBVNL as per regulation 6.18 of JSERC tariff regulations, 2015. Details of invoices raised to JBVNL during FY 2021-22 are attached as **Annexure No. 9.** The under-recovered amount and the calculation as per regulation 6.18 of JSERC tariff regulations, 2015 is shown in the table below:

**Table 26 : Adjustment of Deficit amount**

| Particulars | Unit | FY 2021-22 Actual |
|---|---|---|
| Annual fixed cost | Rs Crore | 76.66 |
| Total Energy Charges | Rs Crore | 104.58 |
| Total Other Expenses | Rs Crore | 6.58 |
| **Net Annual Revenue Requirement** | **Rs Crore** | **187.82** |
| Total amount billed by IPL to JBVNL | Rs Crore | 182.71 |
| Net Revenue Earned from Sale of Fly Ash Brick | Rs Crore | (-) 2.12 |
| Gap for the year | Rs Crore | 7.24 |
| Bank rate for calculating carrying cost | % | 10.50 |
| Carrying cost | Rs Crore | 0.38 |
| **Total amount to be recovered from JBVNL** | **Rs Crore** | **7.62** |

7.7.3 The Bank rate for calculating carrying cost has been considered as per JSERC tariff regulations 2020.

7.7.4 The Interest rate has been considered as per MCLR rate of SBI as on 01.04.2021 + 350 Basis points i.e., 10.50%.

7.7.5 Overall, the Petitioner prays to the Hon'ble Commission to approve the numbers for the True-up of FY 2021-22 as discussed above.

# 8 Prayers

## 8.1 IPL has the following prayers before JSERC

a) Accept the petition for True-up of FY 2021-22

b) Approve the numbers for the True-up of FY 2021-22 as discussed in this Petition

c) This Hon'ble Commission vide its order dated 28-02-2023 and order dated 04-11-2022 has also approved 100% recovery of fixed charges for FY 2014-15, FY 2016-17, FY 2017-18, FY 2018-19 and FY 2019-20. The petitioner humbly requests the Hon`ble JSERC to also consider full 100% basis for the fixed cost recovery in the computations of True Up for FY 2021-22.

d) Condone any inadvertent omissions/ errors/ rounding off differences/ shortcomings and permit IPL to add/ change/ modify this filing and make further submission as may be at a future date; and

e) Pass such further and other orders, as the Hon'ble Commission may deem fit and proper, keeping in view the facts and circumstances of the case.

# ANNEXURES

# Annexure No. 1 – Audited Annual accounts of IPL for FY 2021-22

**INDEPENDENT AUDITOR'S REPORT**
**TO THE MEMBERS OF INLAND POWER LIMITED**
**Report on the Audit of the Standalone Financial Statements**

**Opinion**
We have audited the accompanying standalone financial statements of **Inland Power Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2022, the Statement of Profit and Loss, and the Statement of Cash Flows for the year ended on that date, and a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Accounting Standards prescribed under section 133 of the Act Rule 7 of the Companies (Accounts) Rules, 2014 and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, the profit and its cash flows for the year ended on that date.

**Basis of Opinion**
We conducted our audit of the standalone financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the *Auditor's Responsibilities for the Audit of the Standalone Financial Statements* section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the standalone financial statements under the provisions of the Act and the Rules made thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

**Emphasis of Matter**
We draw attention to following:

a) Note no.39 of the financial statements, relating to advances, trade payable, and trade receivable, security deposits are subject to confirmation/statements from respective parties as at March 31, 2022 and consequential effect upon reconciliation/adjustment arising there from, if any. Hence, financial impact if any is not currently ascertainable.

Our opinion are not modified in respect of above matter.

**Information Other than the Standalone Financial Statements and Auditor's Report Thereon**
The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information, but does not include the standalone financial statements and our auditor's report thereon.
Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.
In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.
If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

B. Nath & Co. Kolkata Chartered Accountants

**Responsibilities of Management and Those Charged With Governance for the Standalone Financial Statement**

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, and cash flows of the Company in accordance with the Accounting Standards and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgements and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

**Auditor's Responsibilities for the Audit of the Standalone Financial Statements**

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgement and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

B. Nath & Co. Kolkata Chartered Accountants

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

**Report on Other Legal and Regulatory Requirements**

1. As required by Section 143(3) of the Act, based on our audit we report that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.

b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.

c) The Balance Sheet, the Statement of Profit and Loss and the Statement of Cash Flow dealt with by this Report are in agreement with the relevant books of account.

d) In our opinion, the aforesaid standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.

e) The matter described in Emphasis of Matters paragraph above, in our opinion, may not have an adverse effect on the functioning of the Company.

f) On the basis of the written representations received from the directors as on March 31, 2022 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2022 from being appointed as a director in terms of Section 164 (2) of the Act.

g) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure A". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.

h) With respect to the other matters to be included in the Auditors' Report in accordance with the requirements of section 197(16) of the Act, as amended, In our opinion and to the best of our information and according to the explanations given to us, the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act.

i) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, as amended in our opinion and to the best of our information and according to the explanations given to us:

i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements as stated in Note No. 32 to the financial statements.

ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.

B. Nath & Co.
Kolkata
Chartered Accountants

iii. There were no amounts, which were required to be transferred, to the Investor Education and Protection Fund by the Company.

iv) (a) The Management has represented that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
(b) The Management has represented, that, to the best of its knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
(c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.

v) The Company has not declared or paid any dividend during the year, therefore compliance of the provision under section 123 of the Companies Act, 2013 is not applicable.

2. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government in terms of Section 143(11) of the Act, we give in "Annexure B" a statement on the matters specified in paragraphs 3 and 4 of the Order.

For B Nath & Co
Chartered Accountants
(Firm's Registration No. 307057E)

B. Nath & Co. Kolkata Chartered Accountants

Gaurav More
Partner
(Membership No. 306466)
UDIN- 22306466AVPVSY2154

Place: Kolkata
Date: September 06, 2022

Annexure - A to the Auditors' Report

**Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")**

We have audited the internal financial controls over financial reporting of **Inland Power Limited** ("the Company") as of 31st March 2022 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

**Auditors' Responsibility**

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

B. Nath & Co. Kolkata Chartered Accountants

## Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

## Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

**For B Nath & Co**
Chartered Accountants
(Firm's Registration No.307057E)

B. Nath & Co. Kolkata Chartered Accountants

Gaurav More
Partner
(Membership No. 306466)
UDIN- 22306466AVPVSY2154

Place: Kolkata
Date: September 06, 2022

Annexure - B to the Auditors' Report

The Annexure referred to in Independent Auditors' Report to the members of the Company on the standalone financial statements for the year ended March 31, 2022, we report that:

(i) (a) (A) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.

(B) The Company has maintained proper records showing full particulars of intangible assets.

(b) The Company has a program of physical verification of Property, Plant and Equipment so to cover all the assets once every three years which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, certain Property, Plant and Equipment were due for verification during the year and were physically verified by the Management during the year. According to the information and explanations given to us, no material discrepancies were noticed on such verification.

(c) According to the information and explanations given to us, the title deeds of immovable properties, as disclosed in Note 12 to the standalone financial statements, are held in the name of the Company.

(d) The company has not revalued its Property, Plant and Equipment or intangible assets or both during the year.

(e) As per information and explanation given to us, no proceedings have been initiated during the year or are pending against the Company as at March 31, 2022 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made thereunder.

(ii) a) The inventories were physically verified during the period by the management and discrepancies noticed on verification between the physical stocks and the book records were adjusted in books and no discrepancies of 10% or more were noticed in such verification.

b) As disclosed in note 8(iii) to the financial statements, the Company has been sanctioned working capital limits in excess of Rs. five crores in aggregate from banks during the year on the basis of security of current assets of the Company. Based on the records examined by us in the normal course of audit of the financial statements, the quarterly returns/statements filed by the Company with such banks are not in agreement with the books of accounts of the Company and the details are as follows:

| Quarter ending | Value per books of account | Value per quarterly return / statement |
|---|---|---|
| | (Rs. in Lakhs) | (Rs. in Lakhs) |
| June 30, 2021 | 13053 | 12860 |
| September 30, 2021 | 12432 | 12213 |
| December 31, 2021 | 12985 | 12820 |
| March 31, 2022 | 12755 | 11993 |

As informed by the management, the discrepancy is on account of the details being submitted on the basis of provisional books/financial statements. Adjustments pertaining to FPA/DPS bills, cut offs, goods in transit, and finished goods, etc. are done only on finalisation of books of accounts/financial statements.

(iii) According to the information and explanations given to us and on the basis of our examination of the books of account, the Company has not made any investments or provided any guarantee or security or any granted loans, secured or unsecured, to companies, firms, limited liability partnerships or other parties and hence reporting under clause 3(iii)(a) to (f) of the Order is not applicable.

(iv) In our opinion and according to information and explanations given to us, the Company has not made any loans, investments or guarantees. Hence the provision of this clause is not applicable.

B. Nath & Co. Kolkata Chartered Accountants

(v) The Company has not accepted any deposit from the public covered under Section 73 to 76 of the Companies Act, 2013. Therefore, the provisions of paragraph 3(v) of the Order is not applicable to the Company.

(vi) According to the information and explanations given to us, in our opinion, the Company have, prima facie, made and maintained the prescribed cost records pursuant to the Companies (Cost Records and Audit) Rules, 2014, as amended, prescribed by the Central Government under subsection (1) of Section 148 of the Companies Act, 2013. We have, however, not made a detailed examination of the cost records with a view to determining whether they are accurate or complete.

(vii) a) According to the information and explanation given to us and on the basis of our examination of the records of the company, amounts deducted/accrued in the books of account in respect of undisputed statutory dues including Provident Fund, Income Tax, GST, Cess or other material statutory dues have been generally regularly deposited during the period by the Company with appropriate authorities.
According to the information and explanation given to us no undisputed statutory dues including Provident Fund, Income Tax, GST, cess or other material statutory dues were in arrears as at March 31, 2022 for a period of more than six months from the date they become payable.

b) According to the information and explanation given to us, the following dues not been deposited by the Company on account of dispute as at March 31, 2022:

| Name of the Statute | Nature of dues | Amount (Rs In Lakhs) | Period to which the amount relates | Forum where dispute is pending |
|---|---|---|---|---|
| Service Tax Act, 1994 | Service Tax | 378.29 | AY 2016-2017 | CESTAT, KOLKATA |
| Income Tax Act, 1961 | Disallowance of unabsorbed depreciation | 385.35 | A.Y 2015-16 | C.I.T.(APPEALS), KOLKATA |

viii) As per information and explanation given to us we have not come across any such any transactions which was not recorded in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961). Hence this clause is not applicable to the Company.

ix) a) According to the records of the Company examined by us and the information and explanations given to us, the Company has not defaulted in repayment of loans or other borrowings or in the payment of interest to any lender during the year.

b) According to the information and explanations given to us and on the basis of our audit procedures, we report that the Company has not been declared Wilful Defaulter by any bank or financial institution or government or any government authority.

c) In our opinion, and according to the information and explanations given to us, the term loans have been applied, on an overall basis, for the purposes for which they were obtained.

d) According to the information and explanations given to us, and the procedures performed by us, and on an overall examination of the standalone financial statements of the Company, we report that the Company has not used funds raised on short-term basis for long-term purposes.

B. Nath & Co. Kolkata Chartered Accountants

e) According to the information and explanations given to us and on an overall examination of the standalone financial statements of the Company, we report that the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.

f) According to the information and explanations given to us and procedures performed by us, we report that the Company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.

x) a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.

b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.

xi) a) No fraud by the Company and no material fraud on the Company has been noticed or reported during the year.

b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.

c) As per information and explanation given to us, the Company has not received any whistle-blower complaints during the year, hence reporting under this clause is not applicable.

xii) In our opinion and according to the information and explanation given to us, the Company is not a Nidhi Company and hence the paragraph 3(xii) is not applicable.

xiii) In our opinion, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013 with respect to applicable transactions with the related parties and the details of related party transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.

xiv) (a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business

b) We have considered, the internal audit reports for the year under audit, issued to the Company during the year and till date, in determining the nature, timing and extent of our audit procedures.

xv) In our opinion during the year the Company has not entered into any non-cash transactions with its Directors or persons connected with its directors, and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.

xvi) a) In our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the Order is not applicable.

Nath & Co. Kolkata Chartered Accountants b)In our opinion and as per information and explanation given to us, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable.

xvii) The Company has not incurred cash losses during the financial year as well as in the immediately preceding financial year.

xviii) There has been no resignation of the statutory auditors of the Company during the year.

xix) On the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

xx) The Company has during the year spent the amount of Corporate Social Responsibility as required under subsection (5) of Section 135 of the Act. Accordingly, reporting under clause 3(xx) of the Order is not applicable to the Company.

xxi) The reporting under clause (xxi) is not applicable in respect of audit of standalone financial statements of the Company. Accordingly, no comment has been included in respect of said clause under this report.

B. Nath & Co. Kolkata Chartered Accountants

**For B Nath & Co**
Chartered Accountants
(Firm's Registration No.307057E)

Gaurav More
(Partner)
(Membership No. 306466)
UDIN- 22306466AVPVSY2154

Place: Kolkata
Date: September 06, 2022

INLAND POWER LIMITED

# Balance Sheet

As at March 31, 2022

(₹ in Lakh)

| Particulars | Notes | As at March 31, 2022 | | As at March 31, 2021 | |
|---|---|---|---|---|---|
| **Equity and liabilities** | | | | | |
| **Shareholders' funds** | | | | | |
| Share Capital | 3 | 10,450.00 | | 10,450.00 | |
| Reserves and Surplus | 4 | 12,453.34 | | 8,427.17 | |
| | | | 22,903.34 | | 18,877.17 |
| **Non-current liabilities** | | | | | |
| Long-Term Borrowings | 5 | 6,521.40 | | 8,759.89 | |
| Deferred Tax Liabilities (Net) | 6 | 177.62 | | 523.12 | |
| Long-Term Provisions | 7 | 52.15 | | 47.65 | |
| Trade Payables | | | | | |
| (a) Micro Enterprises And Small Enterprises | 9 | - | | - | |
| (b) Other Than Micro Enterprises And Small Enterprises | 9 | 1,230.84 | | 1,292.91 | |
| | | | 7,982.01 | | 10,623.57 |
| **Current liabilities** | | | | | |
| Short-Term Borrowings | 8 | 4,833.65 | | 4,750.85 | |
| Trade Payables | | | | | |
| (a) Micro Enterprises And Small Enterprises | 9 | 1.59 | | 1.26 | |
| *(b) Other Than Micro Enterprises And Small Enterprises* | 9 | *1,439.66* | | 1,640.62 | |
| Other Current Liabilities | 10 | 439.13 | | 509.38 | |
| Short Term Provisions | 11 | 142.59 | | 166.71 | |
| | | | 6,856.62 | | 7,068.81 |
| **Total** | | | **37,741.98** | | **36,569.56** |
| **Assets** | | | | | |
| **Non-current assets** | | | | | |
| Property, Plant & Equipment | 12 | | | | |
| Tangible Assets | | 18,149.75 | | 19,205.25 | |
| Intangible Assets | | 0.56 | | 0.56 | |
| Capital Work-In-Progress | | 449.59 | | 814.30 | |
| Long-Term Loans and Advances | 13 | 2,323.10 | | 1,677.91 | |
| Other Non Current Assets | 14 | 1,089.89 | | 987.45 | |
| | | | 22,012.89 | | 22,685.46 |
| **Current assets** | | | | | |
| Trade Receivables | 15 | 10,949.29 | | 10,918.29 | |
| Inventories | 16 | 2,395.02 | | 1,505.22 | |
| Cash And Cash Equivalents | 17 | 1,461.87 | | 546.74 | |
| Short-Term Loans and Advances | 13 | 880.06 | | 757.80 | |
| Other Current Assets | 14 | 42.85 | | 156.04 | |
| | | | 15,729.09 | | 13,884.09 |
| **Total** | | | **37,741.98** | | **36,569.55** |

Significant Accounting Policies and Notes on Accounts 1 to 42

The accompanying notes are forming part of the financial statements.

**As per our annexed report of even date.**

**For and on behalf of the Board of Directors**

**For B.Nath & Co**
**Chartered Accountants**
(Firm Registration No: 307057E)

Gaurav More
Partner
(Membership No: 306466)

B. Nath & Co. Kolkata Chartered Accountants

Naveen Somani
Executive Director & CEO
( DIN : 00091282 )

Laxmi Narayan Somani
Director
( DIN : 00397082 )

Anand Kumar Bardia
CFO

Kolkata, 6th September, 2022

LAND POWER LIMITED

## Statement of Profit and Loss

For the year ended March 31, 2022

(₹ in Lakh)

| Particulars | Notes | Year ended March 31, 2022 | Year ended March 31, 2021 |
|---|---|---|---|
| **Income** | | | |
| Revenue From Operations | 18 | 18,862.44 | 18,110.33 |
| Other Income | 19 | 893.48 | 397.58 |
| **Total Income** | | **19,755.92** | **18,507.91** |
| **Expenses** | | | |
| Cost of Materials Consumed | 20 | 10,644.19 | 9,774.29 |
| Changes in Inventories | 21 | (6.11) | (12.86) |
| Employee Benefits Expense | 22 | 851.02 | 774.02 |
| Finance Costs | 23 | 1,085.68 | 1,626.93 |
| Depreciation and Amortization Expense | 12 | 1,472.22 | 1,565.34 |
| Other Expenses | 24 | 2,028.26 | 2,105.52 |
| **Total Expenses** | | **16,075.26** | **15,833.23** |
| **Profit/(Loss) Before Exceptional Items and Tax** | | **3,680.66** | **2,674.68** |
| Exceptional Items | | - | - |
| **Profit/(Loss) Before Tax** | | **3,680.66** | **2,674.68** |
| Tax Expense | | | |
| Current Tax For The Year | | 643.09 | 467.32 |
| Mat Credit Entitlement | | (643.09) | (463.18) |
| Tax Adjustments Related To Previous Years | | 0.00 | 27.13 |
| Deferred Tax For The Year | | (345.49) | (66.77) |
| **Profit/(Loss) After Tax** | | **4,026.17** | **2,710.18** |
| Basic and diluted earnings per equity share of Re. 10 each (in Rs.) | | 3.85 | 2.59 |
| Significant Accounting Policies and Notes on Accounts | 1 to 42 | | |

*The accompanying notes are forming part of the financial statements.*

**As per our annexed report of even date.**

**For and on behalf of the Board of Directors**

**For B.Nath & Co**
**Chartered Accountants**
(Firm Registration No: 307057E)

**Gaurav More**
Partner
(Membership No: 306466)

B. Nath & Co. Kolkata Chartered Accountants

**Naveen Somani**
Executive Director & CEO
( DIN : 00091282 )

**Laxmi Narayan Somani**
Director
( DIN : 00397082 )

**Anand Kumar Bardia**
CFO

Kolkata, 6th September, 2022

INLAND POWER LIMITED

## Cash Flow Statement

For the year ended March 31, 2022

(₹ in Lakh)

| Particulars | Year ended March 31, 2022 | | Year ended March 31, 2021 | |
|---|---|---|---|---|
| **A. Cash flow from Operating Activities** | | | | |
| Profit / (Loss) before Tax | | 3,680.66 | | 2,674.68 |
| **Adjusted for:** | | | | |
| - Depreciation and amortisation expenses | 1,472.22 | | 1,565.34 | |
| - Interest on FD | (58.22) | | (55.75) | |
| - Provision for Gratuity | 10.31 | | 9.87 | |
| - Finance costs | 1,081.88 | 2,506.20 | 1,622.71 | 3,142.17 |
| **Operating profit before working capital changes** | | **6,186.86** | | **5,816.85** |
| **Adjusted for:** | | | | |
| - Trade receivables | (31.00) | | (801.43) | |
| - Other receivables | (10.75) | | (672.56) | |
| - Inventories | (889.80) | | (81.31) | |
| - Advances | (122.26) | | (339.53) | |
| - Trade payables | 262.70 | | 463.36 | |
| - Other payables | (461.21) | | (603.02) | |
| - Short term Borrowings | (82.80) | (1,335.12) | (457.77) | (2,492.26) |
| Cash generated from operations | | **4,851.74** | | **3,324.59** |
| Income tax paid (net) | | (481.92) | | (457.53) |
| **Net cash generated from Operating Activities** | | **4,369.82** | | **2,867.06** |
| **B. Cash flows from Investing Activities** | | | | |
| - Interest received | | 58.22 | | 55.75 |
| - Acquisition of Fixed Assets | | (507.59) | | (26.98) |
| - Disposal of Fixed Assets | | 534.57 | | - |
| - Capital work-in-progress | | (364.71) | | (754.06) |
| **Net cash used in Investing Activities** | | **(279.51)** | | **(725.29)** |
| **C. Cash flows from Financing Activities** | | | | |
| - Long term advance | | 645.19 | | 69.29 |
| - Receipt of Loan | | 814.00 | | 1,732.00 |
| - Repayment of loan | | (3,052.49) | | (2,341.13) |
| - Finance costs | | (1,081.88) | | (1,622.71) |
| - Delayed Payment Surcharge | | | | |
| **Net cash used in Financing Activities** | | **(2,675.18)** | | **(2,162.55)** |
| **Net increase in cash and cash equivalents (A + B + C)** | | **1,415.13** | | **(20.78)** |
| Cash and cash equivalents at the beginning of the year | | 46.74 | | 67.52 |
| **Cash and cash equivalents at the end of the year** | | **1,461.87** | | **46.74** |
| **Components of cash and cash equivalents** | | | | |
| - Balance with banks: | | | | |
| In current account | | 1,460.71 | | 43.55 |
| Cash in hand | | 1.15 | | 3.19 |
| **Total cash and cash equivalents (Refer note 17)** | | **1,461.87** | | **46.74** |

The accompanying notes are forming part of the financial statements.

As per our annexed report of even date.

For B.Nath & Co
Chartered Accountants
(Firm Registration No: 307057E)

Gourav More
Partner
(Membership No: 306466)

B. Nath & Co. ★ Chartered Accountants ★ Kolkata

Kolkata, 6th September, 2022

For and on behalf of the Board of Directors

Naveen Somani
Executive Director & CEO
( DIN : 00091282 )

Laxmi Narayan Somani
Director
( DIN : 00397082 )

Anand Kumar Bardia
CFO

# Notes

**Forming part of the Financial Statements for the year ended March 31, 2022**

## 1. Corporate Overview

Inland Power Limited ("the Company") is primarily engaged in the business of generation of Thermal Power at Gola, Ramgarh district in Jharkhand India.

## 2. Significant Accounting Policies

**2.1 Basis for preparation of financial statements**

These financial statements of the Company have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP) to comply with the Accounting Standards specified under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules 2014, and the relevant provisions of the Companies Act, 2013 ("the 2013 Act") / Companies Act, 1956 ("the 1956 Act"), as applicable. The financial statements have been prepared on accrual basis under the historical cost convention. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the previous year, unless otherwise stated.

**2.2 Use of estimates**

The preparation of the financial statements in conformity with Indian GAAP requires judgements, estimates and assumptions made that affect the reported amount of assets and liabilities, disclosure of contingent liabilities on the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual results and estimates are recognised in the period in which the results are known / materialised

**2.3 Borrowing Costs**

Borrowing costs that are attributable to the acquisition of construction of qualifying assets are capitalised as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to revenue

**2.4 Property Plant & Equipment**

**Tangible assets**

(i) Tangible assets are carried at cost less accumulated depreciation and impairment losses, if any. The cost of tangible assets includes cost of purchase and any directly attributable cost of bringing the assets to working condition for the intended use.

(ii) Projects under which assets are not ready for their intended use are disclosed under Capital Work-in-Progress

**2.5 Intangible assets**

Intangible assets are recognised where it is probable that the future economic benefits attributable to the assets will flow to the Company and its cost can be reliably measured

**2.6 Depreciation and amortization**

Depreciation on Fixed Assets is provided to the extent of depreciable amount on the written down value method and based on useful life as prescribed in Schedule II to the Companies Act, 2013

**2.7 Inventories**

(i) Raw materials are valued at cost on weighted average basis and finished goods are valued at the lower of cost or net realizable value

(ii) Consumables, stores & spares are valued at lower of cost or net realizable value on weighted average basis

**2.8 Cash Flow**

Cash Flows are reported using Indirect Method, where by profit / (Loss) before extraordinary items and its tax is adjusted for the effects of transaction of non-cash nature and any deferrals or accruals of past or future cash receipts or payments. The cash flow from operating, investing and financing activities of the company is segregated based on the available information

**2.9 Revenue recognition**

(i) Revenue from sale of energy is recognised on an accrual basis in accordance with the relevant provisional MYT orders / regulations of Jharkhand Electricity Regulatory Commission (JERC) and Power purchase agreements with Jharkhand Urja Vikas Nigam Ltd. previously Jharkhand State Electricity Board

(ii)The company shall recognise the effect of any difference based on final true-up order by the appropriate authorities

(ii) Interest income is recognised on a time proportion basis taking into account the amount outstanding and the interest rate applicable as per the Power Purchase Agreement with Jharkhand Urja Vikas Nigam Ltd

**2.10 Impairment**

As asset is treated as impaired when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit and loss statement in the year in which an asset is identified as impaired. The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount

**2.11 Foreign Currency Transactions**

(i) Transactions denominated in foreign currencies are recorded at the exchange rate prevailing at the time of the transaction

(ii) Monetary items denominated in foreign currencies at the year end are translated at year end rates, the resultant gain or loss will be recognised in the statement of Profit and loss

(iii) Any gain or loss arising on account of exchange difference on settlement of transaction is recognised in the statement of Profit and loss

**2.12 Employee benefits**

**Short term**

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognized during the year when the employees render the service. Leave is encashed annually as per practice of the Company

**Long term**

Provident fund - It is a defined contribution scheme and the contribution is charged to the Statement of Profit and Loss of the year when the contribution to the fund is due.

Gratuity - It is a defined benefit obligation and provided on the basis of actuarial valuation

**2.13 Provision For Current And Deferred Tax**

Tax expense comprises of current tax and deferred tax. Provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income Tax Act, 1961.

Deferred Tax resulting from "timing difference" between book and taxable profit is accounted for using the tax rates and laws that have been enacted or substantively enacted as on the balance sheet date. The deferred tax asset is recognised and carried forward only to the extent that there is reasonable certainty that the asset will be realised in future. However in respect of unabsorbed depreciation or carry forward loss, the deferred tax asset is recognised and carry forward to the extent that there is a virtual certainty that the asset will be realised in future

**2.14 Earnings per share**

Basic earnings per share is calculated by dividing the net profit/(loss) for the year attributable to the equity shareholders by the weighted average number of equity shares outstanding during the year

**2.15 Provisions, Contingent liabilities and Contingent assets**

(i) Provisions are recognised when the Company has a present obligation as a result of past event(s) for which it is probable that an outflow of economic benefits will be required to settle the obligation and reliable estimate can be made for the amount of the obligation

(ii) Contingent liabilities are disclosed unless the possibility of outflow of resources is remote

(iii) Contingent assets are neither recognised nor disclosed in the financial statements

B. Nath & Co. Chartered Accountants Kolkata

Notes
Forming part of the Financial Statements for the year ended March 31, 2022

## 3. Share Capital

(₹ in Lakh)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| **Authorised Share Capital :** | | |
| 10,50,00,000 (March 31, 2022: 10,50,00,000) equity shares of Rs. 10/- each | 10,500.00 | 10,500.00 |
| **Issued, Subscribed and Paid up Capital :** | | |
| 10,45,00,000 (March 31, 2022: 10,45,00,000) equity shares of Rs. 10/- each fully paid up | 10,450.00 | 10,450.00 |

**(a) Reconciliation of number of Issued, Subscribed and Paid up Capital**

| Particulars | 2021-2022 | | 2020-2021 | |
|---|---|---|---|---|
| | No. of Shares | Amount | No. of Shares | Amount |
| Number of Shares at the beginning of the year | 10,45,00,000.00 | 10,450.00 | 10,45,00,000 | 10,450.00 |
| Add: Issued during the period | - | - | - | - |
| Number of Shares at the end of the year | 10,45,00,000.00 | 10,450.00 | 10,45,00,000 | 10,450.00 |

**(b) Terms/rights attached to equity shares**

(i) The Company has only one class of shares referred to as equity shares having par value of Rs. 10/- per share. Each holder of equity shares is entitled to one vote per share. The company declares and pays dividend in Indian Rupees. The dividend if any proposed by Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting

(ii) In the event of liquidation of the Company, the holders of the equity shares will be entitled to receive any of the remaining assets of the Company, after distribution of all preferential amounts, if any. The distribution will be in proportion to the number of equity shares held by the shareholders.

**(c) Details of Shareholders holding more than 5% equity shares**

| Name of the Shareholder | As at March 31, 2022 | | As at March 31, 2021 | |
|---|---|---|---|---|
| | Numbers | % holding | Numbers | % holding |
| Karamjyoti Sales (P) Limited | 2,01,00,000.00 | 19.23% | 2,01,00,000 | 19.23% |
| Somani Services (P) Ltd | 1,71,00,000.00 | 16.36% | 1,71,00,000 | 16.36% |
| Inland World Logistics (P) Ltd | 1,40,50,000.00 | 13.43% | 1,40,50,000 | 13.43% |
| Inland Cement Co. (P) Ltd | 1,30,00,000.00 | 12.44% | 1,30,00,000 | 12.44% |
| Somani Builders (P) Ltd | 1,20,00,000.00 | 11.48% | 1,20,00,000 | 11.48% |
| Nightfly Couriers (P) Ltd | 78,00,000.00 | 7.46% | 78,00,000 | 7.46% |
| Ratan Kumar Somani | 74,49,500.00 | 7.13% | 74,49,500 | 7.13% |

**(d) Shares held by promoters at the end of the year**

| Promoter name | As at March 31, 2021 | | | As at March 31, 2021 | | |
|---|---|---|---|---|---|---|
| | No. of shares | % of total shares | % Change during the year | No. of shares | % of total shares | % Change during the year |
| SOMANI SERVICES PRIVATE LIMITED | 17100000 | 16.36 | - | 17100000 | 16.36 | - |
| INLAND WORLD LOGISTICS PRIVATE LIMITED | 14050000 | 13.43 | - | 14050000 | 13.43 | - |
| INLAND CEMENT CO P LTD | 13000000 | 12.44 | - | 13000000 | 12.44 | - |
| SOMANI BUILDERS PVT LTD | 12000000 | 11.48 | - | 12000000 | 11.48 | - |
| NIGHTFLY COURIERS PVT LTD | 7800000 | 7.46 | - | 7800000 | 7.46 | - |
| RATAN KUMAR SOMANI | 7449500 | 7.13 | - | 7449500 | 7.13 | - |
| YASH MOVERS PRIVATE LIMITED | 2655000 | 2.54 | - | 2655000 | 2.54 | - |
| LAXMI NARAYAN SOMANI | 1810100 | 1.73 | - | 1810100 | 1.73 | - |
| GREENLINE VINCOM PVT LTD | 1350000 | 1.29 | - | 1350000 | 1.29 | - |
| PUSPA DEVI SOMANI | 1030000 | 0.99 | - | 1030000 | 0.99 | - |
| SHYAM SUNDAR KAMAL KUMAR SOMANI | 350000 | 0.33 | - | 350000 | 0.33 | - |
| INLAND COURIERS PRIVATE LIMITED | 235000 | 0.22 | - | 235000 | 0.22 | - |
| SHYAM SUNDAR SOMANI | 200000 | 0.19 | - | 200000 | 0.19 | - |
| CHANDU SOMANI | 200000 | 0.19 | - | 200000 | 0.19 | - |
| NAVIN VANIJYA PRIVATE LIMITED | 18750 | 0.02 | - | 18750 | 0.02 | - |
| RADHA KISHAN SOMANI | 11000 | 0.01 | - | 11000 | 0.01 | - |
| NAVIN SOMANI | 10000 | 0.01 | - | 10000 | 0.01 | - |
| ANIL SOMANI | 10000 | 0.01 | - | 10000 | 0.01 | - |
| SHANTI DEVI SOMANI | 10000 | 0.01 | - | 10000 | 0.01 | - |
| ARUN SOMANI | 10000 | 0.01 | - | 10000 | 0.01 | - |
| PRAVIN SOMANI | 10000 | 0.01 | - | 10000 | 0.01 | - |
| RAJ KUMAR SOMANI | 300 | 0.00 | - | 300 | 0.00 | - |

## 4. Surplus

(₹ in Lakh)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| **Profit and loss Account** | | |
| As per last Balance Sheet | 8,427.17 | 5,715.32 |
| Add: Profit / (Loss) for the year | 4,026.37 | 2,711.85 |
| **Balance at the end of the year** | 12,453.54 | 8,427.17 |

## 5. Long Term Borrowings

(₹ in Lakh)

| Particulars | Non Current | | Current | |
|---|---|---|---|---|
| | As at March 31, 2022 | As at March 31, 2021 | As at March 31, 2022 | As at March 31, 2021 |
| **Secured** | | | | |
| Term Loans | | | | |
| - Rupee loans from banks | 1,836.22 | 4,221.57 | 2,393.35 | 2,393.35 |
| - Working Capital Loan (GECL) | 2,313.00 | 1,673.75 | 433.00 | 108.25 |
| **Deferred payment liabilities** | | | | |
| Vehicle loans from banks | 3.68 | 7.57 | 3.68 | 4.41 |
| **Unsecured** | | | | |
| Loan from Bodies Corporate | 2,368.50 | 2,907.00 | - | - |
| Total | 6,521.40 | 8,759.89 | 2,830.03 | 2,506.01 |
| Amount disclosed under the head "Short term borrowings" (Refer Note No. 8) | - | - | (2,830.03) | (2,506.01) |
| Total | 6,521.40 | 8,759.89 | - | - |

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Kolkata
Chartered Accountants

(a) Nature of security

(i) The rupee term loans & working capital loans from banks amounting to Rs.6,775.57 lakhs (previous year Rs 8,346.92 lakhs) are secured by first pari passu charge on all fixed assets of the Company both present and future by hypothecation / equitable mortgage of land of 120 acres by deposit of Title deeds. Second pari passu charge on all the current assets both present and future situated at Village-Tonagatu, Block-Gola, Ramgarh-829110

(ii) Pledge of 51% equity shares of the Company on Term Loan.

(iii) Finance against equipments/vehicles are secured by hypothecation of the respective equipments/vehicles.

(iv) Loan from Bodies Corporate are unsecured and bearing interest.

**(b) Terms of repayment of rupee loans from banks and rate of interest charged**

Rupee term loans of Rs 6,775.57 lakhs (previous year Rs 8,346.92 lakhs) from banks carrying respective bank 6 month MCLR plus 1.70% to 2.20%. The repayment terms of the said loans are as under:

| Rupee Term loans | | | | |
|---|---|---|---|---|
| **Payment Terms** | **As at March 31, 2022**<br>**Quarterly instalments starting from Dec 2013 to March 2024** | | **As at March 31, 2021**<br>**Quarterly instalments starting from Dec 2013 to March 2024** | |
| Instalment due | No. of instalments | Amount (Rs. in lakhs) | No. of instalments | Amount (Rs. in lakhs) |
| Within one year | 16.00 | 2,393.35 | 16 | 2,393.35 |
| After one year but not more than three years | 13.00 | 1,836.22 | 28 | 3,355.37 |
| Four to five years | | - | 4 | 866.20 |
| Total | 29.00 | 4,229.57 | 48 | 6,614.92 |

C. The Company has taken Guaranteed Emergency Credit Line as part of working capital requirement from SBI amounting to Rs. 1732 Lakhs carrying interest rate of 1% plus External Benchmark Linked Rate. The repayment terms of the said loans are as under:

| | | | | |
|---|---|---|---|---|
| **Payment Terms** | **As at March 31, 2022**<br>**Monthly instalments starting from Jan 2022 to Mar to Dec 2025** | | **As at March 31, 2021**<br>**Monthly instalments starting from Jan 2022 to Mar to Dec 2025** | |
| Instalment due | No. of instalments | Amount (Rs. in lakhs) | No. of instalments | Amount (Rs. in lakhs) |
| Within one year | 12.00 | 433.00 | 3.00 | 108.25 |
| After one year but not more than three years | 24.00 | 866.00 | 24.00 | 866.00 |
| Four to five years | 12.00 | 433.00 | 21.00 | 757.75 |
| Total | 48.00 | 1,732.00 | 48.00 | 1,732.00 |

D. During the Year, Company has taken Guaranteed Emergency Credit Line as part of working capital requirement from SBI amounting to Rs 8.14 Cr carrying interest rate of 1% above 6 month MCLR. The repayment terms of the said loans are as under:

| | | | | |
|---|---|---|---|---|
| **Payment Terms** | **As at March 31, 2022**<br>**Monthly instalments starting from Jan 2022 to Mar to Dec 2025** | | **As at March 31, 2021**<br>**Monthly instalments starting from Jan 2022 to Mar to Dec 2025** | |
| Instalment due | No. of instalments | Amount (Rs. in lakhs) | No. of instalments | Amount (Rs. in lakhs) |
| Within one year | | - | | |
| After one year but not more than three years | 24.00 | 407.00 | | |
| Four to five years | 24.00 | 407.00 | | |
| Total | 48.00 | 814.00 | - | - |

E. Vehicle/Equipment loans carrying interest ranging between 9.25% to 10.00% per annum and are secured by the respective assets.
The repayment terms of the said loans are as under:

| Deferred Payment Liabilities | | | | |
|---|---|---|---|---|
| **Payment Terms** | **As at March 31, 2022**<br>**Monthly instalments starting from June 2016 to May 2023** | | **As at March 31, 2021**<br>**Monthly instalments starting from June 2016 to May 2023** | |
| Instalment due | No. of instalments | Amount (Rs. in lakhs) | No. of instalments | Amount (Rs. in lakhs) |
| Within one year | 12.00 | 3.68 | 15 | 4.41 |
| After one year but not more than three years | 12.00 | 3.68 | 24 | 7.57 |
| Total | 24.00 | 7.36 | 39 | 11.98 |

**6. Deferred Tax** (₹ in Lakh)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| **Deferred tax liability** | | |
| Timing Difference in Depreciable Assets | 200.83 | 543.19 |
| | **200.83** | **543.19** |
| **Deferred tax Assets** | | |
| Provision for Gratuity | 17.63 | 16.02 |
| Bonus Payable | 4.57 | 4.05 |
| | 23.20 | 20.07 |
| **Net Deferred Tax (Asset(s)/Liabilities** | 177.63 | 523.13 |

**7. Long Term Provisions** (₹ in Lakh)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| Provision for employee benefits - Gratuity | 52.15 | 47.65 |
| Total | 52.15 | 47.65 |

**8. Short Term Borrowings** (₹ in Lakh)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| **Secured** | | |
| Cash Credit | | |
| - Rupee loans from banks | 2,003.62 | 2,244.83 |
| Current maturities of long term borrowing | 2,830.03 | 2,506.01 |
| Total | 4,833.65 | 4,750.85 |

(i) Cash credit from banks of Rs.2,003.62 lakhs ( previous year Rs 2,244.83 lakhs) are secured by first pari passu charge by way of hypothecation over the entire current assets, both present and future, of the company and second charge over entire fixed assets, both present and future, of the Company. Cash credit from banks carry interest at 2.15% & 2.20% per annum above MCLR

(ii) Loan from Bodies Corporate are unsecured and bearing interest

**(iii) Deviation in Books of accounts and Stock Statement submitted to Bank**

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Kolkata
Chartered Accountants

For the Financial Year 2021-22

| Qtr Ended | Name of the Bank | Particulars | As per Books of Accounts | As per Quarterly Bank Statement | Difference |
|---|---|---|---|---|---|
| Jun-21 | State Bank of India and Bank of Baroda | Aggregate working capital sanctioned limits of Rs. 36 Cr | 13053 | 12860 | 193 |
| Sep-21 | | | 12432 | 12213 | 219 |
| Dec-21 | | | 12985 | 12820 | 165 |
| March-22 | | | 12755 | 11993 | 762 |

**Reasons:** The discrepancy is on account of the details being submitted on the basis of provisional books/financial statements. Adjustments pertaining to FPA Bills, DPS Bills cut offs, goods in transit, and finished goods etc. are done only on finalisation of books of accounts/financial statements

For the Financial Year 2020-21

| Qtr Ended | Name of the Bank | Particulars | As per Books of Accounts | As per Quarterly Bank Statement | Difference |
|---|---|---|---|---|---|
| Jun-20 | State Bank of India and Bank of Baroda | Aggregate working capital sanctioned limits of Rs | 13148 | 12938 | 204 |
| Sep-20 | | | 12218 | 12141 | 119 |
| Dec-20 | | | 11275 | 11205 | 70 |
| March-21 | | | 12142 | 11686 | 456 |

**Reasons:** The discrepancy is on account of the details being submitted on the basis of provisional books/financial statements. Adjustments pertaining to DPS & FPA bill cut offs, goods in transit, and finished goods etc. are done only on finalisation of books of accounts/financial statements.

**9. Trade Payables**

(₹ in Lakhs)

| Particulars | Non Current | | Current | |
|---|---|---|---|---|
| | As at March 31, 2022 | As at March 31, 2021 | As at March 31, 2022 | As at March 31, 2021 |
| (a) Total Outstanding Dues Of Micro Enterprises And Small Enterprises | - | - | 1.59 | 1.26 |
| (b) Total Outstanding Dues Of Creditors Other Than Micro Enterprises And | 1,330.84 | 1,292.91 | 1,439.66 | 1,640.62 |
| Total | 1,330.84 | 1,292.91 | 1,441.25 | 1,641.88 |

Note: The information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the Company. The amount of principal and interest outstanding during the year is given

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| i. The principal amount remaining unpaid to any supplier as at the end of each accounting year. | 1.59 | 1.26 |
| ii. The interest due thereon remaining unpaid to any supplier as at the end of each accounting year. | - | - |
| iii. The amount of interest paid by the buyer under MSMED Act, 2006 | - | - |
| iv. The amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act, 2006). | - | - |
| v. The amount of interest accrued and remaining unpaid at the end of accounting year; and | - | - |
| vi. The amount of further interest due and payable even in the succeeding year, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under section 23 | - | - |

**Trade Payables Ageing**

(₹ in Lakhs)

| Particulars | Outstanding as on March 31, 2022 from due date of payment | | | | | | |
|---|---|---|---|---|---|---|---|
| | Unbilled Due | Not Due | <1 Year | 1-2 Years | 2-3 Years | > 3 Years | Total |
| Total outstanding dues of micro enterprises and small enterprises | - | - | 1.59 | - | - | - | 1.59 |
| Total outstanding dues of creditors other than micro enterprises and small enterprises | - | - | 783.52 | 18.36 | 48.56 | 1,820.06 | 2,670.50 |
| Disputed dues of micro enterprises and small enterprises | - | - | - | - | - | - | - |
| Disputed dues of creditors other than micro enterprises and small enterprises | - | - | - | - | - | - | - |
| Total | - | - | 785.11 | 18.36 | 48.56 | 1,820.06 | 2,672.09 |

(₹ in Lakhs)

| Particulars | Outstanding as on March 31, 2021 from due date of payment | | | | | | |
|---|---|---|---|---|---|---|---|
| | Unbilled Due | Not Due | <1 Year | 1-2 Years | 2-3 Years | > 3 Years | Total |
| Total outstanding dues of micro enterprises and small enterprises | - | - | 1.26 | - | - | - | 1.26 |
| Total outstanding dues of creditors other than micro enterprises and small enterprises | - | - | 645.10 | 244.38 | 243.89 | 1,500.15 | 2,633.52 |
| Disputed dues of micro enterprises and small enterprises | - | - | - | - | - | - | - |
| Disputed dues of creditors other than micro enterprises and small enterprises | - | - | - | - | - | - | - |
| Total | - | - | 646.36 | 244.38 | 243.89 | 1,500.15 | 2,634.79 |

**10. Other Current Liabilities**

(₹ in Lakhs)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| Interest accrued and due on Secured borrowings | 38.72 | 70.78 |
| Interest accrued and due on Unsecured borrowings | 249.53 | 325.10 |
| Statutory dues | 60.65 | 39.49 |
| Employee Related Liabilities | 60.24 | 70.49 |
| Other liabilities | 20.99 | 3.38 |
| Total | 430.13 | 509.24 |

**11. Short Term Provisions**

(₹ in Lakhs)

| Particulars | As at March 31, 2022 | As at March 31, 2021 |
|---|---|---|
| Provision for employee benefits - Gratuity | 8.38 | 7.39 |
| Provision for Income Tax (Net of Advance Tax) | 134.21 | 159.32 |
| Total | 142.59 | 166.71 |

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Kolkata
Chartered Accountants

**13. Loans and Advances** (₹ in Lakh)

| Particulars | [illegible] | [illegible] | [illegible] | [illegible] |
|---|---|---|---|---|
| Capital Advance | 19.75 | 17.64 | - | - |
| Advances | | | | |
| - To Related Party | | | | |
| - To Body Corporate | | | | |
| - To Employees | - | - | 11.16 | 4.17 |
| - To Others | - | - | 6.11 | 7.00 |
| - To Suppliers | - | - | 843.56 | 714.53 |
| Other Loans and Advances | | | | |
| - Prepaid Expenses | - | - | 19.23 | 32.10 |
| - Minimum Alternative Tax Credit (refer note 13.1) | 2,303.35 | 1,660.27 | - | - |
| - Balance with Government Authorities | - | - | - | - |
| Total | 2,323.10 | 1,677.91 | 880.06 | 757.80 |

Note

13.1 The company enjoys tax holiday benefit under section 80IA of the Income tax Act, 1961 and accordingly at present is paying Minimum Alternative Tax under section 115JB of the Income tax Act, 1961. Utilisation of such MAT credit would commence immediately upon completion of the Tax holiday period and the management is certain that there will be sufficient taxable profit to utilise the MAT credit recognised in the books of accounts

13.2 The Company during the year has not granted any loan to promoters, directors, KMP's or related parties

**14. Other Assets (Unsecured, Considered Good unless stated otherwise)** (₹ in Lakh)

| Particulars | [illegible] | [illegible] | [illegible] | [illegible] |
|---|---|---|---|---|
| Deposits with original maturity for more than 12 months (Refer Note No 17)* | 669.75 | 667.75 | - | - |
| **Others** | | | | |
| Interest Receivable on Bank Deposit | 140.66 | 91.98 | - | - |
| Recoverable from Govt. Authority | 212.19 | 200.43 | - | - |
| Security Deposit | 27.28 | 37.28 | 42.85 | 156.04 |
| **Total** | 1,049.89 | 997.45 | 42.85 | 156.04 |

*Fixed Deposit has been created to maintain DESRA for existing Term Loan.

**15. Trade Receivables** (₹ in Lakh)

| Particulars | [illegible] | [illegible] |
|---|---|---|
| **At amortised cost** | | |
| - Trade Receivables considered good - Secured | - | - |
| - Trade Receivables considered good - Unsecured | 10,949.29 | 10,918.29 |
| - Trade Receivables - doubtful | - | - |
| | 10,949.29 | 10,918.29 |
| Less: Allowance for bad and doubtful debts | - | - |
| **Total trade receivables** | 10,949.29 | 10,918.29 |
| - Receivables from related parties | - | - |
| - Others | 10,949.29 | 10,918.29 |
| **Total trade receivables** | 10,949.29 | 10,918.29 |

(₹ in Lakhs)

| Particulars | Outstanding from due date of payment as on March 31, 2022 | | | | | | |
|---|---|---|---|---|---|---|---|
| | Not Due | <6 months | 6 months - 1 year | 1-2 years | 2-3 years | > 3 years | Total |
| **Undisputed** | | | | | | | |
| Considered good | 1,732.84 | 3,719.40 | 1,215.34 | 321.08 | 167.80 | 3,792.81 | 10,949.29 |
| Considered doubtful | - | - | - | - | - | - | - |
| **Disputed** | | | | | | | |
| Considered good | - | - | - | - | - | - | - |
| Considered doubtful | - | - | - | - | - | - | - |
| Less: Allowance for bad and doubtful debts | - | - | - | - | - | - | - |
| **Total** | 1,732.84 | 3,719.40 | 1,215.34 | 321.08 | 167.80 | 3,792.81 | 10,949.29 |

(₹ in Lakhs)

| Particulars | Outstanding from due date of payment as on March 31, 2021 | | | | | | |
|---|---|---|---|---|---|---|---|
| | Not Due | <6 months | 6 months - 1 year | 1-2 years | 2-3 years | > 3 years | Total |
| **Undisputed** | | | | | | | |
| Considered good | 1,803.94 | 3,561.50 | 1,174.69 | 586.59 | 1,850.49 | 1,941.08 | 10,918.29 |
| Considered doubtful | - | - | - | - | - | - | - |
| **Disputed** | | | | | | | |
| Considered good | - | - | - | - | - | - | - |
| Considered doubtful | - | - | - | - | - | - | - |
| Less: Allowance for bad and doubtful debts | - | - | - | - | - | - | - |
| **Total** | 1,803.94 | 3,561.50 | 1,174.69 | 586.59 | 1,850.49 | 1,941.08 | 10,918.29 |

**16. Inventories** (₹ in Lakh)

| [illegible] | [illegible] | [illegible] |
|---|---|---|
| Raw materials | 1,911.13 | 1,187.01 |
| Stores & Spares* | 438.62 | 278.84 |
| Finished Goods | 45.27 | 39.37 |
| **Total** | 2,395.02 | 1,505.12 |

*Including Goods in Transit of Rs. 95.66 lakhs ( previous year Rs. 10.01 lakhs)

**17. Cash and Cash Equivalents** (₹ in Lakh)

| Particulars | [illegible] | [illegible] | [illegible] | [illegible] |
|---|---|---|---|---|
| Cash and cash equivalents | | | | |
| Balances with banks | | | | |
| Balance in current accounts | | | 1,460.71 | 43.55 |
| Cash on hand | - | - | 1.16 | 3.19 |
| | - | - | 1,461.87 | 46.74 |
| **Other Bank Balance** | | | | |
| Deposits with original maturity for more than 12 months* | 669.75 | 667.75 | - | 500.00 |
| | 669.75 | 667.75 | 1,461.87 | 546.74 |
| Less : Amount disclosed under non-current assets (Refer Note No 14) | -669.75 | -667.75 | - | - |
| Total | - | - | 1,461.87 | 546.74 |

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## 12. Property, Plant & Equipment

(₹ in Lakh)

| Particulars | Gross Block | | | | Depreciation and Amortization | | | | Net Block | |
|---|---|---|---|---|---|---|---|---|---|---|
| | As at 31.03.2021 | Additions during the year | Deductions during the year | As at 31.03.2022 | As at 31.03.2021 | During the year | Adjusted during the year | As at 31.03.2022 | WDV as on 31.03.2022 | WDV as on 31.03.2021 |
| **I. Tangible Assets** | | | | | | | | | | |
| Land - Freehold | 994.63 | 10.01 | - | 1,004.64 | - | - | - | - | 1,004.64 | 994.63 |
| Building - Residential purposes | 303.38 | - | - | 303.38 | 89.30 | 10.43 | - | 99.74 | 203.64 | 214.07 |
| - Others | 1,204.81 | 190.24 | - | 1,395.05 | 886.71 | 31.47 | - | 918.18 | 476.87 | 318.09 |
| Road & Culverts | 320.89 | - | - | 320.89 | 296.84 | 3.25 | - | 300.09 | 20.80 | 24.05 |
| Furniture & Fittings | 89.23 | - | - | 89.23 | 75.38 | 3.49 | - | 78.88 | 10.35 | 13.84 |
| Electrical Equipment | 3,564.54 | - | - | 3,564.54 | 3,090.78 | 122.65 | - | 3,213.43 | 351.11 | 473.76 |
| Plant & Machinery | 28,678.29 | 724.91 | 534.57 | 28,868.63 | 11,549.79 | 1,290.93 | 24.23 | 12,816.48 | 16,052.15 | 17,128.50 |
| Vehicle | 98.29 | - | - | 98.29 | 72.23 | 7.82 | - | 80.06 | 18.23 | 26.06 |
| Computer | 30.30 | 1.87 | - | 32.17 | 28.13 | 0.52 | - | 28.65 | 3.52 | 2.17 |
| Laboratory Equipment | 12.18 | - | - | 12.18 | 10.62 | 0.41 | - | 11.02 | 1.16 | 1.57 |
| Office Equipment | 45.11 | - | - | 45.11 | 36.60 | 1.24 | - | 37.84 | 7.28 | 8.51 |
| **Total (I)** | **35,341.65** | **927.04** | **534.57** | **35,734.12** | **16,136.39** | **1,472.20** | **24.23** | **17,584.35** | **18,149.75** | **19,205.25** |
| **II. Intangible Assets** | | | | | | | | | | |
| ERP Software (Acquired) | 10.71 | - | - | 10.71 | 10.15 | - | - | 10.15 | 0.56 | 0.56 |
| **Total (II)** | **10.71** | - | - | **10.71** | **10.15** | - | - | **10.15** | **0.56** | **0.56** |
| **Total (I) + (II)** | **35,352.36** | **927.04** | **534.57** | **35,744.83** | **16,146.54** | **1,472.20** | **24.23** | **17,594.50** | **18,150.30** | **19,205.81** |
| **Previous year** | **35,325.38** | **26.98** | - | **35,352.36** | **14,581.20** | **1,565.34** | - | **16,146.54** | **19,205.81** | **20,744.16** |
| **Capital work-in-progress** | | | | | | | | | | |
| | | | | | | | | | | |
| **Opening balance** | - | - | - | - | - | - | - | - | 814.30 | 60.24 |
| Add: For the Year | - | - | - | - | - | - | - | - | 503.41 | 748.10 |
| Add: Pre-operative expenses | - | - | - | - | - | - | - | - | 47.03 | 5.96 |
| Less: Transferred to PPE | - | - | - | - | - | - | - | - | (915.15) | - |
| **Closing Balance as at 31.03.2021** | | | | | | | | | 449.59 | 814.30 |

Note-

**12.1.** All the immovable properties in the company are held in the name of the company.

**12.2.** The company has not re-valued its property, plant and equipmnet and intangiable assets. as such requirement as per ammendment to Schedule III on revaluation of property, plant and equipment is not applicable.

**12.3 Capital Work in Progress (CWIP) ageing schedule**

(₹ in Lakhs)

| CWIP | Amount in CWIP for a period of | | | | Total |
|---|---|---|---|---|---|
| | < 1 Year | 1-2 Years | 2-3 Years | > 3 Years | |
| **Projects in progress** | | | | | |
| As at 31st March, 2022 | 449.59 | - | - | - | 449.59 |
| As at 31st March, 2021 | 754.06 | 60.24 | - | - | 814.30 |
| **Projects temporarily suspended** | | | | | |
| As at 31st March, 2022 | - | - | - | - | - |
| As at 31st March, 2021 | - | - | - | - | - |

**12.4 Company do not have any project which is cost overn run or delayed.**

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# Notes

Forming part of the Financial Statements for the year ended March 31, 2022

## 18. Revenue From Operations

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| Income From Operating Activities | | |
| Sale of Energy* | 18,324.15 | 17,786.76 |
| Sale of Fly Ash Bricks ** | 538.29 | 323.57 |
| **Total** | **18,862.44** | **18,110.33** |

*During the year the company has included on account of Fuel Price Adjustment amounting to Rs. 2,173.29 Lakhs (Previous Year Rs.2071.70 Lakhs credited to customer).

** The company is manufacturing Fly Ash Brick in a separate unit in the name of Inland Ash Products w.e.f. 01.09.2019

## 19. Other Income

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| *Other Income* | | |
| - Interest on Fixed Deposit * | 58.22 | 55.75 |
| - Delayed payment surcharge | 761.71 | 322.48 |
| Unspent liabilities no longer required written back | - | 1.63 |
| Income of Foreign Exchange Fluctuation | - | 17.72 |
| Sale of Scrap | 54.17 | - |
| Miscellaneous Income | 19.38 | - |
| **Total** | **893.48** | **397.58** |

* During the year company received Rs. 58,21,925/- on account of interest on Fixed deposit (TDS - Rs. 5,40,932/-), Previous year Interest Rs. 55,74,867/- (TDS - Rs.5,57,487/-)

## 20. Cost of Materials Consumed

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| Primary fuel | 10,289.67 | 9,500.20 |
| Testing charges | 16.80 | 13.88 |
| Components for Fly Ash Bricks | 189.93 | 110.83 |
| Water Charges | 147.79 | 149.38 |
| **Total** | **10,644.19** | **9,774.29** |

## 21. Changes in Inventories

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| **Stock at the end of the year** | | |
| Finished goods | 45.27 | 39.16 |
| **Stock at the beginning of the year** | | |
| Finished goods | (39.16) | (26.30) |
| **Total** | **(6.11)** | **(12.86)** |

## 22. Employee Benefits Expenses

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| Salaries, Wages & Bonus | 742.25 | 676.96 |
| Gratuity | 6.52 | 5.65 |
| Contribution to Provident and Other Funds | 27.19 | 22.64 |
| Staff Welfare expenses | 75.06 | 68.77 |
| **Total** | **851.02** | **774.02** |

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## 23. Finance Costs

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| Interest :- | | |
| To Bank | 793.14 | 1,230.60 |
| To Others | 257.91 | 345.67 |
| Finance Cost on Actuarial Valuation | 3.80 | 4.22 |
| Other Borrowing Cost | 30.83 | 46.44 |
| **Total** | **1,085.68** | **1,626.93** |

## 24. Other Expenses

(₹ in Lakh)

| Particulars | Year Ended 31-Mar-22 | Year Ended 31-Mar-21 |
|---|---|---|
| Power & Fuel | 54.90 | 294.55 |
| Stores & spares | 614.55 | 598.08 |
| Operation and Maintenance | 320.35 | 301.00 |
| Lease Rent | 46.18 | - |
| Ash Handling Expenses | 129.86 | 143.97 |
| Rent | 9.22 | 4.55 |
| Repairs and Maintenance | | |
| -Plant & Machinery | 50.47 | 124.34 |
| -Others | 41.58 | 31.07 |
| Insurance Expenses | 64.55 | 71.61 |
| Hire Charges | 80.00 | 78.48 |
| Legal and Professional Fees | 37.08 | 51.56 |
| Security Expenses | 68.44 | 55.45 |
| Office Expenses | 25.91 | 29.26 |
| Travelling Expenses | 23.09 | 13.92 |
| Auditors' Remuneration (Refer note 25) | 2.50 | 2.50 |
| Foreign Exchange Fluctuation Loss | 23.42 | - |
| Vehicle Running & Maintenance Exp | 9.13 | 7.69 |
| Loss on Sale of Assets | 95.07 | - |
| Telephone & Communication Expenses | 7.53 | 8.73 |
| CSR Expenses | 38.02 | 38.40 |
| Freight & forwarding (Outward) | 170.78 | 3.68 |
| Miscellaneous Expenses | 115.63 | 246.68 |
| **Total** | **2,028.26** | **2,105.52** |

## Notes

Forming part of the Financial Statements for the year ended March 31, 2022

### 25. Payment to Auditor

(₹ in Lakh)

| | | |
|---|---|---|
| As Auditor | | |
| For Statutory Audit | 2.50 | 2.50 |
| For other services | | |
| For Certification | - | - |
| Total | 2.50 | 2.50 |

### 26. As per Accounting Standard 15 "Employee benefits", the disclosures as defined in the Accounting Standard as given below:

(₹ in Lakh)

| | | |
|---|---|---|
| 1. Reconciliation of Opening and Closing Balances of Defined Benefit of Obligation | | |
| Liability at the beginning of the year | 55.03 | 60.34 |
| Interest cost | 3.80 | 4.22 |
| Current service cost | 9.10 | 7.75 |
| Benefit Paid | (4.82) | (15.17) |
| Net actuarial (gains)/losses recognised in the year | (2.58) | (2.11) |
| Present Value of Defined Benefit Obligation at the end of the year | 60.53 | 55.03 |
| 2. Reconciliation of Opening and Closing Balances of the Fair Value of Plan Assets | | |
| Fair Value of Plan Assets at the beginning of the year | - | - |
| Fair Value of Plan Assets at the end of the year | - | - |

Actuarial Assumptions

| | | |
|---|---|---|
| Salary growth | 6.00% | 6.00% |
| Discount rate | 6.90% | 6.90% |
| Expected return on plan assets | 0.00% | 0.00% |
| Mortality table | IALM (2006-08) | IALM (2006-08) |

Expenses recognised in the statement of Profit and Loss

(₹ in Lakh)

| | | |
|---|---|---|
| Current service cost | 9.10 | 7.75 |
| Interest cost | 3.80 | 4.22 |
| Net actuarial (gains)/losses recognised in the year | (2.58) | (2.11) |
| Total | 10.31 | 9.87 |

### 27. Related Party Disclosures

As per Accounting Standard 18, the disclosures of transactions with the related parties are given below

| (a) Relationship | Name of the Related Party : | |
|---|---|---|
| Key Management Personnel | a) Shri Naveen Somani | Executive Director & CEO (w.e.f 01.04.2021) |
| | b) Shri Hari Krishna Mohta | Director |
| | c) Shri Laxmi Narayan Somani | Director |
| | d) Shri Anand Kumar Barsha | CFO |
| | e) Ms Puja Bisani | Company Secretary (cease from 1.09.2022) |
| Enterprises over which Key Management Personnel and their relatives are able to exercise significant influence | Island World Logistics Pvt. Ltd. | |
| | Rotocast Industries Ltd. | |

(b) Transactions during the year with Related Parties

(₹ in Lakh)

| Nature of Transaction | Key Management Personnel | | Enterprises over which Key Management Personnel and their relatives are able to exercise significant influence | | Total | |
|---|---|---|---|---|---|---|
| | 2021-22 | 2020-21 | 2021-22 | 2020-21 | 2021-22 | 2020-21 |
| **Remuneration/Salary** | | | | | | |
| Shri Naveen Somani | 45.00 | 36.00 | - | - | 45.00 | 36.00 |
| Shri Manan Lal Khetan | - | 16.25 | - | - | - | 16.25 |
| Shri Anand Kumar Barsha | 35.62 | 9.82 | - | - | 35.62 | 9.82 |
| Ms Puja Bisani | 11.96 | 10.30 | - | - | 11.96 | 10.30 |
| **Transportation / Hire Charges** | | | | | | |
| Island World Logistics Pvt. Ltd. | - | - | 10.09 | 29.68 | 10.09 | 29.68 |
| **Sales** | | | | | | |
| Rotocast Industries Ltd. | - | - | 25.07 | - | 25.07 | - |
| **Supply/Services** | | | | | | |
| Rotocast Industries Ltd. | - | - | 33.56 | 22.55 | 33.56 | 22.55 |
| **Balances outstanding at the end of the year** | | | | | | |
| **On Account of Hire Charges & Transportation Charges:** | | | | | | |
| Island World Logistics Pvt. Ltd. | - | - | 5.54 | 8.83 | 5.54 | 8.83 |
| **On Account of Sales & Supply services:** | | | | | | |
| Rotocast Industries Ltd. | - | - | 1.08 | 1.56 | 1.08 | 1.56 |

### 28 (a). Raw Material Consumed:

(₹ in Lakh)

| | | |
|---|---|---|
| Raw Material | 10,289.67 | 9,500.20 |

(b). Value of Imported and Indigenious raw material and Stores, Spare parts etc and their percentage to total consumption

(₹ in Lakh)

| | | | | |
|---|---|---|---|---|
| **Raw Material** | | | | |
| Imported | - | 0.00% | - | 0.00% |
| Indigenious | 10,289.67 | 100.00% | 9,500.20 | 100.00% |
| **Total** | 10,289.67 | 100.00% | 9,500.20 | 100.00% |
| **Store & Spares** | | | | |
| Imported | 30.89 | 5.03% | 1.64 | 0.28% |
| Indigenious | 583.66 | 94.97% | 596.42 | 99.72% |
| **Total** | 614.55 | 100.00% | 598.06 | 100.00% |

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**(c). Value of Imports (CIF):**

(₹ in Lakh)

| [illegible] | [illegible] | [illegible] |
|---|---|---|
| Store & Spares | 30.89 | 1.66 |

**29. Particulars of Unhedged Foreign Currency Exposure as at Balance Sheet Date**

(₹ in Lakh)

| [illegible] | [illegible] | [illegible] | [illegible] |
|---|---|---|---|
| Trade Payable | INR | 739.34 | 715.92 |
| Trade Payable | USD | 9.74 | 9.74 |

**30. (a) Remittance in Foreign Currency**

(₹ in Lakh)

| [illegible] | [illegible] | [illegible] |
|---|---|---|
| Capital Expenditure | - | 360.63 |

**(b) Capital Commitment**

(₹ in Lakh)

| [illegible] | [illegible] | [illegible] |
|---|---|---|
| Estimated amount of contracts remaining to be executed on capital account and not provided for | 1,200.00 | 42.93 |

**31. Basis for calculation of Basic and Diluted Earning per share**

In terms of Accounting Standard - 20, the calculation of EPS is given below:-

| Particulars | As at 31-Mar-22 | As at 31-Mar-21 |
|---|---|---|
| Profit as per the statement of Profit & Loss ( Rs in lakhs) | 4,026.17 | 2,710.18 |
| Profit available for Equity Shareholders (Rs in lakhs) | 4,026.17 | 2,710.18 |
| Weighted Avg. number of Equity Shares outstanding during the year | 10,45,00,000 | 10,45,00,000 |
| Nominal value of Equity shares (In Rs) | 10 | 10 |
| Basic and diluted earnings per share (Rs ) | 3.85 | 2.59 |

**32. Contingent liability not provided for in respect of:**

i. Disputed Statutory Dues :-

(i) Disputed Service Tax Liability for which appeal is pending before CESTAT for Asst Yr. 2016-17 are Rs 379.29 Lakhs (net of advance)
However as per Sec. 66 E of Service Tax Act on Liquidate Damage clause is not applicable.
ii. Disputed Water Charges liabilities amounting to Rs 161.48 lakhs (Previous Year Rs 161.48 lakhs)

ii) Bank Guarantee of Rs 2.00 Lakhs against 100% Fixed Deposit given to Bharat Petroleum Corporation dt 7/12/2021, BG No 0193621BG0000360 for signing of Long Term offtake agreement for supply of denatured Anhydrous ethanol to Oil Marketing Company and in consideration of Letter of Indent date 13/11/2021.

ii. The company has received an order U/s 143 (3) r.w.s 153D for the A.Y-2015-16 dated 31.12.2016, where unabsorbed depreciation carried forward amounting to Rs 816.44 Lakhs was disallowed by Deputy Commissioner Income Tax ,Central Circle 1(2) ,Kolkata, for which the company has filed an appeal before C.I.T (A) - 20,Kolkata for which hearing is pending. The company has received an order U/s 143 (3) r.w.s 153D for the A.Y-2016-17 dated 24.12.2018, where unabsorbed depreciation carried forward amounting to Rs. 231.42 Lakhs was disallowed by Deputy Commissioner Income Tax ,Central Circle 1(2) ,Kolkata, on the basis of disallowance made in Assessment Order for A.Y-2015-16 for which rectification petition has been filed by the company on 31.01.22. The company received rectification order u/s 154 on 13.04.2022 and in the rectification order U/S 154 dated 13.04.2022, I.T Department has reduced the carry forward of unabsorbed depreciation claimed for A.Y-2015-16 & 2016-17 to the extent of Rs. 1,029.86 Lakhs which was set off from the assessed income of A.Y-2018-19, which had the impact that of reducing the MAT Credit entitlement carried forward by Rs. 385.35 Lakhs for AY 2018-19. For A.Y 2015-16 appeal is pending before C.I.T.(A) & A.Y-2016-17 for which rectification is pending before A.O

**33. Segment Information**

The Company's primary business segment is Generation and Sale of Electricity and during the previous year, company has incurred capital expenditure for the expansion of Fly Ash Bricks which is yet to be capitalised and based on the guiding principles given in Accounting Standards on "Segment Reporting"(AS-17), this activity falls within a single primary business segment and accordingly the disclosure requirements of AS-17 in this regard are not applicable

**34. Details of Loans And Guarantees Given Covered Under Section 186(4) of The Companies Act, 2013**

Company has not given any loans or guarantee to any party

**35. Assets Pledged As Security:**

The Carrying value of assets (WDV) as pledged as security for current and non current borrowings are

(₹ in Lakh)

| Particulars | Note No | As at 31-Mar-22 | As at 31-Mar-21 |
|---|---|---|---|
| **Assets** | | | |
| **Non-Current Assets** | | | |
| (a) Property, Plant & Equipment | 12 | 18,150.30 | 19,205.81 |
| **Total Non-Current Assets pledged as security** | | 18,150.30 | 19,205.81 |
| **Current Assets** | | | |
| (a) Financial assets | | | |
| (i) Trade receivables | 15 | 10,949.29 | 10,918.29 |
| (b) Inventories | 16 | 2,395.02 | 1,505.22 |
| **Total Current Assets pledged as security** | | 13,344.30 | 12,423.51 |
| **Total Assets pledged as security** | | 31,494.61 | 31,629.32 |

**36. Corporate social responsibility (CSR) expenditure**

(₹ in Lakh)

| Particulars | For the period/year March 31, 2022 | For the period/year March 31, 2021 |
|---|---|---|
| Amount required to be spent by the company during the year | 39.05 | 38.71 |
| Amount spent during the year on | - | - |
| Construction/acquisition of any asset | - | - |
| On purposes other than (i) above | 39.49 | 39.76 |
| Shortfall at the end of the year | - | - |
| Total of previous years shortfall | - | - |
| Contribution to a trust controlled by the company | - | - |
| The nature of CSR activities undertaken by the Company | Environment Sustainability & Animal Welfare, Healthcare, Education | Environment Sustainability & Animal Welfare, Healthcare, Education |

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Notes

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**37. Additional Regulatory Information:**

37 (i). The Company does not have any benami property. Further there are no proceedings initiated or are pending against the Company for holding any benami property under the Prohibition of Benami Property Transaction Act, 1988 and rules made there under.

37 (ii) Based on the information available ,the Company does not have transactions with any struck off company's during the year.

37 (iii) Based on the information available ,the Company has not traded or invested in Crypto Currency or Virtual Currency during the financial year

37 (iv) Based on the information availabe, the Company has not advance or loaned or invested funds to any other person(s) or entity (s) including foreign entities (intermediaries) with the understanding that the intermediaries shall :

a. directly or indirectly lend or invest in other persons or entities in any manner what so ever by or on behalf of the Company (ultimate beneficiaries), or
b. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.

37 (v) The Company has not received any fund from any person(s) or entity(s), including foreign entities (funding party) with the understanging (wether recorded in writing or otherwise ) that the Company will:

a. directly or indirectly lend or invest in other persons or entities identified in any manner what so ever by or on behalf of the funding party (ultimate beneficiaries); or
b. provide any guarantee, security or the like on behalf of the ultimate beneficiaries.

37 (vi) Based on the information available the Company has not done any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961.

37 (vii) Based on the information availablethe Company has not been declared as a willful defaulter by any Bank or Financial Institution or Government or any Government Authority

37 (viii) Based on the information available the Company has not filed any scheme of arrangements in terms of section 230 to 237 of the Company's Act, 2013 with any Competent Authority

37(ix) Ratios

*The ratios for the years ended March 31, 2022 and March 31, 2021 are as follows*

| Particulars | Numerator | Denominator | Current year | Previous year | Variance (in %) | Reason for variance |
|---|---|---|---|---|---|---|
| (a) Current Ratio (in times)(a) | Current assets | Current liabilities | 2.29 | 1.96 | 16.79% | |
| (b) Debt – Equity ratio (in times) | Total debt | Shareholder's equity | 0.50 | 0.72 | -30.73% | Decreased in Debt and increase in Shareholders Fund |
| (c) Debt service coverage ratio (in times)(b) | Earnings available for debt service(1) | Debt service (2) | 6.09 | 3.64 | 67.31% | Decreased in Debt and increase in Shareholders Fund |
| (d) Return on Equity (ROE) (in %)(c) | Net profits after taxes | Average shareholder's equity | 17.58% | 14.36% | 3.22% | |
| (e) Inventory turnover ratio (in times) | Cost of Goods Sold | Average Inventory | 4.44 | 6.49 | -31.56% | Better utilisation and managing of invetory |
| (f) Trade receivables turnover ratio (in times) | Revenue | Average trade receivable | 1.72 | 1.66 | 3.86% | |
| (g) Trade payables turnover ratio (in times) | Cost of service Rendered and other expenses | Average trade payables | 4.52 | 4.39 | 2.85% | |
| (h) Net capital turnover ratio (in times) | Revenue | Average Working capital | 2.13 | 2.66 | -20.00% | |
| (i) Net profit ratio (in %)(d) | Net profit | Revenue | 21.34% | 14.96% | 6.38% | |
| (j) Return on Capital Employed (ROCE) (in %)(e) | Earning before interest and taxes | Capital employed(3) | 12.31% | 12.16% | 0.15% | |
| (k) Return on Investment(ROI) (in %) | Income generated from investments | weighted average investments | NA | NA | - | |

(1) EBITDA- Cash Taxes
(2) Interest+ Principal
(3) Total Asset-Total current Liabilities- Total Non-current Liabilities

38. The company is primarily engaged in the generation of Thermal Power and commenced its generaion on 21.05.2014. As per the section 80IA of the Income Tax Act, Assessee has the option to claim deduction for 10 consecutive assessment years out of 15 years beginning from the year in which the undertaking or the enterprise develops or begins to operate generates power. From F.Y 2019-20, being the 5th year from the date of commencement, company has begins to claim deduction under section 80IA of the Income Tax Act

39. The balances of trade receivable, trade payables, security deposits and advances given are subject to confirmation & reconciliation

40. The Company is engaged in the generation of Power which falls under essential/ emergency services. There was no shut down of plant and was generating power under normal conditions As such there has not been any impact of Covid 19 on operations of the company

41. In consequences of Company Secretary being resigned, the Company is in process of appointing new Company Secretary

42. The figures of the previous year have been re-grouped / re-arranged / re-stated, wherever necessary, to conform to this year's classification. Figures are rounded off to nearest lakh

**As per our annexed report of even date.**

**For B.Nath & Co**
**Chartered Accountants**
(Firm Registration No. 307057E)

Gaurav More
Partner
(Membership No. 306466)

Kolkata, 6th September, 2022

B. Nath & Co. Kolkata Chartered Accountants

**For and on behalf of the Board of Directors**

**Naveen Somani**
Executive Director & CEO
( DIN : 00091282 )

**Laxmi Narayan Somani**
Director
( DIN : 00397082 )

**Anand Kumar Bardia**
CFO

Annexure No. 2 – Data formats as per JSERC Tariff Regulations 2020

In pen drive

Annexure No. 3 – Letters from banks highlighting the month wise interest rates and interest certificates for loan payment to various banks for FY 2021-22

ভারতীয় স্টেট ব্যাঙ্ক
भारतीय स्टेट बैंक
STATE BANK OF INDIA

To,
Inland Power Ltd
Corporate Office
30, Chowringhee Road
3rd Floor, Flat No 12
Kolkata – 700016

Date : 26.11.2021

**INTEREST CERTIFICATES**

Sir,
We submit below the Interest details in the Term Loan and CC accounts for the FY 2021-22 as follow :

**For the FY 2021-2022**

Term Loan A/c No : 65138183596

| Month | Amount | Rate of interest |
|---|---|---|
| 04/21 | 695382/- | 8.65% |
| 05/21 | 718485/- | 8.65% |
| 06/21 | 769346/- | 8.65% |
| 07/21 | 646951/- | 8.65% |
| 08/21 | 651703/- | 8.65% |
| 09/21 | 626510/- | 8.65% |

Term Loan A/c No : 32292439354

| Month | Amount | Rate of interest |
|---|---|---|
| 04/21 | 2085748/- | 8.65% |
| 05/21 | 2154898/- | 8.65% |
| 06/21 | 2328123/- | 8.65% |
| 07/21 | 1958063/- | 8.65% |
| 08/21 | 1958063/- | 8.65% |
| 09/21 | 1882434/- | 8.65% |

Term Loan A/c No : 61155196911

| Month | Amount | Rate of interest |
|---|---|---|
| 04/21 | 866996/- | 8.65% |
| 05/21 | 895800/- | 8.65% |
| 06/21 | 958942/- | 8.65% |
| 07/21 | 805684/- | 8.65% |
| 08/21 | 811603/- | 8.65% |
| 09/21 | 780161/- | 8.65% |

Cash Credit A/c no : 34066539942

| Month | Amount | Rate of interest |
|---|---|---|
| 04/21 | 1198107/- | 9.15% |
| 05/21 | 1432597/- | 9.15% |
| 06/21 | 1376777/- | 9.15% |
| 07/21 | 1385345/- | 9.15% |
| 08/21 | 1072889/- | 9.15% |
| 09/21 | 970787/- | 9.15% |

Thanking You,

Akbeiagat

CM & RM
AMT VI

STATE BANK OF INDIA CODE 1936 IFB, Kolkata

STATE BANK OF INDIA CODE 1936 IFB, Kolkata

SBI

ভারতীয় স্টেট ব্যাঙ্ক
भारतीय स्टेट बैंक
STATE BANK OF INDIA

To,
Inland Power Ltd
Corporate Office
30, Chowringhee Road
3rd Floor, Flat No 12
Kolkata – 700016

IFBK/SBI/AMT-IV/22-23/208

Date : 29.12.2022

**INTEREST CERTIFICATE**

Sir,
We submit below the Interest details in the Term Loan and CC accounts for the FY 2021-22 as follow:

**For the FY 2021-22**

Term Loan A/c No: 65138183596

GECL A/c No.: 40069615327

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 1169455 | 7.95% |
| November-21 | 1131731 | 7.95% |
| December-21 | 1169455 | 7.95% |
| January-22 | 1169455 | 7.95% |
| February-22 | 1056282 | 7.95% |
| March-22 | 1169455 | 7.95% |

GECL A/c No.: 40883852644

| Month | Amount | Rate of Interest |
|---|---|---|
| March-22 | 35459 | 7.95% |

Term Loan A/c No.: 65138183596

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 587054 | 8.65% |
| November-21 | 568116 | 8.65% |
| December-21 | 584968 | 8.65% |
| January-22 | 522404 | 8.65% |
| February-22 | 471848 | 8.65% |
| March-22 | 507805 | 8.65% |

Term Loan A/c No.: 32292439354

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 1764848 | 8.65% |
| November-21 | 1707917 | 8.65% |
| December-21 | 1758615 | 8.65% |
| January-22 | 1571633 | 8.65% |
| February-22 | 1419539 | 8.65% |
| March-22 | 1528004 | 8.65% |

Term Loan A/c No.: 61155196911

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 730057 | 8.65% |
| November-21 | 706506 | 8.65% |
| December-21 | 727426 | 8.65% |
| January-22 | 648509 | 8.65% |
| February-22 | 585750 | 8.65% |
| March-22 | 630096 | 8.65% |

Cash Credit A/c No.: 34066539942

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 1001252 | 9.15% |
| November-21 | 1057571 | 9.15% |
| December-21 | 823194 | 9.15% |
| January-22 | 663206 | 9.15% |
| February-22 | 381333 | 9.15% |
| March-22 | 848873 | 9.15% |

Cash Credit A/c No.: 40321245348

| Month | Amount | Rate of Interest |
|---|---|---|
| October-21 | 3752 | 9.15% |
| November-21 | 6141 | 9.15% |
| December-21 | 3722 | 9.15% |
| January-22 | 7138 | 9.15% |
| February-22 | 10555 | 9.15% |
| March-22 | 5539 | 9.15% |

Thanking You,

AGM & RM
AMT IV
SBI IFB Kolkata

बैंक ऑफ़ बड़ौदा Bank of Baroda

Interest detail For the period 01-04-2021 to 30-09-2021

CC A/C No - 34170500000034

| Month | Amount | Rate of Interest (%) |
|---|---|---|
| Apr-21 | 8,88,568.00 | 10.15 |
| May-21 | 7,03,041.00 | 10.15 |
| Jun-21 | 6,28,506.00 | 10.15 |
| Jul-21 | 3,58,046.00 | 10.15 |
| Aug-21 | 97,887.00 | 10.15 |
| Sep-21 | 1,18,907.00 | 10.15 |

TL A/C No - 34170600000021

| Month | Amount | Rate of Interest (%) |
|---|---|---|
| Apr-21 | 14,41,141.00 | 11.65 |
| May-21 | 14,71,709.00 | 11.65 |
| Jun-21 | 13,40,821.00 | 10.90 |
| Jul-21 | 13,23,468.00 | 10.90 |
| Aug-21 | 12,73,768.00 | 10.90 |
| Sep-21 | 9,09,701.00 | 10.90 |

Notes:

1. Interest of Rs. 1,39050.41 was refunded to CC on 21.06.2021 and Rs. 2,95,633.26 was refunded to TL on 22.06.2021
2. Upto 31.05.2021 - ROI 11.65% p.a , From 01.06.2021 -ROI – 10.90%p.a

Yours faithfully,

(Prantika Bandopadhyay)
Chief Manager

Bank of Baroda

INLAND POWER LIMITED

BANK OF BARODA

FY - 2021-22

Interest Details for the Period 01-10-2021 to 31-03-2022

| Term Loan A/c No.: 34170600000021 | | | Cash Credit A/c No.: 34170500000034 | | |
|---|---|---|---|---|---|
| Month | Amount | Rate of Interest | Month | Amount | Rate of Interest |
| October-21 | 857798 | 10.90% | October-21 | 221506 | 9.90% |
| November-21 | 980443 | 10.90% | November-21 | 37660 | 9.90% |
| December-21 | 865672 | 10.90% | December-21 | 32647 | 9.15% |
| January-22 | 804681 | 8.65% | January-22 | 305048 | 9.15% |
| February-22 | 726809 | 8.65% | February-22 | 120648 | 9.15% |
| March-22 | 804681 | 8.65% | March-22 | 115235 | 9.15% |

INLAND POWER LIMITED

BANK OF BARODA

FY - 2022-23

Interest Details for the Period 01-04-2022 to 30-09-2022

| Term Loan A/c No.: 34170600000021 | | | Cash Credit A/c No.: 34170500000034 | | |
|---|---|---|---|---|---|
| Month | Amount | Rate of Interest | Month | Amount | Rate of Interest |
| April-22 | 681438 | 8.65% | April-22 | 256333 | 9.15% |
| May-22 | 704152 | 8.65% | May-22 | 101198 | 9.15% |
| June-22 | 664252 | 8.75% | June-22 | 201454 | 9.15% |
| July-22 | 610602 | 8.75% | July-22 | 702748 | 9.15% |
| August-22 | 610602 | 8.75% | August-22 | 819910 | 9.15% |
| September-22 | 584344 | 8.00% | September-22 | 856896 | 8.20% |

Note: For Cash credit- Interest from 01.12.2021 to 07.12.2021 is 9.90% p.a.
Interest from 08.12.2021 to 31.12.2021 is 9.15% p.a.
Interest from 01.09.2022 to 04.09.2022 is 9.15% p.a.
Interest from 05.09.2022 to 30.09.2022 is 8.20% p.a.

For Term Loan: Interest from 01.12.2021 to 07.12.2021 is 10.90% p.a.
Interest from 08.12.2021 to 30.12.2021 is 8.65% p.a.

For BANK OF BARODA

Authorized Signatory

Corporate Financial Services Branch

Kolkata-1

# Annexure No. 4 – SLDC availability certificate for FY 2021-22

JHARKHAND URJA SANCHARAN NIGAM LIMITED
Office of the General Manager, SLDC
Kusai Colony, Doranda, Ranchi
Phone: 0651-2490090, Fax: 0651-2490486, Email: sldcranchi@gmail.com

Letter No 94 / SLDC, Ranchi Date 12/07/2022
File No:- 604/CE/SLDC/ULDC/2017

From,
Mukesh Kumar Singh,
General Manager, SLDC.

To,
Arun Kumar,
Sr. Manager (O&M),
Inland Power Limited.

Sub: Certificate for Plant Availability Factor F.Y.- 2021-22.

Ref: Your mail dated 02.06.2022.

Sir,

The Plant availability factor for the unit of IPL for F.Y. 2021-22 are as follows:-

**F.Y.-2021-22**

| Month | DC(MWH) | PAF (%) |
|---|---|---|
| Apr-21 | 39304 | 96.81 |
| May-21 | 40920 | 97.54 |
| June-21 | 33779 | 83.21 |
| July-21 | 33323 | 79.43 |
| Aug-21 | 39578 | 94.34 |
| Sep-21 | 39504 | 97.31 |
| Oct-21 | 31040 | 73.99 |
| Nov-21 | 36858 | 90.79 |
| Dec-21 | 40200 | 95.83 |
| Jan-22 | 37178 | 88.62 |
| Feb-22 | 32847 | 86.69 |
| Mar-22 | 11910 | 28.39 |
| F.Y. 2021-22 | 416441 | 84.41 |

Yours faithfully,

(Mukesh Kumar Singh)
General Manager, SLDC

# Annexure No. 5 – The Month wise data of all Operational parameters for FY 2021-22

## INLAND POWER LIMITED

**Report on operational performance parameters for the year 2021-22**

| Month | NAPAF | PAF | PLF | SHR | Generation | Auxilliary Consumption | Export | SFC | | Transit Loss of Coal in | Transit Loss in % |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | MU | MU | MU | Ltrs. | ml/Kwh | MT | % |
| Apr-21 | 82.5% | 96.81% | 91.87% | 2,925 | 41.67 | 4.57 | 37.10 | 19,513 | 0.47 | 79.75 | 0.704% |
| May-21 | 82.5% | 97.54% | 86.36% | 2,926 | 40.48 | 4.59 | 35.89 | 20,621 | 0.51 | 400.58 | 0.717% |
| Jun-21 | 82.5% | 83.21% | 75.11% | 2,926 | 34.07 | 4.15 | 29.92 | 34,200 | 1.00 | 400.91 | 0.861% |
| Jul-21 | 82.5% | 79.43% | 75.44% | 2,925 | 35.36 | 4.46 | 30.90 | 34,141 | 0.97 | 262.26 | 0.808% |
| Aug-21 | 82.5% | 94.34% | 86.36% | 2,925 | 40.48 | 4.92 | 35.56 | 25,678 | 0.63 | 411.59 | 1.218% |
| Sep-21 | 82.5% | 97.31% | 90.08% | 2,926 | 40.86 | 4.91 | 35.95 | 32,919 | 0.81 | 457.57 | 0.803% |
| Oct-21 | 82.5% | 73.99% | 71.94% | 2,925 | 33.72 | 3.89 | 29.83 | 34,433 | 1.02 | 378.06 | 0.747% |
| Nov-21 | 82.5% | 90.79% | 86.68% | 2,925 | 39.32 | 4.52 | 34.80 | 27,405 | 0.70 | 658.27 | 0.956% |
| Dec-21 | 82.5% | 95.83% | 92.87% | 2,925 | 43.53 | 4.95 | 38.58 | 26,226 | 0.60 | 189.03 | 0.554% |
| Jan-22 | 82.5% | 88.62% | 83.65% | 2,925 | 39.21 | 4.43 | 34.78 | 28,328 | 0.72 | 87.52 | 0.663% |
| Feb-22 | 82.5% | 86.69% | 81.51% | 2,925 | 34.51 | 4.62 | 29.89 | 25,818 | 0.75 | 551.48 | 1.017% |
| Mar-22 | 82.5% | 28.39% | 27.14% | 2,925 | 12.72 | 1.25 | 11.47 | 24,528 | 1.93 | 202.64 | 0.566% |
| **Total** | **82.50%** | **84.31%** | **78.99%** | **2,926** | **435.93** | **11.76%** | **384.67** | **333,810** | **0.77** | **4,079.66** | **0.826%** |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Asbak Kumar Dubey

**CA A K Dubey, M.No. 071143**
**Partner ( Internal Auditor)**

J. JAIPURIAR & CO. RANCHI Chartered Accountants

Dated: 15th March 2023

# Annexure No. 6 – Auditor certificates for Primary Fuel purchase and consumed with monthly details along with sample bills for purchase and transportation for FY 2021-22

CA J. JAIPURIAR & CO.
CHARTERED ACCOUNTANTS
C-218, Road No.2, Ashok Nagar, Ranchi - 834002, Jharkhand
Off:- 0651-2241237, Ph. No.: 9431126543, 9798503033, 7014135695 E-mail: akdranchijjc@gmail.com

Ref. :.......................... Date .......................

## TO WHOM IT MAY CONCERN

We as Internal Auditor of the company M/S. Inland Power Limited certify based of the examination of the books of Accounts , documents and record of M/S. Inland Power Limited having its registered office at P-221/2 Stand bank Road , Kolkata – 700001 and Corporate office at 30, Chowringhee Road, Flat 12, 3rd floor , Kolkata – 700016 and site at Bariatu, Gola, Dist. Ramgarh, Jharkhand on the basis of above and to the best of our knowledge and belief and as per information and explanation given to us , that as per the books of accounts, documents and record total Coal and Coal Rejectspurchased during the **Financial year 2021-22** were 493,789.37 MT for its 63 MW Thermal Power Plant and Coal and Coal Rejects.

Detailed grade wise and month wise purchasesare as per the annexure. This certificate is issued based on the requirement of Jharkhand State Electricity Regulation Commission.

**For J. Jaipuriar& Co.**
Chartered Accountants

Asoka Kumar Dubey

J. JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
**Partner ( Internal Auditor)**

Place: Ranchi
Dated: 15th March 2023

**INLAND POWER LIMITED**

**Summary of month wise Coal purchase with transit loss for the year 2021-22**

| Month | Qty In M.T | Transit Loss | Net Qty Recd in M.T | Value | Avg. Rate/ PMT | Transit Loss |
|---|---|---|---|---|---|---|
| Apr-21 | 11,321.67 | 79.75 | 11,241.92 | 2,90,98,080.83 | 2,570.12 | 0.704% |
| May-21 | 55,864.79 | 400.58 | 55,464.21 | 14,05,18,879.45 | 2,515.34 | 0.717% |
| Jun-21 | 46,546.09 | 400.91 | 46,145.18 | 9,63,53,592.55 | 2,070.07 | 0.861% |
| Jul-21 | 32,449.93 | 262.26 | 32,187.67 | 6,74,07,554.88 | 2,077.28 | 0.808% |
| Aug-21 | 33,797.11 | 411.59 | 33,385.52 | 5,29,18,481.56 | 1,565.77 | 1.218% |
| Sep-21 | 56,956.99 | 457.57 | 56,499.42 | 11,26,96,690.85 | 1,978.63 | 0.803% |
| Oct-21 | 50,635.28 | 378.06 | 50,257.22 | 12,42,16,964.18 | 2,453.17 | 0.747% |
| Nov-21 | 68,857.99 | 658.27 | 68,199.72 | 13,95,89,099.41 | 2,027.20 | 0.956% |
| Dec-21 | 34,090.31 | 189.03 | 33,901.28 | 5,25,28,387.21 | 1,540.86 | 0.554% |
| Jan-22 | 13,204.02 | 87.52 | 13,116.50 | 4,09,18,210.86 | 3,098.92 | 0.663% |
| Feb-22 | 54,241.64 | 551.48 | 53,690.16 | 14,36,20,252.36 | 2,647.79 | 1.017% |
| Mar-22 | 35,823.55 | 202.64 | 35,620.91 | 7,22,60,239.06 | 2,017.12 | 0.566% |
| **Total** | **4,93,789.37** | **4,079.66** | **4,89,709.71** | **1,07,21,26,433.19** | **2,171.22** | **0.826%** |

**Note: Cost of material is on the basis of Invoice quantity**

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Ashok Kumar Dubey

CA A K Dubey, M.No. 071143
( Internal Auditor)

J. JAIPURIAR & CO.
RANCHI
Chartered Accountants

| COAL PROCUREMENT STATEMENT FOR THE MONTH OF APRIL 2021 | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Order Number | Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | | | | | TRANSPORTATION | | | TOTAL RATE | DR/CR NOTE | TOTAL AMOUNT | AVERAGE PRICE |
| | | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDA MIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | | | CH AMOUNT | CH QTY |
| COAL (ROM UNDER SHAKTI SCHEME) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO203-00004 | COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM GIDDI-C, G-11. | 4001-4300 (G11) | 4,619.93 | 4,587.38 | 965.00 | 135.10 | 40.53 | 2.70 | 43.20 | 50.00 | 56.00 | 1.00 | 10.00 | 57.00 | 34.01 | 34.01 | 400.00 | 1,828.56 | 610.00 | 15.25 | 15.25 | 2,469.06 | 53.27 | 1,14,06,931.17 | 2,469.07 |
| SUB TOTAL | | | | | 4,619.93 | 4,587.38 | | | | | | | | | | | | | | | | | | | | 1,14,06,931.17 | 2,469.07 |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO203-00007 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI (S.M) | 3401-3700 (G-13) | 1,488.09 | 1,478.59 | 827.00 | 115.78 | 34.73 | 2.32 | 43.20 | 50.00 | 87.00 | 1.00 | 10.00 | 57.00 | 30.70 | 30.70 | 400.00 | 1,689.43 | 850.00 | 21.25 | 21.25 | 2,581.93 | - 2.50 | 38,42,143.32 | 2,581.93 |
| PO202-00005 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ROHINI G-13. | 3401 - 3700 (G-13) | 350.57 | 350.25 | 910.00 | 127.40 | 38.22 | 2.55 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 30.98 | 30.98 | 400.00 | 1,701.34 | 950.00 | 23.75 | 23.75 | 2,698.84 | 2.50 | 9,46,133.58 | 2,698.84 |
| PO203-00008 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ROHINI | 3401-3700 (G-13) | 2,574.34 | 2,557.61 | 910.00 | 127.40 | 38.22 | 2.55 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 30.98 | 30.98 | 400.00 | 1,701.34 | 965.00 | 24.13 | 24.13 | 2,714.59 | 11.65 | 69,88,280.00 | 2,714.59 |
| PO214-00002 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA G-8. | 4901-5200 (G-8) | 236.70 | 234.51 | 1,623.00 | 227.22 | 68.17 | 4.54 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 52.10 | 52.10 | 400.00 | 2,583.34 | 585.00 | 14.63 | 14.63 | 3,202.59 | 2.65 | 7,58,054.97 | 3,202.60 |
| PO214-00004 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C G-11. | 4001-4300 (G11) | 2,009.16 | 1,990.80 | 1,062.00 | 148.68 | 44.60 | 2.97 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 35.49 | 35.49 | 400.00 | 1,890.43 | 610.00 | 15.25 | 15.25 | 2,530.93 | - 1.30 | 50,85,042.98 | 2,530.93 |
| SUB TOTAL | | | | | 6,658.86 | 6,611.76 | | | | | | | | | | | | | | | | | | | | 1,76,19,654.86 | 2,646.05 |
| TATA REJECT | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO201-00002 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 42.83 | 42.78 | 582.38 | 81.53 | 24.46 | 1.63 | - | - | - | - | 10.00 | 57.00 | 18.93 | 18.93 | 400.00 | 1,194.85 | 450.00 | 11.25 | 11.25 | 1,667.35 | - 1.34 | 71,494.80 | 1,667.32 |
| SUB TOTAL | | | | | 42.83 | 42.78 | | | | | | | | | | | | | | | | | | | | 71,494.80 | 1,667.32 |
| G. TOTAL | | | | | 11,321.67 | 11,241.92 | | | | | | | | | | | | | | | | | | | | 2,30,98,080.83 | 2,570.12 |

FOR J. JAIPURIAR & CO.
Chartered Accountants
Awadh Kishore Dubey

A.K. DUBEY

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

## COAL PROCUREMENT STATEMENT FOR THE MONTH OF MAY 2021

| Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | | | | | TRANSPORTATION | | | TOTAL RATE | DR/CR NOTE | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDAMIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | | | CH AMOUNT | CH QTY |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI (S.M) | 3401-3700 (G-13) | 10,486.32 | 10,410.52 | 827.00 | 115.78 | 34.73 | 2.32 | 43.20 | 50.00 | 87.00 | 1.00 | 10.00 | 57.00 | 30.70 | 30.70 | 400.00 | 1,689.43 | 850.00 | 21.25 | 21.25 | 2,581.93 | 25.08 | 2,70,74,980.60 | 2,581.93 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ROHINI | 3401-3700 (G-13) | 7,276.77 | 7,231.94 | 910.00 | 127.40 | 38.22 | 2.55 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 30.98 | 30.98 | 400.00 | 1,701.34 | 965.00 | 24.13 | 24.13 | 2,714.59 | 13.32 | 1,97,53,434.20 | 2,714.59 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA G-8. | 4901-5200 (G-8) | 7,745.65 | 7,708.59 | 1,623.00 | 227.22 | 68.17 | 4.54 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 52.10 | 52.10 | 400.00 | 2,588.34 | 585.00 | 14.63 | 14.63 | 3,202.59 | 83.14 | 2,48,06,200.52 | 3,202.60 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C G-11. | 4001-4300 (G-11) | 5,967.21 | 5,920.63 | 1,062.00 | 148.68 | 44.60 | 2.97 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 35.49 | 35.49 | 400.00 | 1,890.43 | 610.00 | 15.25 | 15.25 | 2,530.93 | 2.34 | 1,51,02,596.01 | 2,530.93 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM PURNADIH G-12. | 3701-4000 (G-12) | 7,974.21 | 7,918.90 | 985.00 | 138.04 | 41.41 | 2.76 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 33.24 | 33.24 | 400.00 | 1,795.88 | 1,150.00 | 28.75 | 28.75 | 3,003.38 | 112.31 | 2,39,49,722.57 | 3,003.40 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA G-9. | 4601-4900 (G-9) | 3,154.20 | 3,132.27 | 1,265.00 | 177.10 | 53.13 | 3.54 | 43.20 | 50.00 | - | 1.00 | 10.00 | 57.00 | 41.50 | 41.50 | 400.00 | 2,142.97 | 585.00 | 14.63 | 14.63 | 2,757.22 | 23.13 | 86,96,848.35 | 2,757.23 |
| SUB TOTAL | | | | 42,604.36 | 42,323.25 | | | | | | | | | | | | | | | | | | | | 11,93,83,782.24 | 2,802.15 |
| TATA REJECT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 13,260.43 | 13,140.96 | 506.41 | 70.90 | 21.27 | 1.42 | - | - | - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.34 | 470.00 | 11.75 | 11.75 | 1,593.84 | 36.48 | 2,11,35,097.20 | 1,593.85 |
| SUB TOTAL | | | | 13,260.43 | 13,140.96 | | | | | | | | | | | | | | | | | | | | 2,11,35,097.20 | 1,593.85 |
| G. TOTAL | | | | 55,864.79 | 55,464.21 | | | | | | | | | | | | | | | | | | | | 14,05,18,879.45 | 2,515.34 |

FOR J. JAIPURIAR & CO.
Chartered Accountants

Desale Kumar

A.K. DUBEY

J. JAIPURIAR & CO. RANCHI Chartered Accountants

# COAL PROCUREMENT STATEMENT FOR THE MONTH OF JUNE 2021

| Order Number | Item Name | Supplier Name | Item Remark | GCV Range | Quantity: Challan | Quantity: Reached | Material Portion: Basic | Royalty | MDR @3 | SBC@2 % | STC | Evacuation charges | SIZING BENEFICATION CHARGE | Mgt. fee |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | |
| PO203-00008 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ROHINI | 3401-3700 (G-13) | 148.84 | 148.69 | 910.00 | 127.40 | 38.22 | 2.55 | 43.20 | 50.00 | - | 1.00 |
| PO215-00004 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | ROHINI G-13 | 3401-3700 (G-13) | 4,691.00 | 4,641.66 | 910.00 | 127.40 | 38.22 | 2.55 | 43.20 | 50.00 | - | 1.00 |
| PO215-00005 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 (R | RAJDHAR SIDING G-11 (RAKE) | 4001-4300 (G-11) | 7,455.80 | 7,394.39 | 1,380.00 | 193.20 | 57.96 | 3.86 | 98.80 | 50.00 | 87.00 | 1.00 |
| PO214-00003 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA G-9. | 4601-4900 (G-9) | 4,843.52 | 4,806.61 | 1,265.00 | 177.10 | 53.13 | 3.54 | 43.20 | 50.00 | - | 1.00 |
| SUB TOTAL | | | | | 17,139.16 | 16,991.35 | | | | | | | | |
| TATA REJECT | | | | | | | | | | | | | | |
| PO214-00008 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 29,406.93 | 29,153.83 | 506.41 | 70.50 | 21.27 | 1.42 | - | - | - | - |
| SUB TOTAL | | | | | 29,406.93 | 29,153.83 | | | | | | | | |
| G. TOTAL | | | | | 46,546.09 | 46,145.18 | | | | | | | | |

| Order Number | COVID PENDAMIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRANSPORTATION: TRPT RATE | CGST | SGST | TOTAL RATE | RAILWAY FRT | SUPERVISION: BASIC | CGST | SGST | DR/CR NOTE | TOTAL AMOUNT: CH AMOUNT | AVERAGE PRICE: CH QTY |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | | |
| PO203-00008 | 10.00 | 57.00 | 30.98 | 30.98 | 400.00 | 1,701.34 | 965.00 | 24.13 | 24.13 | 2,714.59 | - | - | - | - | 1.09 | 4,04,040.13 | 2,714.59 |
| PO215-00004 | 10.00 | 57.00 | 30.98 | 30.98 | 400.00 | 1,701.34 | 965.00 | 24.13 | 24.13 | 2,714.59 | - | - | - | - | 2.05 | 1,27,34,122.75 | 2,714.59 |
| PO215-00005 | 10.00 | 57.00 | 48.47 | 48.47 | 400.00 | 2,435.77 | 245.00 | 6.13 | 6.13 | 2,693.02 | 24,28,100.00 | 4,10,000.00 | 36,900.00 | 36,900.00 | 46.82 | 2,29,90,529.55 | 3,083.58 |
| PO214-00003 | 10.00 | 57.00 | 41.50 | 41.50 | 400.00 | 2,142.97 | 585.00 | 14.63 | 14.63 | 2,757.22 | - | - | - | - | 53.04 | 1,33,54,706.16 | 2,757.23 |
| SUB TOTAL | | | | | | | | | | | | | | | | 4,94,83,398.59 | 2,887.15 |
| TATA REJECT | | | | | | | | | | | | | | | | | |
| PO214-00008 | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.34 | 470.00 | 11.75 | 11.75 | 1,593.84 | - | - | - | - | 126.30 | 4,68,70,193.96 | 1,593.85 |
| SUB TOTAL | | | | | | | | | | | | | | | | 4,68,70,193.96 | 1,593.85 |
| G. TOTAL | | | | | | | | | | | | | | | | 9,63,53,592.55 | 2,070.07 |

FOR J. JAIPURIAR & CO
Chartered Accountants
Deepak Kumar Dubey
A.K. DUBEY

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

## COAL PROCUREMENT STATEMENT FOR THE MONTH OF JULY 2021

| Order Number | Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | | | | | TRANSPORTATION | | | TOTAL RATE | RAILWAY FRT | SUPERVISION | | | DR/CR NOTE | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Challan | Reached | Basic | Royalty | MMOR @30% | SBC@ 2% | STC | Evacuation charges | SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDAMIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | | | BASIC | CGST | SGST | | CH AMOUNT | CH QTY |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO215-00004 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | ROHINI G-13 | 3401-3700 (G-13) | 3,529.23 | 3,505.42 | 910.00 | 127.40 | 38.22 | 2.55 | 45.90 | 50.00 | - | 1.00 | 10.00 | 57.00 | 31.05 | 31.05 | 400.00 | 1,704.17 | 965.00 | 24.13 | 24.13 | 2,717.42 | | | | | (1,577.83) | 95,88,827.30 | 2,716.97 |
| PO215-00005 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 (R | FROM RAJDHAR SIDING G-11, (-100 MM) | 4001-4300 (G-11) | 3,682.30 | 3,654.40 | 1,381.00 | 193.34 | 58.00 | 3.87 | 93.30 | 50.00 | 87.00 | 1.00 | 10.00 | 57.00 | 48.51 | 48.51 | 400.00 | 2,437.53 | 238.00 | 5.95 | 5.95 | 2,687.43 | 11,54,104.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | 3.67 | 1,12,91,946.77 | 3,066.55 |
| PO215-00014 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 (R | FROM RAJDHAR SIDING G-9, GCV 4601-4 | 4601-4900 (G-09) | 3,517.20 | 3,479.44 | 1,644.00 | 230.16 | 69.05 | 4.60 | 99.30 | 50.00 | 87.00 | 1.00 | 10.00 | 57.00 | 56.30 | 56.30 | 400.00 | 2,764.72 | 238.00 | 5.95 | 5.95 | 3,014.62 | 11,56,932.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | 32.21 | 1,19,64,974.28 | 3,401.85 |
| SUB TOTAL | | | | | 10,728.73 | 10,639.26 | | | | | | | | | | | | | | | | | | | | | | | | 3,28,45,748.35 | 3,061.48 |
| TATA REJECT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO214-00008 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 19,495.80 | 19,335.37 | 506.41 | 70.90 | 21.27 | 1.42 | - | - | - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.34 | 470.00 | 11.75 | 11.75 | 1,593.84 | | | | | | 3,10,73,269.63 | 1,593.84 |
| PO214-00008 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 2,225.40 | 2,213.04 | 485.31 | 67.94 | 20.38 | 1.36 | - | - | - | - | 10.00 | 57.00 | 16.05 | 16.05 | 400.00 | 1,074.10 | 470.00 | 11.75 | 11.75 | 1,567.60 | | | | | 10.87 | 34,88,536.90 | 1,567.60 |
| SUB TOTAL | | | | | 21,721.20 | 21,548.41 | | | | | | | | | | | | | | | | | | | | | | | | 3,45,61,806.53 | 1,591.16 |
| G. TOTAL | | | | | 32,449.93 | 32,187.67 | | | | | | | | | | | | | | | | | | | | | | | | 6,74,07,554.88 | 2,077.28 |

FOR J. JAIPURIAR & CO
Chartered Accountants
Ashok Kumar Dubey
A.K. DUBEY

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

# COAL PROCUREMENT STATEMENT FOR THE MONTH OF AUGUST 2021

| Order Number | Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | | | | | Transportation | | | Total Rate | Railway FRT | Supervision | | | | DR/CR Note | Total Amount | Average Price |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@ 2% | Evacuation charges | BREAKING CHARGES | SIZING BENEFICATION CHARG | Mgt. fee | COVID PENDAMIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | | | BASIC | CGST | SGST | IGST | | CH AMOUNT | CH QTY |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO215-00006 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BALUMATH SIDING G-11, -100 MM. | | 3,952.80 | 3,866.43 | 985.00 | 137.90 | 41.37 | 2.76 | 60.00 | 151.60 | 87.00 | 1.00 | 10.00 | 57.00 | 38.34 | 38.34 | 400.00 | 2,010.31 | 238.00 | 5.95 | 5.95 | 2,260.21 | 19,61,503.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | | (0.36) | 1,11,37,558.36 | 2,817.64 |
| SUB TOTAL | | | | | 3,952.80 | 3,866.43 | | | | | | | | | | | | | | | | | | | | | | | | | 1,11,37,558.36 | 2,817.64 |
| CCL UNDER SHAKTI SCHEME | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO218-00003 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 (R | FROM RAIDHAR SIDING G-9 , (GCV 4601 | | 4,004.70 | 3,890.22 | 1,150.00 | 161.00 | 48.30 | 3.22 | 60.00 | 99.30 | 87.00 | 1.00 | 10.00 | 57.00 | 41.92 | 41.92 | 400.00 | 2,160.66 | 360.00 | 9.00 | 9.00 | 2,538.66 | 12,45,722.00 | 2,17,000.00 | 5,125.00 | 5,125.00 | 2,160.00 | (0.11) | 1,16,41,707.60 | 2,507.01 |
| SUB TOTAL | | | | | 4,004.70 | 3,890.22 | | | | | | | | | | | | | | | | | | | | | | | | | 1,16,41,707.60 | 2,507.01 |
| TATA REJECT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PO214-00008 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 6,014.93 | 5,913.53 | 485.31 | 67.94 | 20.38 | 1.36 | - | - | - | - | 10.00 | 57.00 | 16.05 | 16.05 | 400.00 | 1,074.10 | 470.00 | 11.75 | 11.75 | 1,567.60 | | | | | | 0.52 | 94,28,975.03 | 1,567.60 |
| PO218-00008 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 19,824.68 | 19,715.34 | 506.41 | 70.50 | 21.27 | 1.42 | - | - | - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.84 | 470.00 | 11.75 | 11.75 | 1,593.84 | | | | | | (1,08,87,212.57) | 2,07,10,240.58 | 1,044.67 |
| SUB TOTAL | | | | | 25,839.61 | 25,628.87 | | | | | | | | | | | | | | | | | | | | | | | | | 3,01,39,215.60 | 1,166.40 |
| G. TOTAL | | | | | 33,797.11 | 33,385.52 | | | | | | | | | | | | | | | | | | | | | | | | | 3,29,18,481.56 | 1,565.77 |

FOR J. JAIPURIAR & CO
Chartered Accountants
Devesh Kumar Dubey
A.K. DUBEY

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

## COAL PROCUREMENT STATEMENT FOR THE MONTH OF SEPTEMBER 2021

| Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | | | | | | TRANSPO | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | BREAKING CHARGES | SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDA MIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 (Rail) RAJDHAR SIDING | FROM BALUMATH SIDING G-11, -100 MM, | G-11 (4001-4300) | 3,989.20 | 3,978.50 | 985.00 | 137.90 | 41.37 | 2.76 | - | 60.00 | 87.00 | 151.60 | 1.00 | 10.00 | 57.00 | 38.34 | 38.34 | 400.00 | 2,010.31 | 238.00 | 5.95 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ASHOKA, G-9 (4601-4900). | G-9 (4601-4900) | 1,914.70 | 1,901.20 | 1,265.00 | 177.10 | 53.13 | 3.58 | 45.90 | 60.00 | 77.00 | | 1.00 | 10.00 | 57.00 | 43.72 | 43.72 | 400.00 | 2,237.15 | 1,460.00 | 36.50 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM MAGADH G-11 (4001-4300). | G-11 (4001-4300) | 1,367.72 | 1,353.50 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | 60.00 | 87.00 | | 1.00 | 10.00 | 57.00 | 35.11 | 35.11 | 400.00 | 1,874.45 | 1,150.00 | 28.75 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI, G-13 (3401-3700). | G-13 (3401-3700) | 4,010.86 | 3,995.20 | 827.00 | 115.78 | 34.73 | 2.31 | 45.90 | 60.00 | | 87.00 | 1.00 | 10.00 | 57.00 | 31.02 | 31.02 | 400.00 | 1,702.76 | 1,125.00 | 28.13 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300) | 5,589.10 | 5,548.50 | 1,062.00 | 148.68 | 44.60 | 2.97 | 45.90 | 60.00 | - | | 1.00 | 10.00 | 57.00 | 35.80 | 35.80 | 400.00 | 1,903.76 | 650.00 | 16.25 |
| SUB TOTAL | | | | 16,871.58 | 16,776.90 | | | | | | | | | | | | | | | | | |
| CCL UNDER SHAKTI SCHEME | | | | | | | | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM RAJDHAR SIDING G-9 , (GCV 4601 | G-9 (4601-4900) | 3,749.73 | 3,723.50 | 1,150.00 | 161.00 | 48.30 | 3.22 | 151.60 | 60.00 | 87.00 | - | 1.00 | 10.00 | 57.00 | 43.23 | 43.23 | 400.00 | 2,215.58 | 360.00 | 9.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM RAJDHAR SIDING G-11 , (GCV 4601 | G-11 (4001-4300) | 56.27 | 56.02 | 965.00 | 135.10 | 40.53 | 2.70 | 151.60 | 60.00 | | 87.00 | 1.00 | 10.00 | 57.00 | 37.75 | 37.75 | 400.00 | 1,985.43 | 360.00 | 9.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM ASHOKA G-9, GCV-4601-4900. | G-9 (4601-4900) | 4,999.97 | 4,962.50 | 1,150.00 | 161.00 | 48.30 | 3.22 | 45.90 | 60.00 | 56.00 | | 1.00 | 10.00 | 57.00 | 39.81 | 39.81 | 400.00 | 2,072.04 | 1,460.00 | 35.50 |
| SUB TOTAL | | | | 8,805.97 | 8,742.02 | - | | | | | | | | | | | | | | | | |
| TATA REJECT | | | | | | | | | | | | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 31,279.44 | 30,980.50 | 506.41 | 70.90 | 21.27 | 1.42 | - | - | - | - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.35 | 470.00 | 11.75 |
| SUB TOTAL | | | | 31,279.44 | 30,980.50 | | | | | | | | | | | | | | | | | |
| G. TOTAL | | | | 56,956.99 | 56,499.42 | | | | | | | | | | | | | | | | | |

FOR J. JAIPURIAR & CO.
Chartered Accountants

Deepak Kumar Dubey

A.K. DUBEY

J. JAIPURIAR ★ Chartered

| RTATION | | | | | SUPERVISION | | | | | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | SGST | TOTAL TRANSP RATE | TOTAL Material RATE | RAILWAY FRT | BASIC | CGST | SGST | IGST | DR/CR NOTE | CH AMOUNT | CH QTY |
| | 5.95 | 249.90 | 2,260.21 | 17,84,048.00 | 2,17,000.00 | 18,450.00 | 18,450.00 | 2,160.00 | (0.26) | 1,10,56,535.08 | 2,771.62 |
| | 36.50 | 1,533.00 | 3,770.15 | - | - | - | - | - | 26.89 | 72,18,733.10 | 3,770.16 |
| | 28.75 | 1,207.50 | 3,081.95 | - | - | - | - | - | (6.49) | 42,15,240.90 | 3,081.95 |
| | 28.13 | 1,181.25 | 2,884.01 | - | - | - | - | - | 27.63 | 1,15,67,386.37 | 2,884.02 |
| | 16.25 | 682.50 | 2,586.26 | - | - | - | - | - | 53.40 | 1,44,54,905.75 | 2,586.27 |
| | | | | | | | | | | 4,85,12,801.20 | 2,875.42 |
| | | | | | | | | | | | |
| | 9.00 | 378.00 | 2,593.58 | 10,38,813.00 | 2,17,000.00 | 18,450.00 | 18,450.00 | 2,160.00 | (1.05) | 1,10,20,081.68 | 2,938.90 |
| | 9.00 | 378.00 | 2,363.43 | 15,589.00 | | | - | | - | 1,48,579.32 | 2,640.47 |
| | 36.50 | 1,533.00 | 3,605.04 | - | - | - | - | - | 0.16 | 1,80,25,092.01 | 3,605.04 |
| | | | | | | | | | | 2,91,93,753.01 | 3,315.22 |
| | | | | | | | | | | | |
| | 11.75 | 493.50 | 1,593.85 | | | | | | (1,48,64,733.15) | 3,49,90,136.64 | 1,118.63 |
| | | | | | | | | | | 3,49,90,136.64 | 1,118.63 |
| | | | | | | | | | | 11,26,96,690.85 | 1,978.63 |

RIAR & CO. ★ NCHI ccountants

## COAL PROCUREMENT STATEMENT FOR

| Item Name | Supplier Name | Mode of Procurement | GCV Range | Quantity | | Basic | Royalty | MMDR @30% | SBC@2% | | STC |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | | | | | | |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM ASHOKA, G-9 (4601-4900). | G-9 (4601-4900). | 6,085.16 | 6,027.95 | 1,265.00 | 177.10 | 53.13 | 3.58 | | 45.90 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM MAGADH G-11 (4001-4300). | G-11 (4001-4300). | 6,606.77 | 6,558.78 | 965.00 | 135.10 | 40.53 | 2.70 | | 45.90 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI, G-13 (3401-3700). | G-13 (3401-3700). | 3,962.06 | 3,936.00 | 827.00 | 115.78 | 34.73 | 2.31 | | 45.90 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300). | 4,384.45 | 4,357.06 | 1,062.00 | 148.68 | 44.60 | 2.97 | | 45.90 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | ROM FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300). | 9,996.60 | 9,929.13 | 1,062.00 | 148.68 | 44.60 | 2.97 | | 45.90 |
| | | | | 31,035.04 | 30,808.92 | | | | | | |
| CCL UNDER SHAKTI SCHEME | | | | | | | | | | | |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM RELIGARA G-9 , (GCV 4601 | G-9, GCV-4601-4900 | 947.67 | 940.66 | 1,150.00 | 161.00 | 48.30 | 3.22 | | 45.90 |
| | | | | 947.67 | 940.66 | - | | | | | |
| TATA REJECT | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 18,652.57 | 18,507.64 | 506.41 | 70.90 | 21.27 | 1.42 | - | - |
| SUB TOTAL | | | | 18,652.57 | 18,507.64 | | | | | | |
| G. TOTAL | | | | 50,635.28 | 50,257.22 | | | | | | |

FOR J. JAIPURIAR & CO.
Chartered Accountants

Ashok Kumar Dubey

A.K. DUBEY

## THE MONTH OF OCTOBER 2021

| Material Portion | | | | | | | | | | | TRANSPORTATION | | | | | | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Evacuation charges | BREAKING CHARGES | SIZING BENEFICATION CHARGE | NEMT 2% | Mgt. fee | COVID PENDA MIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | TOTAL TRANS RATE | TOTAL Material RATE | DR/CR NOTE | CH AMOUNT | CH QTY |
| 60.00 | 77.00 | | | 1.00 | 10.00 | 57.00 | 43.72 | 43.72 | 400.00 | 2,237.15 | 1,460.00 | 36.50 | 36.50 | 1,533.00 | 3,770.15 | 78.31 | 2,29,42,044.28 | 3,770.16 |
| 60.00 | 87.00 | | | 1.00 | 10.00 | 57.00 | 35.11 | 35.11 | 400.00 | 1,874.45 | 1,150.00 | 28.75 | 28.75 | 1,207.50 | 3,081.95 | (0.24) | 2,03,61,747.78 | 3,081.95 |
| 60.00 | | 87.00 | | 1.00 | 10.00 | 57.00 | 31.02 | 31.02 | 400.00 | 1,702.76 | 1,125.00 | 28.13 | 28.13 | 1,181.25 | 2,884.01 | 32.30 | 1,14,26,651.38 | 2,884.02 |
| 60.00 | - | | - | 1.00 | 10.00 | 57.00 | 35.80 | 35.80 | 400.00 | 1,903.76 | 650.00 | 16.25 | 16.25 | 682.50 | 2,586.26 | 49.99 | 1,13,39,367.12 | 2,586.27 |
| 60.00 | | | | 1.00 | 10.00 | 57.00 | 35.80 | 35.80 | 400.00 | 1,903.76 | 650.00 | 16.25 | 16.25 | 682.50 | 2,586.26 | 90.78 | 2,58,53,873.50 | 2,586.27 |
| | | | | | | | | | | | | | | | | | **9,19,23,684.06** | **2,961.93** |
| | | | | | | | | | | | | | | | | | | |
| 60.00 | - | 56.00 | | 1.00 | 10.00 | 57.00 | 39.81 | 39.81 | 400.00 | 2,072.04 | 800.00 | 20.00 | 20.00 | 840.00 | 2,912.04 | (0.09) | 27,59,653.80 | 2,912.04 |
| | | | | | | | | | | | | | | | | | **27,59,653.80** | **2,912.04** |
| - | - | - | - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | 1,100.35 | 460.00 | 11.50 | 11.50 | 483.00 | 1,583.35 | (0.54) | 2,95,33,626.31 | 1,583.35 |
| | | | | | | | | | | | | | | | | | **2,95,33,626.31** | **1,583.35** |
| | | | | | | | | | | | | | | | | | **12,42,16,964.18** | **2,453.17** |

J. JAIPURIAR & CO.
RANCHI
Chartered Accountants

## COAL PROCUREMENT STATEMENT FOR THE

| Item Name | Supplier Name | Item Remark | GCV Range | Quantity | | Material Portion | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | | Evacuation charges | BREAKING CHARGES | SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDA MIC FEE |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM MAGADH G-11 (4001-4300). | G-11 (4001-4300) | 24.36 | 23.24 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | | 60.00 | 87.00 | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM MAGADH, G-11 (4001-4300). | G-11 (4001-4300) | 1,926.05 | 1,910.63 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | | 60.00 | | 87.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI, G-13 (3401-3700). | G-13 (3401-3700) | 173.81 | 169.50 | 827.00 | 115.78 | 34.73 | 2.32 | 45.90 | | 60.00 | | 87.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI, G-13 (3401-3700). | G-13 (3401-3700) | 22.57 | 21.96 | 827.00 | 115.78 | 34.73 | 2.31 | 45.90 | | 60.00 | | 87.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300) | 13,981.52 | 13,879.76 | 1,062.00 | 148.68 | 44.60 | 2.97 | 45.90 | | 60.00 | - | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300) | 3,990.52 | 3,959.89 | 1,062.00 | 148.68 | 44.60 | 2.97 | 45.90 | | 60.00 | | | 1.00 | 10.00 |
| | | | | 20,118.83 | 19,964.98 | | | | | | | | | | | |
| CCL UNDER SHAKTI SCHEME | | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | ROM FROM RELIGARA G-9, 4601-4900. | G-9, GCV-4601-4900 | 50.06 | 48.50 | 1,150.00 | 161.00 | 48.30 | 3.22 | 45.90 | | 60.00 | - | 56.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | ROM COAL FROM CCL RAILWAY SIDING F | 4001 - 4300) - G 11 | 2,599.05 | 2,409.61 | 965.00 | 135.10 | 40.53 | 2.70 | 151.60 | | 60.00 | 87.00 | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | ROM COAL FROM CCL RAILWAY SIDING F | 4001 - 4600) - G 10 | 1,332.67 | 1,332.67 | 1,034.00 | 144.76 | 43.43 | 2.90 | 151.60 | | 60.00 | 87.00 | | 1.00 | 10.00 |
| | | | | 3,981.78 | 3,790.78 | | | | | | | | | | | |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 21! | ROM COAL FROM CCL RAILWAY SIDING F | 4001 - 4300) - G 11 | 2,633.85 | 2,535.74 | 965.00 | 135.10 | 40.53 | 2.70 | 151.60 | | 60.00 | 87.00 | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 21! | ROM COAL FROM CCL RAILWAY SIDING F | (4601-4900) - G-9 | 1,257.14 | 1,257.14 | 1,150.00 | 161.00 | 48.30 | 3.22 | 151.60 | | 60.00 | 87.00 | | 1.00 | 10.00 |
| | | | | 3,890.99 | 3,792.88 | | | | | | | | | | | |
| | | | | 7,872.77 | 7,583.66 | - | | | | | | | | | | |
| TATA REJECT | | | | | | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 40,866.39 | 40,651.08 | 506.41 | 70.90 | 21.27 | 1.42 | - | | - | - | - | - | 10.00 |
| | | | | 40,866.39 | 40,651.08 | | | | | | | | | | | |
| | | | | 68,857.99 | 68,199.72 | | | | | | | | | | | |

FOR J. JAIPURIAR & CO.
Chartered Accountants

A.K. DUBEY

## MONTH OF NOVEMBER 2021

| | | | | | TRANSPORTATION | | | | | RAILWAY FRT | SUPERVISION | | | | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRPT RATE | CGST | SGST | TOTAL TRANSP RATE | TOTAL Material RATE | | BASIC | CGST | SGST | DR/CR NOTE | CH AMOUNT | CH QTY |
| 57.00 | 35.11 | 35.11 | 400.00 | 1,874.45 | 1,150.00 | 28.75 | 28.75 | 1,207.50 | 3,081.95 | - | - | - | - | (0.65) | 75,075.70 | 3,081.93 |
| 57.00 | 35.10 | 35.10 | 400.00 | 1,874.43 | 1,140.00 | 28.50 | 28.50 | 1,197.00 | 3,071.43 | - | - | - | - | 15.25 | 59,15,746.85 | 3,071.44 |
| 57.00 | 31.01 | 31.02 | 400.00 | 1,702.76 | 1,125.00 | 28.13 | 28.13 | 1,181.25 | 2,884.01 | - | - | - | - | 0.35 | 5,01,270.06 | 2,884.01 |
| 57.00 | 31.02 | 31.02 | 400.00 | 1,702.76 | 1,125.00 | 28.13 | 28.13 | 1,181.25 | 2,884.01 | - | - | - | - | (0.28) | 65,091.82 | 2,884.00 |
| 57.00 | 35.80 | 35.80 | 400.00 | 1,903.76 | 640.00 | 16.00 | 16.00 | 672.00 | 2,575.76 | - | - | - | - | 58.04 | 3,60,13,064.44 | 2,575.76 |
| 57.00 | 35.80 | 35.80 | 400.00 | 1,903.76 | 640.00 | 16.00 | 16.00 | 672.00 | 2,575.76 | - | - | - | - | 10.22 | 1,02,78,622.44 | 2,575.76 |
| | | | | | | | | | | | | | | | **5,28,48,871.31** | **2,626.84** |
| | | | | | | | | | | | | | | | | |
| 57.00 | 39.81 | 39.81 | 400.00 | 2,072.04 | 800.00 | 20.00 | 20.00 | 840.00 | 2,912.04 | - | - | - | - | 0.63 | 1,45,777.40 | 2,912.05 |
| 57.00 | 37.75 | 37.75 | 400.00 | 1,985.43 | 238.00 | 5.95 | 5.95 | 249.90 | 2,235.33 | 20,70,145.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | (21,846.04) | 80,99,938.59 | 3,116.50 |
| 57.00 | 39.80 | 39.80 | 400.00 | 2,071.28 | 238.00 | 5.95 | 5.95 | 249.90 | 2,321.18 | - | - | - | - | (21.98) | 30,93,349.24 | 2,321.17 |
| | | | | | | | | | | **20,70,145.00** | **2,05,000.00** | **18,450.00** | **18,450.00** | **(21,868.02)** | **1,13,39,065.23** | **2,847.74** |
| 57.00 | 37.75 | 37.75 | 400.00 | 1,985.43 | 238.00 | 5.95 | 5.95 | 249.90 | 2,235.33 | 10,52,023.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | (14,633.07) | 71,66,819.12 | 2,721.04 |
| 57.00 | 43.23 | 43.23 | 400.00 | 2,215.58 | 238.00 | 5.95 | 5.95 | 249.90 | 2,465.48 | - | - | - | - | (5.24) | 30,99,448.29 | 2,465.48 |
| | | | | | | | | | | **10,52,023.00** | **2,05,000.00** | **18,450.00** | **18,450.00** | **(14,638.31)** | **1,02,66,267.41** | **2,638.47** |
| | | | | | | | | | | | | | | | **2,16,05,332.64** | **2,744.31** |

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 57.00 | 16.67 | 16.67 | 400.00 | 1,100.35 | 470.00 | 11.75 | 11.75 | 493.50 | 1,593.85 | - | - | - | - | (175.81) | 6,51,34,895.47 | 1,593.85 |
| | | | | | | | | | | | | | | | **6,51,34,895.47** | **1,593.85** |
| | | | | | | | | | | | | | | | **13,95,89,099.41** | **2,027.20** |

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

# COAL PROCUREMENT STATEMENT

| Item Name | Supplier Name | Mode of Procurement | GCV Range | Quantity | | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | | | | | | |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001 | G-11 (4001-4300). | 18.36 | 18.17 | 1,062.00 | 148.68 | 44.60 | 2.97 | 45.90 | 60.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001 | G-11 (4001-4300). | 10,009.45 | 9,970.71 | 1,062.00 | 148.68 | 44.60 | 2.97 | 45.90 | 60.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM MAGADH, G-11 (400 | G-11 (4001-4300). | 2,068.90 | 2,061.69 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | 60.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM AMRAPALI, G-13 (34 | G-13 (3401-3700) | 3,817.29 | 3,785.48 | 827.00 | 115.78 | 34.73 | 2.32 | 45.90 | 60.00 |
| | | | | **15,914.00** | **15,836.05** | | | | | | |
| **TATA REJECT** | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 18,176.31 | 18,065.23 | 506.41 | 70.90 | 21.27 | 1.42 | - | - |
| **SUB TOTAL** | | | | 18,176.31 | 18,065.23 | | | | | | |
| **G. TOTAL** | | | | **34,090.31** | **33,901.28** | | | | | | |

FOR J. JAIPURIAR & CO.
Chartered Accountants
Devesh Kumar Dubey
A.K. DUBEY

# FOR THE MONTH OF DECEMBER 2021

Material Portion

| SIZING BENEFICATION CHARGE | Mgt. fee | COVID PENDA MIC FEE | FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | TCS | Total | TRANSPORTATION | | | | TOTAL Material rate | DR/CR NOTE | TOTAL AMOUNT | AVERAGE PRICE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | TRPT RATE | CGST | SGST | TOTAL TRANSP RATE | | | CH AMOUNT | CH QTY |
| | 1.00 | 10.00 | 57.00 | 35.80 | 35.80 | 400.00 | | 1,903.76 | 650.00 | 16.25 | 16.25 | 682.50 | 2,586.26 | 0.01 | 47,483.70 | 2,586.26 |
| | 1.00 | 10.00 | 57.00 | 35.80 | 35.80 | 400.00 | | 1,903.76 | 640.00 | 16.00 | 16.00 | 672.00 | 2,575.76 | 24.49 | 2,57,81,941.40 | 2,575.76 |
| 87.00 | 1.00 | 10.00 | 57.00 | 35.10 | 35.10 | 400.00 | | 1,874.43 | 1,140.00 | 28.50 | 28.50 | 1,197.00 | 3,071.43 | 37.64 | 63,54,523.30 | 3,071.45 |
| 87.00 | 1.00 | 10.00 | 57.00 | 31.01 | 31.02 | 400.00 | | 1,702.76 | 1,125.00 | 28.13 | 28.13 | 1,181.25 | 2,884.01 | 1.81 | 1,10,09,102.82 | 2,884.01 |
| | | | | | | | | | | | | | | | **4,31,93,051.22** | **2,714.15** |
| - | - | 10.00 | 57.00 | 16.67 | 16.67 | 400.00 | | 1,100.35 | 470.00 | 11.75 | 11.75 | 493.50 | 1,593.85 | (1,96,35,053.80) | 93,35,335.99 | 513.60 |
| | | | | | | | | | | | | | | | **93,35,335.99** | **513.60** |
| | | | | | | | | | | | | | | | **5,25,28,387.21** | **1,540.86** |

J. JAIPURIAR & CO.
RANCHI
Chartered Accountants

## COAL PROCUREMENT STATEMENT FOR THE MONTH

| Item Name | Supplier Name | Mode of Procurement | GCV Range | Quantity | | Material Portion | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | SERVICE CHARGE | Mgt. fee | COVID PENDA MIC FEE |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (400 | G-11 (4001-4300) | 5,998.68 | 5,972.59 | 1,190.00 | 166.60 | 49.98 | 3.33 | 45.90 | 60.00 | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA, G-9 (460 | G-9 (4601-4900) | 649.89 | 641.93 | 1,633.00 | 228.62 | 68.59 | 4.57 | 45.90 | 60.00 | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM TETARIA, G-11 (400 | G-11 (4001-4300) | 1,985.92 | 1,975.92 | 1,130.00 | 158.20 | 47.46 | 3.16 | 45.90 | 60.00 | 20.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA, G-7 (5201-5 | G-7 (5201-5500) | 1,654.12 | 1,644.12 | 2,246.00 | 314.44 | 94.33 | 6.29 | 45.90 | 60.00 | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA, G-8 (4901-5 | G-8 (4901-5200) | 1,784.47 | 1,761.47 | 1,716.00 | 240.24 | 72.07 | 4.80 | 45.90 | 60.00 | - | 1.00 | 10.00 |
| CCL UNDER SHAKTI SCHEME | | | | 12,073.08 | 11,996.03 | | | | | | | | | |
| TATA REJECT | | | | - | - | - | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITE | FROM GHATO TAND. | 2201-2500 (G-17) | 1,130.94 | 1,120.47 | 844.02 | 118.16 | 35.45 | 2.36 | - | - | - | - | 10.00 |
| SUB TOTAL | | | | 1,130.94 | 1,120.47 | | | | | | | | | |
| G. TOTAL | | | | 13,204.02 | 13,116.50 | | | | | | | | | |

FOR J. JAIP
Chartered

Asoke Kumar

A.K.

OF JANUARY 2022

| FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRANSPORTATION TRPT RATE | CGST | SGST | TOTAL TRANSP RATE | TOTAL Material RATE | DR/CR NOTE | TOTAL AMOUNT CH AMOUNT | AVERAGE PRICE CH QTY |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 57.00 | 39.60 | 39.60 | 400.00 | 2,063.01 | 640.00 | 38.40 | 38.40 | 716.80 | 2,779.81 | (19.82) | 1,66,75,182.83 | 2,779.81 |
| 57.00 | 52.72 | 52.72 | 400.00 | 2,614.12 | 785.00 | 47.10 | 47.10 | 879.20 | 3,493.32 | 0.59 | 22,70,273.28 | 3,493.32 |
| 57.00 | 38.32 | 38.32 | 400.00 | 2,009.36 | 1,350.00 | 33.75 | 33.75 | 1,417.50 | 3,426.86 | 8.85 | 68,05,486.60 | 3,426.87 |
| 57.00 | 70.87 | 70.87 | 400.00 | 3,376.70 | 680.00 | 17.00 | 17.00 | 714.00 | 4,090.70 | 31.67 | 67,66,541.68 | 4,090.72 |
| 57.00 | 55.17 | 55.17 | 400.00 | 2,717.36 | 680.00 | 17.00 | 17.00 | 714.00 | 3,431.36 | 29.31 | 61,23,182.58 | 3,431.37 |
| | | | | | | | | | | | **3,86,40,666.97** | **3,200.56** |
| | | | | | | | | | | | | |
| | | | | | | | | | | | - | - |
| 57.00 | 26.67 | 26.67 | 400.00 | 1,520.35 | 470.00 | 11.75 | 11.75 | 493.50 | 2,013.85 | (4.88) | 22,77,543.89 | 2,013.85 |
| | | | | | | | | | | | **22,77,543.89** | **2,013.85** |
| | | | | | | | | | | | **4,09,18,210.86** | **3,098.92** |

RIAR & CO
countants
Dubey
UBEY

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

| Item Name | Supplier Name | Mode of Procurement | GCV Range | Quantity | | Material Portion | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | Challan | Reached | Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | SIZING BENEFICATION CHARGE | SERVICE CHARGE | Mgt. fee | COVID PENDAMIC FEE |
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C,G-11 (4001-4300). | G-11 (4001-4300). | 11,998.21 | 11,989.67 | 1,190.00 | 166.60 | 49.98 | 3.33 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | COAL ROM FROM RELIGARA, G-9 (4601-4 | G-9 (4601-4900). | 1,993.59 | 1,993.19 | 1,633.00 | 228.62 | 68.59 | 4.57 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | COAL ROM FROM TETARIA, G-11 (4001-4 | G-11 (4001-4300). | 1,996.26 | 1,995.73 | 1,130.00 | 158.20 | 47.46 | 3.16 | 45.90 | 60.00 | - | 20.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA, G7 (5201-5500). | G-07 (5201-5500). | 1,626.73 | 1,625.45 | 2,246.00 | 314.44 | 94.33 | 6.29 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA G8 (4901-5200). | G-08 (4901-5200). | 1,885.43 | 1,884.26 | 1,716.00 | 240.24 | 72.07 | 4.80 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C, G-11 (4001-4300). | G-11 (4001-4300). | 5,998.27 | 5,990.63 | 1,190.00 | 166.60 | 49.98 | 3.33 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA, G-9 (4601-4900). | G-9 (4601-4900). | 1,349.89 | 1,343.93 | 1,633.00 | 228.62 | 68.59 | 4.57 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM TETARIA, G-11 (4001-4300). | G-11 (4001-4300). | 14.05 | 14.02 | 1,130.00 | 158.20 | 47.46 | 3.16 | 45.90 | 60.00 | - | 20.00 | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION | FROM BIRSA, G-7 (5201-5500). | G-07 (5201-5500). | 345.86 | 345.86 | 2,246.00 | 314.44 | 94.33 | 6.29 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SPL FORWARD E-AUCTION | FROM BIRSA, G-8 (4901-5200). | G-08 (4901-5200). | 215.52 | 215.52 | 1,716.00 | 240.24 | 72.07 | 4.80 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| | | | | 27,423.81 | 27,398.26 | | | | | | | | | | |
| CCL UNDER SHAKTI SCHEME | | | | | | | | | | | | | | | |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | RAJDHAR SIDING | G-11 (4001-4300) | 3,993.20 | 3,795.17 | 965.00 | 135.10 | 40.53 | 2.70 | 99.30 | 60.00 | 87.00 | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | RAJDHAR SIDING | G-11 (4001-4300) | 4,102.30 | 3,784.33 | 965.00 | 135.10 | 40.53 | 2.70 | 99.30 | 60.00 | 87.00 | | 1.00 | 10.00 |
| COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM GIDDI-C ( G-11 ) (40 | G-11 (4001-4300). | 3,127.54 | 3,123.70 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | 60.00 | 56.00 | | 1.00 | 10.00 |
| | | | | 11,223.04 | 10,703.20 | - | | | | | | | | | |
| TATA REJECT | | | | | | | | | | | | | | | |
| COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 15,594.79 | 15,588.70 | 844.02 | 118.16 | 35.45 | 2.36 | - | - | - | - | - | 10.00 |
| SUB TOTAL | | | - | 15,594.79 | 15,588.70 | | | | | | | | | | |
| G. TOTAL | | | | 54,241.64 | 53,690.16 | | | | | | | | | | |

FOR J. JAIPURIAR & CO
Chartered Accountants

Ashok Kumar Dubey

A.K. DUBEY

## FOR THE MONTH OF FEBRUARY 2022

| FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRANSPORTATION: TRPT RATE | TRANSPORTATION: CGST | TRANSPORTATION: SGST | TOTAL TRANSP RATE | TOTAL Material RATE | RAILWAY FRT | SUPERVISION: BASIC | SUPERVISION: CGST | SUPERVISION: SGST | IGST | DR/CR NOTE | TOTAL AMOUNT: CH AMOUNT | AVERAGE PRICE: CH QTY |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 57.00 | 39.60 | 39.60 | 400.00 | 2,063.00 | 640.00 | 38.40 | 38.40 | 716.80 | 2,779.80 | - | - | - | - | - | 78.57 | 3,33,52,733.92 | 2,779.81 |
| 57.00 | 52.72 | 52.72 | 400.00 | 2,614.11 | 785.00 | 19.63 | 19.63 | 824.25 | 3,438.36 | - | - | - | - | - | 8.82 | 68,54,693.56 | 3,438.37 |
| 57.00 | 38.32 | 38.32 | 400.00 | 2,009.36 | 1,350.00 | 33.75 | 33.75 | 1,417.50 | 3,426.86 | - | - | - | - | - | 2.61 | 68,40,906.55 | 3,426.86 |
| 57.00 | 70.87 | 70.87 | 400.00 | 3,376.71 | 680.00 | 17.00 | 17.00 | 714.00 | 4,090.71 | | | | | - | 17.43 | 66,54,496.22 | 4,090.72 |
| 57.00 | 55.18 | 55.18 | 400.00 | 2,717.37 | 680.00 | 17.00 | 17.00 | 714.00 | 3,431.37 | | | | | - | (0.47) | 64,69,603.02 | 3,431.37 |
| 57.00 | 39.60 | 39.60 | 400.00 | 2,063.00 | 640.00 | 38.40 | 38.40 | 716.80 | 2,779.80 | | | | | - | 49.39 | 1,66,74,055.93 | 2,779.81 |
| 57.00 | 52.72 | 52.72 | 400.00 | 2,614.11 | 785.00 | 47.10 | 47.10 | 879.20 | 3,493.31 | | | | | - | (8.07) | 47,15,579.30 | 3,493.31 |
| 57.00 | 38.32 | 38.32 | 400.00 | 2,009.36 | 1,350.00 | 33.75 | 33.75 | 1,417.50 | 3,426.86 | | | | | - | (0.51) | 48,146.88 | 3,426.82 |
| 57.00 | 70.87 | 70.87 | 400.00 | 3,376.71 | 680.00 | 17.00 | 17.00 | 714.00 | 4,090.71 | | | | | - | 0.48 | 14,14,813.04 | 4,090.71 |
| 57.00 | 55.17 | 55.17 | 400.00 | 2,717.36 | 680.00 | 17.00 | 17.00 | 714.00 | 3,431.36 | | | | | - | 0.26 | 7,39,526.28 | 3,431.36 |
| | | | | | | | | | | | | | | | | 8,37,64,554.70 | 3,054.45 |
| 57.00 | 36.44 | 36.44 | 400.00 | 1,930.51 | 215.00 | 5.38 | 5.38 | 225.75 | 2,156.26 | 12,30,992.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | - | (22,619.91) | 1,00,60,663.90 | 2,519.45 |
| 57.00 | 36.44 | 36.44 | 400.00 | 1,930.51 | 215.00 | 5.38 | 5.38 | 225.75 | 2,156.26 | 13,11,116.00 | 2,05,000.00 | 18,450.00 | 18,450.00 | - | (11,631.94) | 1,03,87,024.23 | 2,532.00 |
| 57.00 | 34.33 | 34.33 | 400.00 | 1,841.89 | 640.00 | 38.40 | 38.40 | 716.80 | 2,558.69 | - | - | - | - | - | 17.09 | 80,02,433.67 | 2,558.70 |
| | | | | | | | | | | | | | | | | 2,84,50,121.80 | 2,534.97 |
| 57.00 | 26.67 | 26.67 | 400.00 | 1,520.35 | 470.00 | 11.75 | 11.75 | 493.50 | 2,013.85 | | | | | | (64.35) | 3,14,05,575.86 | 2,013.85 |
| | | | | | | | | | | | | | | | | 3,14,05,575.86 | 2,013.85 |
| | | | | | | | | | | | | | | | | 14,36,20,252.36 | 2,647.79 |

J. JAIPURIAR & CO.
RANCHI
Chartered Accountants

## COAL PROCUREMENT STATEMENT

| Order Number | Item Name | Supplier Name | Mode of Procurement | GCV Range | Quantity: Challan | Quantity: Reached | Material Portion: Basic | Royalty | MMDR @30% | SBC@2% | STC | Evacuation charges | SIZING BENEFICATION CHARGE | CUF CHARGES NOT MENCTION IN BILL | Mgt. fee | COVID PENDA MIC FEE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| CCL SPL FORWARD E-AUCTION | | | | | | | | | | | | | | | | |
| PO212-00001 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA, G7 (5201-5500). | G-07 (5201-5500). | 373.26 | 373.08 | 2,246.00 | 314.44 | 94.33 | 6.29 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| PO212-00002 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM BIRSA G8 (4901-5200). | G-08 (4901-5200). | 114.56 | 114.53 | 1,716.00 | 240.24 | 72.07 | 4.80 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| PO213-00002 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM RELIGARA, G-9 (4601-4900). | G-07 (5201-5500). | 465.62 | 455.51 | 1,343.00 | 188.02 | 56.41 | 3.76 | 45.90 | 60.00 | - | 60.00 | 1.00 | 10.00 |
| O212-00006 | COAL (R.O.M) | CCL SPL FORWARD E-AUCTION 606996 | FROM GIDDI-C,G-11 (4001-4300). | G-11 (4001-4300) | 1,930.16 | 1,908.85 | 1,190.00 | 166.60 | 49.98 | 3.33 | 45.90 | 60.00 | - | - | 1.00 | 10.00 |
| SUB TOTAL | | | | | 2,883.60 | 2,851.97 | | | | | | | | | | |
| CL UNDER SHAKTI SCHEME | | | | | | | | | | | | | | | | |
| O212-00004 | COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | RAJDHAR SIDING | G-11 (4001-4300) | 3,856.30 | 3,830.15 | 965.00 | 135.10 | 40.53 | 2.70 | 99.30 | 60.00 | 87.00 | | 1.00 | 10.00 |
| O212-00005 | COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | RAJDHAR SIDING | G-11 (4001-4300) | 3,808.90 | 3,774.30 | 965.00 | 135.10 | 40.53 | 2.70 | 99.30 | 60.00 | 87.00 | | 1.00 | 10.00 |
| 211-00019 | COAL (R.O.M) | CCL SHAKTI PARA -II B 215038 | FROM GIDDI-C ( G-11 ) (4001 - 4300 | G-11 (4001-4300). | 3,163.33 | 3,160.45 | 965.00 | 135.10 | 40.53 | 2.70 | 45.90 | 60.00 | 56.00 | | 1.00 | 10.00 |
| B TOTAL | | | | | 10,828.53 | 10,764.90 | - | | | | | | | | | |
| TA REJECT | | | | | | | | | | | | | | | | |
| 211-00022 | COAL (REJECT) | TATA STEEL LIMITED | FROM GHATO TAND. | 2201-2500 (G-17) | 22,111.42 | 22,004.04 | 844.02 | 118.16 | 35.45 | 2.36 | - | - | - | - | - | 10.00 |
| B TOTAL | | | | | 22,111.42 | 22,004.04 | | | | | | | | | | |
| TOTAL | | | | | 35,823.55 | 35,620.91 | | | | | | | | | | |

FOR J. JAIPURIAR & CO.
Chartered Accountants
Devesh Kumar Dubey
A.K. DUBEY

T FOR THE MONTH OF MARCH 2022

| FOREST TRANSIT FEE | CGST | SGST | GST Comp. cess | Total | TRANSPORTATION TRPT RATE | TRANSPORTATION CGST | TRANSPORTATION SGST | TOTAL TRANSPORT RATE | TOTAL Material RATE | RAILWAY FRT | SUPERVISION BASIC | SUPERVISION CGST | SUPERVISION SGST | DR/CR NOTE | TOTAL AMOUNT CH AMOUNT | AVERAGE PRICE CH QTY |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 57.00 | 70.87 | 70.87 | 400.00 | 3,376.71 | 680.00 | 17.00 | 17.00 | 714.00 | 4,090.71 | | | | | 4.66 | 15,26,902.64 | 4,090.72 |
| 57.00 | 55.18 | 55.18 | 400.00 | 2,717.37 | 680.00 | 17.00 | 17.00 | 714.00 | 3,431.37 | | | | | 0.36 | 3,93,097.84 | 3,431.37 |
| 57.00 | 45.63 | 45.63 | 400.00 | 2,316.34 | 785.00 | 19.63 | 19.63 | 824.25 | 3,140.59 | | | | | 8.43 | 14,62,330.28 | 3,140.61 |
| 57.00 | 39.60 | 39.60 | 400.00 | 2,063.00 | 640.00 | 38.40 | 38.40 | 716.80 | 2,779.80 | | | | | 12.90 | 53,65,476.69 | 2,779.81 |
| | | | | | | | | | | | | | | | **87,47,807.45** | **3,033.64** |
| 57.00 | 36.44 | 36.44 | 400.00 | 1,930.51 | 215.00 | 5.38 | 5.38 | 225.75 | 2,156.26 | 11,71,217.00 | 2,25,000.00 | 20,250.00 | 20,250.00 | (15,648.60) | 97,36,267.72 | 2,524.77 |
| 57.00 | 36.44 | 36.44 | 400.00 | 1,930.51 | 215.00 | 5.38 | 5.38 | 225.75 | 2,156.26 | 11,74,438.00 | 2,25,000.00 | 20,250.00 | 20,250.00 | (56,949.25) | 95,95,981.18 | 2,519.36 |
| 57.00 | 34.33 | 34.33 | 400.00 | 1,841.89 | 640.00 | 38.40 | 38.40 | 716.80 | 2,558.69 | - | - | - | - | 33.72 | 80,94,025.95 | 2,558.70 |
| | | | | | | | | | | | | | | | **2,74,26,274.84** | **2,532.78** |
| 57.00 | 26.67 | 26.67 | 400.00 | 1,520.35 | 470.00 | 11.75 | 11.75 | 493.50 | 2,013.85 | | | | | (84,43,029.01) | 3,60,86,156.77 | 1,632.01 |
| | | | | | | | | | | | | | | | **3,60,86,156.77** | **1,632.01** |
| | | | | | | | | | | | | | | | **7,22,60,239.06** | **2,017.12** |

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

# GST DELIVERY CHALLAN

(See Rule............)

## Sale of Raw (E-Auction / FSA)

GSTIN - 20AAACC7476RHZT

GST DELIVERY CHALLAN 300621C012G15503

Name : Central Coalfields Ltd

Date : 03/03/2022 11:51:01 AM

Address : GIDI C 60 MT ELECTRONIC ROAD WB

## CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM | Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 2000001944 | Unique ID : | 2000001944 |

| | |
|---|---|
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |
| Place of Delivery (where the same is different from the place of supply) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |

**Description of Goods : Coals** HSN Code : 2701

| Particulars | Quantity | Unit of Measure ment | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 18.410 | | | 965.00 | 17765.65 |
| ɹnsportation Charges | | | | 45.90 | 845.02 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 56.00 | 1030.96 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1104.60 |
| Management Fee | | | | 1.00 | 18.41 |
| Covid19 Pandemic Cess | | | | 10.00 | 184.10 |
| Forest Transit Fee | | | | 57.00 | 1049.37 |
| Royalty 14.00% of Basic Price | | | | | 2487.19 |
| NMET 2.00% of Royalty | | | | | 49.74 |
| ɿFT 30.00% of Royalty | | | | | 746.16 |
| **Total Value of Goods** | | | | | **25281.20** |
| count (if any) | | | | 0.00 | 0.00 |
| **Total taxable Value of Goods or Services** | | | | | **25281.20** |
| SGST | | | | 2.50 | 632.03 |
| CGST | | | | 2.50 | 632.03 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 7364.00 |
| **Total Bill Value** | | | | | **33909.26** |
| **Net Payable Amount** | | | | | **33909.26** |

N 1137812

2023-03/24

PAYLOADER LOADING ... KING GOV RANGE ... (...1048)

**Amount Payable in words:** Rupees Thirty Three Thousand Nine Hundreds Nine and Twenty Six Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 3345009135 | SO. DT. | 10/02/2022 | SO. QTY | 6291 | Scheme | GAUCTION LINKAGE |
| Mode | ROAD | Veh. No | AR06A8022 | Challan No | 03115058 | Time Out | 03/03/2022 11:51:01 AM |

Declaration.................................. 4.9.1

Prepared by Approved by Checked by Authorised Signatory

3/3/22

# TAX INVOICE

Original For Receipint

| SUPPLIER | |
|---|---|
| Name of Supplier | Inland Teevra Pvt Ltd. |
| Address of Supplier | 1st Floor, Flat No. 103/104, Akash Tower, DIMNA ROAD, MANGO TOWN, JAMSHEDPUR, East Singhbhum, Jharkhand, 831018 |
| GSTIN | 20AAECI8919H1ZM |
| Vendor Code | NA |
| Contact No. | 9971110351 |
| Email. ID | inland-newforce@iwipl.in |
| **Detail of Receiver/Bill To** | |
| Name of Receiver | INLAND POWER LIMITED |
| Address of Receiver | VILL- TONAGATU BLOCK- RAMGARH |
| PAN of Receiver | AAACI5975M |
| GSTIN of Receiver | 20AAACI5975M1ZO |
| Material Details | ROM COAL |
| | |
| nsignee | INLAND POWER LIMITED |
| Work Order No./PO No. | IPL\WO\GOL\21-22\WG212-00001 |

| | |
|---|---|
| Tax Invoice/Bill No. | INTAT2100137 |
| Date of Invoice | 17.03.2022 |
| Nature of Service | Transportation by Road |

Bill Amt = 4504478.00
Less tds = 80438.00
Less shortage 7881.00
4416159.00

Service Accounting Code (SAC)- 996511

| Description of Service | | | | Total Value |
|---|---|---|---|---|
| Coal Transportation From GIDDI C to Inland Power Ltd Gola From 02/02/2022 to 17/03/2022 6284.15 MT @ 640/- Per MT | | | | 4021856.0 |
| Less deduction of shortage of Coal - 3.82 mt @ 2063/- | | | | Less 7881/- |
| | | Rate | Amount | 4013975/- |
| A. In Case of Inter State Supply of Service | IGST | % | | |
| B. In Case of Intera State Supply of Service<br>C. In Case of Intera State Supply of Service | SGST | 6 | 241311 | |
| | CGST | 6 | 241311 | |
| | | | | 482622.00 |
| Payment Terms - | Total Bill Amount (Inclusive Taxes) | | | 4504478.00 |

Whether the is payble on reverse charge basis - NO

| | |
|---|---|
| Amount (In Figures) | 4504478.00 |
| Amount (In Words) | Forty Five Lakh Four Thousand Four Hundred Seventy Eight Rupees And Zero Paisa Only |

Bank Details for payment:

| | |
|---|---|
| Name | INLAND TEEVRA PVT LTD |
| Bank | HDFC BANK |
| Branch | KOLKATA |
| IFSC Code | HDFC0000219 |
| Account No. | 50200048539061 |
| PAN No. | AAECI8919H |

SB213-00033
21-03-2022

For Inland Teevra Pvt Ltd
VINAY KUMAR SHUKLA
Digitally signed by VINAY KUMAR SHUKLA Date: 2022.03.17 17:18:47 +05'30'
Authorised Signatory

**INLAND POWER LTD.**
Material Inspected by..................
Material Authenticated by..................
G.R.N. No. GR212-01331 to 01498, GR213-00001 to 00184
G.R.N. Date : 21.02.2022 to 09.03.2022
Signature of Store Incharge : ......
Bill Checked by : ..................
Bill Approved by : ..................
S.R.N. No - SN21314-004 Dt - 14.03.2022

# GST DELIVERY CHALLAN
(See Rule............)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT
Name : Central Coalfields Ltd
Address : BIRSA HESABEDA WB

GST DELIVERY CHALLAN 302021C082D18422
Date : 05/03/2022 07:23:16 PM

## CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM | Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 2000001944 | Unique ID : | 2000001944 |

| | |
|---|---|
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |
| Place of Delivery (where the same is different from the place of supply) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |

**Description of Goods : Coals** HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.510 | | | 2246.00 | 55049.46 |
| Transportation Charges | | | | 45.90 | 1125.01 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 0.00 | 0.00 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1470.60 |
| Management Fee | | | | 1.00 | 24.51 |
| Covid19 Pandemic Cess | | | | 10.00 | 245.10 |
| Forest Transit Fee | | | | 57.00 | 1397.07 |
| Royalty 14.00% of Basic Price | | | | | 7706.92 |
| NMET 2.00% of Royalty | | | | | 154.14 |
| DMFT 30.00% of Royalty | | | | | 2312.08 |
| **Total Value of Goods** | | | | | **69484.89** |
| Discount (if any) | | | | 0.00 | 0.00 |
| **Total taxable Value of Goods or Services** | | | | | **69484.89** |
| SGST | | | | 2.50 | 1737.12 |
| CGST | | | | 2.50 | 1737.12 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9804.00 |
| **Total Bill Value** | | | | | **82763.13** |
| **Net Payable Amount** | | | | | **82763.13** |

622/3-00181

**Amount Payable in words:** Rupees Eighty Two Thousand Seven Hundreds Sixty Three and Thirteen Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 3345010590 | SO. DT. | 17/02/2022 | SO. QTY | 2000 | Scheme | DSpecial Forward E-Auction |
| Mode | ROAD | Veh. No | JH02S1931 | Challan No | 05192131 | Time Out | 05/03/2022 07:23:16 PM |

Declaration:.............................. 4.9.1

Prepared by Approved by Checked by Authorised Signatory

BARKA SAYAL AREA

**TAX INVOICE** *(ORIGINAL FOR RECIPIENT)*

| | | |
|---|---|---|
| **AGRITY MINERALS PRIVATE LIMITED**<br>3rd Floor, 3B, Vatika Apartment<br>Harihar Singh Road, Bariatu<br>Ranchi<br>GSTIN/UIN: 20AAQCA9103K1ZP<br>State Name : Jharkhand, Code : 20<br>CIN: U14103JH2018PTC011390<br>E-Mail : agrityminerals@gmail.com | Invoice No.<br>**AMPL/TR/21-22/41** | Dated<br>**11-Mar-22** |
| | Delivery Note | Mode/Terms of Payment |
| | Reference No. & Date. | Other References |
| Consignee (Ship to)<br>**Inland Power Limited**<br>VILL: TONAGATU BLOCK-GOLA<br>RAMGARH<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Buyer's Order No.<br>**IPL/WO/GOL/21-22/WG21D-00018** | Dated<br>**31-Dec-21** |
| | Dispatch Doc No. | Delivery Note Date |
| | Dispatched through<br>**By Road** | Destination<br>**Tonagatu, Gola** |
| Buyer (Bill to)<br>**Inland Power Limited**<br>VILL: TONAGATU BLOCK-GOLA<br>RAMGARH<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Terms of Delivery<br>**Bisra Collery to Plant**<br>Bill Amt - 1358797.00<br>Less TDS 27176.00<br>Payable Amt 1331621.00 | |

| Sl No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | **Transportation Service**<br>*Being Transportation From Bisra Collery to Plant*<br>*So No. 22003457 Date. 11-02-2022*<br>Less deduction of shortage of coal 0.14 MT @ 2717.12 | 996519 | ~~1,999.990 MT~~<br>1998.779 MT | 680.00 | MT | ~~13,59,993.20~~<br>1359177.12<br>(-) 380.12<br>1358797.00 |
| | *Less :* **Round Off** | | | | | (-)0.20 |
| | Total | | 1,999.990 MT | | | **₹ 13,59,993.00** |

Amount Chargeable (in words) *E. & O.E*

**INR Thirteen Lakh Fifty Nine Thousand Nine Hundred Ninety Three Only**

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996519 | 13,59,993.20 | 2.50% | 33,999.83 | 2.50% | 33,999.83 | 67,999.66 |
| **Total** | 13,59,993.20 | | 33,999.83 | | 33,999.83 | 67,999.66 |

Tax Amount (in words) : **INR Sixty Seven Thousand Nine Hundred Ninety Nine and Sixty Six paise Only**

Amount of tax subject to Reverse Charge

SB213-00027
16-03-2022

Company's PAN : **AAQCA9103K**

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AGRITY MINERALS PRIVATE LIMITED

Authorised Signatory

SUBJECT TO RANCHI JURISDICTION

This is a Computer Generated Invoice

**INLAND POWER LTD.**
Material Inspected by............
Material Authenticated by............
G.R.N. No. GR212-00705 to 01421, GR213-00126 to 00129
G.R.N. Date : 18.02.2022 to 03.03.2022
Signature of Store Incharge : ......For
Bill Checked by : ............
Bill Approved by : ............

S.R.N. NO - SN21315-102 Dt. 15.03.2022

# Tax Invoice

| | | |
|---|---|---|
| Maa Chhinmastika Enterprises<br>Chiratongri, Ghatotand<br>Ramgarh - 825314<br>GSTIN/UIN: 20APBPK3112P1Z9<br>State Name : Jharkhand, Code : 20<br>E-Mail : maachhinmastikeenterprises@gmail.com | Invoice No.<br>2021-22/T-135 | Dated<br>31-Mar-2022 |
| | Delivery Note | Mode/Terms of Payment |
| Consignee<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Supplier's Ref.<br>Mar"2022 | Other Reference(s) |
| | Buyer's Order No. | Dated |
| | Despatch Document No. | Delivery Note Date |
| | Despatched through | Destination |
| Buyer (if other than consignee)<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Terms of Delivery<br>Bill Amount: 10388899.00<br>Considered: 10388899.00<br>Payable Amt. 10285010.00 | |

| Sl No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | Transporting of Coal<br>01.03.22 to 31.03.22 | 996791 | ~~22,251.58 M.T.~~<br>22104.04 | 470.00 | M.T. | ~~1,04,62,942.60~~<br>10388899/- |
| | Total | | 22,251.58 M.T. | | | ₹ 1,04,62,942.60 |

INLAND POWER LTD.
Material Inspected by.....................
Material Authenticated by.....................
G.R.N. No. 6B213-00001 to 00808
G.R.N. Date : 01-03-2022 to 31-03-2022
Signature of Store Incharge : .....
Bill Checked by : .....................
Bill Approved by : .....................

S.R.N. No -

SB213-00050
31-03-2022

Amount Chargeable (in words) E. & O.E

Indian Rupees One Crore Four Lakh Sixty Two Thousand Nine Hundred Forty Two and Sixty paise Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996791 | 1,04,62,942.60 | 2.50% | 2,61,573.57 | 2.50% | 2,61,573.57 | 5,23,147.14 |
| Total | 1,04,62,942.60 | | 2,61,573.57 | | 2,61,573.57 | 5,23,147.14 |

Tax Amount (in words) : Indian Rupees Five Lakh Twenty Three Thousand One Hundred Forty Seven and Fourteen paise Only

Amount of tax subject to Reverse Charge

JV21A-2727
31-03-2022

Company's Bank Details
Bank Name : Bank of Baroda-CA A/c No. 0297
A/c No. : 36890200000297
Branch & IFS Code : Kuju & BARB0KUJUXX

Company's PAN : APBPK3112P

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for Maa Chhinmastika Enterprises

Authorised Signatory

This is a Computer Generated Invoice

SN21331-013
31.03.2022

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jha ) nd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREE ,-ORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



**Domestic Sale Invoice**

| | | |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M | GST Invoice No. : 3433250553 Date : 28.03.2022<br>SO No. : 40389458 Date : 20.01.2022<br>DO No. : 9515895143 Date : 20.01.2022<br>PO No. : IBMD/WBC/02/15/22 Date : 20.01.2022<br>Delivery No. : 901497128 Date : 28.03.2022<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA |
| Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Payer : 166681<br>Name : Inland Power Limited | Transporter Name & Code : ,<br>IRN :<br>cab6b28fc7f8985ea6d691742c03731<br>d35ba26e11fc5fbe8b52725777c14e684<br>Incoterms : |

**GOODS REMOVAL DETAILS**

e-Way Bill No. : 401240259726 Valid till : 29.03.2022 23:59:00 Freight : TO PAY Freight Amt : 0.00 Vehicle No. : JH02BA7161 Tare Weight : 16.920 (TO) Gross Weight : 55.300 (TO) Net Weight : 38.380 (TO)

Weight SL No. : 2803220133 LR/ RR No. : LR/RR Date : 28.03.2022 RR Weight : 0.000 (TO)

**ITEM DETAILS**

| Item | Product Details | HSN Code | Pieces | Gross Wt (TO) | Quantity (TO) | Particulars | Rate (Rs./TO) | Total (Rs.) |
|---|---|---|---|---|---|---|---|---|
| 1 | 140000555 REJECTS WEST BOKARO | 27011910 | | | 38.380 | BASIC PRICE | 844.02 | 32,393.49 |
| | | | | | | ROYALTY | 118.16 | 4,535.09 |
| | | | | | | DMF@30%of ROYLTY | 35.45 | 1,360.53 |
| | | | | | | NMET@2%of ROYLTY | 2.36 | 90.70 |
| | | | | | | OTHER CHARGES | 0.00 | 0.00 |
| | | | | | | COVID-19 CESS | 10.00 | 383.80 |
| | | | | | | TRANSIT FEE - FOREST | 57.00 | 2,187.66 |
| | | | | | | MANAGEMENT FEE | 0.00 | 0.00 |
| | | | | | | MATERIAL VALUE | 1,067.00 | 40,951.46 |
| | | | | | | FREIGHT VALUE | | 0.00 |
| | | | | | | TAXABLE VALUE | | 40,951.46 |
| | | | | | | CGST @ 2.50 % | | 1,023.79 |
| | | | | | | SGST @ 2.50 % | | 1,023.79 |
| | | | | | | GST COMP CESS | | 15,352.00 |

**PACKAGING DETAILS**

| Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length | Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | | | 38.380 | | | | | | | | | |

TATA STEEL LTD. * SECURITY DEPARTMENT * S.E. POST OUT GATE

29/03/2022

6513-0851

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jha ıd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREE ,FORT,MUMBAI - 400001

## TAX INVOICE

TATA

** DUPLICATE FOR TRANSPORTER **



**Domestic Sale Invoice**

| | | |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M<br><br>Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M<br><br>Payer : 166681<br>Name : Inland Power Limited | GST Invoice No. : 3433250553 Date : 28.03.2022<br>SO No. : 40389458 Date : 20.01.2022<br>DO No. : 9515895143 Date : 20.01.2022<br>PO No. : IBMD/WBC/02/15/22 Date : 20.01.2022<br>Delivery No. : 901497128 Date : 28.03.2022<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN : cab6b28fc7f6985ea6d691742c03731 d35ba26e11fc5fbe8b52725777c14e684<br>Incoterms : |

**TOTALS**

| | | |
|---|---|---|
| Total Net Wt : 38.380 TO<br><br>Invoice By : Bgdjobs | Total CGST (Rs.) : 1,023.79 @ 2.50 % Ad Valorem<br>Total CGST (Words) : Rupees One Thousand Twenty Three & Paise Seventy Nine Only<br>Total SGST (Rs.) : 1,023.79 @ 2.50 % Ad Valorem<br>Total SGST (Words) : Rupees One Thousand Twenty Three & Paise Seventy Nine Only<br>Total Comp Cess(Rs.) : 15,352.00<br>Total Comp Cess(Words): Rupees Fifteen Thousand Three Hundred Fifty Two Only | Total Amount (Incl. Tax) (Rs.) : 58,351.04 |
| | Total Invoice Value (Words) : Rupees Fifty Eight Thousand Three Hundred Fifty One & Paise Four Only<br>* Material value has been rounded off to nearest rupee | Total Invoice Value (Rs.) : 58,351.04 |

Customer's / Authorized representative of Customer's signature ____________________

**DECLARATIONS AND SIGNATORY**

| | | |
|---|---|---|
| Whether the tax is payable on reverse charge. NO | *All the correspondences related to this document may please be addressed to the Chief (F.T & C), Tata Steel Limited, West Bokaro.<br>*Certified that the particulars given above are true and correct and represent the price actually charged & there is no additional consideration directly or indirec from the buyer | E.& O.E.<br>Tata Steel Limited.<br>Document certified by ATUL KUMAR TRIPATHI <atul.tripathi@tatasteel.com>. |
| This invoice contains applicable GST and all other details as provided by the buyer to Tata Ste (TSL). TSL cannot be held responsible in any manner if the details/discrepancy in details results in disallowance of input tax | *Telephone No. : 022 66658282 * Fax No. : 022 66657724 * Website : www.tatasteel.com | Digitally signed by A L KUMAR TRIPATHI<br>Date: 2022.03. 3:41:09 IST |

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhar... ...d, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTIER **



**Domestic Sale Invoice**

| | | |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M<br><br>Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M<br><br>Payer : 166681<br>Name : Inland Power Limited | GST Invoice No. : 3433222125 Date : 29.10.2021<br>SO No. : 40384187 Date : 06.10.2021<br>DO No. : 9515713503 Date : 06.10.2021<br>PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021<br>Delivery No. : 900791932 Date : 29.10.2021<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN :<br>d4af6f8492b88e83fbc9f62bff1c053 62d90726ebaf7ba354f24f00b4321c838<br>Incoterms : |

**GOODS REMOVAL DETAILS**

e-Way Bill No. : 451209783683 Valid till : 30.10.2021 23:59:00 Freight : TO PAY Freight Amt : 0.00 Vehicle No. : JH02AP3786 Tare Weight : 10.190 (TO) Gross Weight : 28.680 (TO) Net Weight : 18.490 (TO)

Weight SL No. : 2910210253 LR/ RR No. : LR/RR Date : 29.10.2021 RR Weight : 0.000 (TO)

**ITEM DETAILS**

| Item | Product Details | HSN Code | Pieces | Gross Wt (TO) | Quantity (TO) | Particulars | Rate (Rs./TO) | Total (Rs.) |
|---|---|---|---|---|---|---|---|---|
| 1 | 140000555<br>REJECTS WEST BOKARO | 27011910 | | | 18.490 | BASIC PRICE | 506.41 | 9,363.52 |
| | | | | | | ROYALTY | 70.90 | 1,310.89 |
| | | | | | | DMF@30%of ROYLTY | 21.27 | 393.27 |
| | | | | | | NMET@2%of ROYLTY | 1.42 | 26.22 |
| | | | | | | OTHER CHARGES | 0.00 | 0.00 |
| | | | | | | COVID-19 CESS | 10.00 | 184.90 |
| | | | | | | TRANSIT FEE - FOREST | 57.00 | 1,053.93 |
| | | | | | | MATERIAL VALUE | 667.00 | 12,332.83 |
| | | | | | | FREIGHT VALUE | | 0.00 |
| | | | | | | TAXABLE VALUE | | 12,332.83 |
| | | | | | | CGST @ 2.50 % | | 308.32 |
| | | | | | | SGST @ 2.50 % | | 308.32 |
| | | | | | | GST COMP CESS | | 7,396.00 |

**PACKAGING DETAILS**

| Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length | Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | | | 18.490 | | | | | | | | | |

40 Ta

45910-00784

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhark..nd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



**Domestic Sale Invoice**

| Bill To / Sold To | Ship To / Payer | Invoice details |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M | GST Invoice No. : 3433222125 Date : 29.10.2021<br>SO No. : 40384187 Date : 06.10.2021<br>DO No. : 9515713503 Date : 06.10.2021<br>PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021<br>Delivery No. : 900791932 Date : 29.10.2021<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN : d4af6f6492b86e83fbc9f62bff1c053 62d90726ebaf7ba354f24f00b4321c838<br>Incoterms : |
| Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Payer : 166681<br>Name : Inland Power Limited | |

**TOTALS**

| | | |
|---|---|---|
| Total Net Wt : 18.490 TO<br>Invoice By : Bgdjobs | Total CGST (Rs.) : 308.32 @ 2.50 % Ad Valorem<br>Total CGST (Words) : Rupees Three Hundred Eight & Paise Thirty Two Only<br>Total SGST (Rs.) : 308.32 @ 2.50 % Ad Valorem<br>Total SGST (Words) : Rupees Three Hundred Eight & Paise Thirty Two Only<br>Total Comp Cess(Rs.) : 7,396.00<br>Total Comp Cess(Words): Rupees Seven Thousand Three Hundred Ninety Six Only | Total Amount (Incl. Tax) (Rs.) : 20,345.47 |
| | Total Invoice Value (Words) : Rupees Twenty Thousand Three Hundred Forty Five & Paise Forty Seven Only<br>* Material value has been rounded off to nearest rupee | Total Invoice Value (Rs.) : 20,345.47 |

Customer's / Authorized representative of Customer's signature ____________

**DECLARATIONS AND SIGNATORY**

| | | |
|---|---|---|
| Whether the tax is payable on reverse charge. NO | *All the correspondences related to this document may please be addressed to the Chief (F.T & C), Tata Steel Limited, West Bokaro.<br>*Certified that the particulars given above are true and correct and represent the price actually charged & there is no additional consideration directly or indirectly from the buyer | E.& O.E.<br>Tata Steel Limited.<br>Document certified by ATUL KUMAR TRIPATHI<br>Digitally signed by A... KUMAR TRIPATHI<br>Date: 2021.10... 9:50:53 IST |
| This invoice contains applicable GST and all other details as provided by the buyer to Tata Steel Ltd (TSL). TSL cannot be held responsible in any manner if the details/discrepancy in details results in disallowance of input tax | *Telephone No. : 022 66658282 * Fax No. : 022 66657724 * Website : www.tatasteel.com | |

## Tax Invoice

| | | |
|---|---|---|
| Maa Chhinmastike Enterprises<br>Chiratongri, Ghatotand<br>Ramgarh - 825314<br>GSTIN/UIN: 20APBPK3112P1Z9<br>State Name : Jharkhand, Code : 20<br>E-Mail : maachhinmastikeenterprises@gmail.com | Invoice No.<br>2021-22/T-086 | Dated<br>5-Nov-2021 |
| | Delivery Note | Mode/Terms of Payment |
| | Supplier's Ref.<br>OCT"2021 | Other Reference(s) |
| Consignee<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Buyer's Order No. | Dated |
| | Despatch Document No. | Delivery Note Date |
| | Despatched through | Destination |
| Buyer (if other than consignee)<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Terms of Delivery<br>Bill amt 8559514.00<br>Less tds 1% 86953.00<br>Less Advance : 3958642.00<br>Payable amt = 4513919.00 | |

| Sl No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | Transporting of Coal<br>01.10.21 TO 31.10.21 | 996791 | ~~18,902.89 M.T.~~ 18607.84 | 460.00 | M.T. | ~~86,95,237.40~~ 8559514 |
| | Total | | 18,902.89 M.T. | | | ₹ 86,95,237.40 |

E. & O.E

**INLAND POWER LTD.**
Material Inspected by.....................
Material Authanticated by...............
G.R.N. No. 95210-00002 to 00831
G.R.N. Date : 01.10.2021 to 31.10.2021
Signature of Store Incharge : ....for
Bill Checked by : ..........................
Bill Approved by : ..........................

INLAND POWER LTD.
Authorised Signatory

Amount Chargeable (in words)
Indian Rupees Eighty Six Lakh Ninety Five Thousand Two Hundred Thirty Seven and Forty paise Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996791 | 86,95,237.40 | 2.50% | 2,17,380.94 | 2.50% | 2,17,380.94 | 4,34,761.88 |
| Total | 86,95,237.40 | | 2,17,380.94 | | 2,17,380.94 | 4,34,761.88 |

Tax Amount (in words) : Indian Rupees Four Lakh Thirty Four Thousand Seven Hundred Sixty One and Eighty Eight paise Only

Amount of tax subject to Reverse Charge

SB21N-0006
06/11/21

Company's Bank Details
Bank Name : Bank of Baroda-CA A/c No. 0297
A/c No. : 36890200000297
Branch & IFS Code : Kuju & BARB0KUJUXX

Company's PAN : APBPK3112P

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for Maa Chhinmastike Enterprises

Authorised Signatory

This is a Computer Generated Invoice

SN21N06-001
06.11.2021
Manish

GST DELIVERY CHALLAN
(See Rule..........)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

Name : Central Coalfields Ltd

Address : ELECTRONIC ROAD WB 04 ASHOKA (AMLG)

GST DELIVERY CHALLAN 179721C122D06176

Date : 24/10/2021 01:15:22 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | TONAGATU, BLOCK- GOLA RAMGARH | Address : | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 606996 | Unique ID : | 606996 |

Place of Supply with name of State (in case of Inter State Trade or Commerce): TONAGATU, BLOCK- GOLA RAMGARH 20

Place of Delivery (where the same is different from the place of supply): TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand 20

Description of Goods : Coals    HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.930 | | | 1265.00 | 31536.45 |
| Transportation Charges | | | | 45.90 | 1144.29 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 1919.61 |
| Sizing / Benefication Charges | | | | 0.00 | 0.00 |
| Admin Charges | | | | 77.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1495.80 |
| Management Fee | | | | 1.00 | 24.93 |
| Covid19 Pandemic Cess | | | | 10.00 | 249.30 |
| Forest Transit Fee | | | | 57.00 | 1421.01 |
| Royalty 14.00% of Basic Price | | | | | 4415.10 |
| NMET 2.00% of Royalty | | | | | 88.30 |
| DMFT 30.00% of Royalty | | | | | 1324.53 |
| Total Value of Goods | | | | | 43619.32 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 43619.32 |
| SGST | | | | 2.50 | 1090.48 |
| CGST | | | | 2.50 | 1090.48 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9972.00 |
| Total Bill Value | | | | | 55772.28 |
| Net Payable Amount | | | | | 55772.28 |

GR210- DM42

Amount Payable in words: Rupees Fifty Five Thousand Seven Hundreds Seventy Two and Twenty Eight Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 21011499 | SO. DT. | 19/08/2021 | SO. QTY | 8000 | Scheme | DSpecial Forward E-Auction |
| Mode | ROAD | Veh. No | JH02AX6114 | Challan No | 24131520 | Time Out | 24/10/2021 01:15:22 PM |

Declaration .................................. 4.9.1

Prepared by  W.B. CLERK ASHOK PRO    Approved by  24/10/21 Ashok Project    Checked by  W.B. CLERK ASHOK PRO    Authorised Signatory

# DEEPAK TRADING

MAHAVIR NAGAR, BURBUKKA, KHELARI JHARKHAND - 829205

## TAX INVOICE

| | | | |
|---|---|---|---|
| Invoice No. | D/T/21-22/03 | Billing Mode | By Road |
| Date of Invoice: | 01/11/2021 | Vehicle No. | Attached |
| Our GSTIN No: | 20FUXPS7246Q1ZF | Place of Supply | 20-JHARKHAND |

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name: | INLAND POWER LIMITED | Name: | INLAND POWER LIMITED |
| Address: | VILL : TONAGATU BLOCK-GOLA, RAMGARH, JHARKHAND -829110 | Address: | VILL : TONAGATU BLOCK-GOLA, RAMGARH, JHARKHAND -829110 |
| State: | JHARKHAND | State: | JHARKHAND |
| State Code: | 20 | State Code: | 20 |
| GSTIN No | 20AAACI5975M1ZD | GSTIN No | 20AAACI5975M1ZD |

| DESCRIPTION | SAC CODE | QUANTITY (IN MT) | RATE | AMOUNT (IN RS.) |
|---|---|---|---|---|
| TRANSPORTATION CHARGES OF COAL FROM ASHOKA OCP . Less deduction of Shortage of Coal - 17.73 mt @ 2238/- Per mt | 996791 | ~~7999.860~~ 7976.12 | 1460 | ~~11679796.00~~ 11645135/- (–) 39680/= 11605455/- |
| | | | R/OFF | |
| IN WORDS : Rupees One Crore Sixteen Lac Seventy Nine Thousand Seven Hundred Ninety Six Only. | | | TOTAL : | 11679796.00 |

Note : TAX IS PAYBLE ON REVERSE CHARGES : YES

SB21N-00008
13-11-2021

E & O.E.
DEEPAK TRADING
DEEPAK TRADING
(Authorised Signatory)

**INLAND POWER LTD.**
Material Inspected by............................
Material Authanticated by...........
G.R.N. No. GR210-0024870 00638, GR210-0013270 4442
G.R.N. Date : 01.09.2021 to 29.10.2021
Signature of Store incharge : .........for
Bill Checked by : ..............................
Bill Approved by : ..............................

S.R.N. No - SN21N09-001 Dt - 09.11.2021

GST DELIVERY CHALLAN
(See Rule...........)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT
Name : Central Coalfields Ltd
Address : Amrapali OCP WB-08

GST DELIVERY CHALLAN 11152100820O5760
Date : 13/10/2021 02:14:20 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | TONAGATU, BLOCK- GOLA RAMGARH | Address : | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 606996 | Unique ID : | 606996 |

Place of Supply with name of State (in case of Inter State Trade or Commerce): TONAGATU, BLOCK- GOLA RAMGARH 20

Place of Delivery (where the same is different from the place of supply): TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand 20

Description of Goods : Coals HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.860 | | | 827.00 | 20559.22 |
| Transportation Charges | | | | 45.90 | 1141.07 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 87.00 | 2162.82 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1491.60 |
| Management Fee | | | | 1.00 | 24.86 |
| Covid19 Pandemic Cess | | | | 10.00 | 249.00 |
| Forest Transit Fee | | | | 57.00 | 1417.02 |
| Royalty 14.00% of Basic Price | | | | | 2878.29 |
| NMET 2.00% of Royalty | | | | | 57.57 |
| DMFT 30.00% of Royalty | | | | | 863.49 |
| Total Value of Goods | | | | | 30844.54 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 30844.54 |
| SGST | | | | 2.50 | 771.11 |
| CGST | | | | 2.50 | 771.11 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9944.00 |
| Total Bill Value | | | | | 42330.76 |
| Net Payable Amount | | | | | 42330.76 |

सुरक्षा प्रभारी अम्रपाली परियोजना टन्डवा - चतरा W/B 8 CCL

1310/0820

Amount Payable in words: Rupees Forty Two Thousand Three Hundreds Thirty and Seventy Six Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 21011498 | SO. DT. | 19/08/2021 | SO. QTY | 4000 | Scheme | DSpecial F |
| Mode | ROAD | Veh. No | JH02AG5532 | Challan No | 13141411 | Time Out | 13/10/2021 02:14:20 PM |

Declaration...............................

Prepared by Approved by Checked by Authorised Signatory

4.9.1

PO218-00002

# Tax Invoice

MAA AMBEY TRADERS
FLAT NO-205, SHAVERA ENCLAVE
HESAL, RATU ROAD, RANCHI
JHARKHAND-834005
GSTIN/UIN: 20BZKPS6818N1ZS
State Name Jharkhand, Code : 20

Buyer
INLAND POWER LIMITED
VILL-TONAGATU, BLOCK-GOLA,RAMGARH
RANCHI
GSTIN/UIN 20AAACI5975M1ZD
State Name Jharkhand, Code : 20

| | |
|---|---|
| Invoice No<br>MAT/21-22/TRP/19 | Dated<br>6-Nov-2021 |
| Delivery Note | Mode/Terms of Payment |
| Supplier's Ref | Other Reference(s) |
| Buyer's Order No | Dated |
| Despatch Document No | Delivery Note Date |
| Despatched through<br>ROAD | Destination<br>GOLA RAMGARH |
| Terms of Delivery | |

| Sl No | Description of Goods | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | TRANSPORT SERVICE (RCM) | 9967 | | | | ~~43,57,113.75~~ |
| 2 | ROUND OFF | | | | | 0.25 |

3857.06MT @1125/- 4339192/-

Less deduction of Shortage of Coal (-) 21168/-
12.43MT @ 1703/-

4318024/-

Dhawal

INLAND POWER LTD.
Material Inspected by.......................
Material Authanticated by...............
G.R.N. No. GR21O-00078 to 01461
G.R.N. Date :02.10.2021 to 31.10.2021
Signature of Store Incharge : .......for
Bill Checked by : ...........................
Bill Approved by : ...........................

G.R.N. No. SN21N13-002 Dt-13.11.2021

SB21N-00011
16-11-2021

Total ₹ 43,57,114.00

E. & O.E

Amount Chargeable (in words)
INR Forty Three Lakh Fifty Seven Thousand One Hundred Fourteen Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 9967 | 43,57,113.75 | 2.50% | 1,08,927.84 | 2.50% | 1,08,927.84 | 2,17,855.68 |
| Total | 43,57,113.75 | | 1,08,927.84 | | 1,08,927.84 | 2,17,855.68 |

Tax Amount (in words) INR Two Lakh Seventeen Thousand Eight Hundred Fifty Five and Sixty Eight paise Only
Amount of tax subject to Reverse Charge

*Remarks*
COAL TRANSPORTATION FROM AMRPALI COLLIERY TO GOLA RAMGARH SITE 3872.990 MT @ 1125/- FROM 01-10-2021 TO 30-10-2021. AGAINST D.O NO-21011498.

Company's PAN : BZKPS6818N

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for MAA AMBEY TRADERS
Authorised Signatory

This is a Computer Generated Invoice

GST DELIVERY CHALLAN

(See Rule...........)

Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

Name : Central Coalfields Ltd

Address : AMRAPALI OCP WB 08

GST DELIVERY CHALLAN 111521C082D11350

Date : 27/11/2021 01:32:52 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | TONAGATU, BLOCK- GOLA RAMGARH | Address : | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 606996 | Unique ID : | 606996 |

| | |
|---|---|
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | TONAGATU, BLOCK- GOLA RAMGARH 20 |
| ~~Place of Delivery (where the same is different from~~ the place of supply) | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand 20 |

Description of Goods : Coals HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 21.200 | | | 827.00 | 17532.40 |
| Transportation Charges | | | | 45.90 | 973.08 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 87.00 | 1844.40 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1272.00 |
| Management Fee | | | | 1.00 | 21.20 |
| Covid19 Pandemic Cess | | | | 10.00 | 212.00 |
| Forest Transit Fee | | | | 57.00 | 1208.40 |
| Royalty 14.00% of Basic Price | | | | | 2454.54 |
| NMET 2.00% of Royalty | | | | | 49.09 |
| D 30.00% of Royalty | | | | | 736.36 |
| Total Value of Goods | | | | | 26303.47 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 26303.47 |
| SGST | | | | 2.50 | 657.59 |
| CGST | | | | 2.50 | 657.59 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 8480.00 |
| Total Bill Value | | | | | 36098.65 |
| Net Payable Amount | | | | | 36098.65 |

Amount Payable in words: Rupees Thirty Six Thousand Ninety Eight and Sixty Five Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 21014244 | SO. DT. | 29/10/2021 | SO. QTY | 4000 | Scheme | DSpecial Forward E-Auction |
| Mode | ROAD | Veh. No | JH13F3766 | Challan No | 27133249 | Time Out | 27/11/2021 01:32:52 PM |

Declaration................................

Prepared by Approved by Checked by Authorised Signatory

4.9.1

W 8/11 00798

मुख्य प्रबंधक / आम्रपाली / टंडवा / W/B 8-9 CCL

PO 210-0005

Tax Invoice

AKANSHA TRADING
205, Savera Enclave
Devi Mandap Road, Hesal
Ratu Road, Ranchi-834005
GSTIN/UIN: 20CZLPS9279P2Z8
State Name : Jharkhand, Code : 20

Buyer
INLAND POWER LIMITED
VILL-TONAGATU, BLOCK-GOLA
RAMGARH
RANCHI
GSTIN/UIN : 20AACI5975M1ZD
State Name : Jharkhand, Code : 20

| | |
|---|---|
| Invoice No AT/21-22/TRP/2 | Dated 16-Dec-2021 |
| Delivery Note | Mode/Terms of Payment |
| Supplier's Ref. | Other Reference(s) |
| Buyer's Order No | Dated |
| Despatch Document No | Delivery Note Date |
| Despatched through ROAD | Destination GOLA RAMGARH |
| Bill of Lading/LR-RR No. | Motor Vehicle No PERIODIC INVOICE |
| Terms of Delivery | |

| Sl No. | Description of Goods | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1. | TRANSPORT SERVICE (RCM) | 9967 | | | | ~~44,89,987.50~~ |
| | ROUND OFF | | 3967.21 | @ 1125/- | | ~~0.50~~ 4463111/- |
| | Less deduction of Shortage of Coal - 17.18 MT @ 1703/- | | | | | (-) 29258/- |
| | | | | | | 4433853/- |
| | Total | | | | | ₹ 44,89,988.00 |

Dhawal

INLAND POWER LTD.
Material Inspected by.....................
Material Authanticated by.....................
G.R.N. No. GR21N-00721 to 00877, GR21D-00136 to 00780
G.R.N. Date 27-11-2021 to 14-12-2021
Signature of Store Incharge : ........For
Bill Checked by : ..........................
Bill Approved by : ..........................

S.R.N. NO - SN21D17-001 Dt - 17-12-2021

Amount Chargeable (in words) E. & O.E
INR Forty Four Lakh Eighty Nine Thousand Nine Hundred Eighty Eight Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 9967 | 44,89,987.50 | 2.50% | 1,12,249.69 | 2.50% | 1,12,249.69 | 2,24,499.38 |
| Total | 44,89,987.50 | | 1,12,249.69 | | 1,12,249.69 | 2,24,499.38 |

Tax Amount (in words) : INR Two Lakh Twenty Four Thousand Four Hundred Ninety Nine and Thirty Eight paise Only

Amount of tax subject to Reverse Charge

SB21D-00017
20-12-2021

Remarks:
COAL TRANSPORTATION FROM AMRPALI MINES TO GOLA RAMGARH SITE 3991.100 MT @ 1125/- FROM 26-11-2021 TO 12-12-2021 AGAINST DO NO-21014244.

Company's PAN CZLPS9279P

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AKANSHA TRADING
Authorised Signatory
AKANSHA TRADING RANCHI

This is a Computer Generated Invoice

GST DELIVERY CHALLAN
(See Rule............)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

Name : Central Coalfields Ltd

Address : ARGADA AREA RELIGARA

GST DELIVERY CHALLAN 044121C022E11102

Date : 08/11/2021 10:12:48 AM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LTD | Name : | INLAND POWER LTD |
| Address : | INLAND POWER LTD . VILL: TONAGATU, POST SARAM. | Address : | INLAND POWER LTD, VILL: TONAGATU. POST SARAM RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 215038 | Unique ID : | 215038 |
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | | INLAND POWER LTD . VILL: TONAGATU, POST SARAM. 20 | |
| Place of Delivery (where the same is different from the place of supply) | | INLAND POWER LTD, VILL: TONAGATU. POST SARAM RAMGARHJhark 20 | |

Description of Goods : Coals    HSN Code : 2701

| Particulars | Quantity | Unit of Measure ment | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.950 | | | 1150.00 | 28692.50 |
| Transportation Charges | | | | 45.90 | 1145.21 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 56.00 | 1397.20 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1497.00 |
| Management Fee | | | | 1.00 | 24.95 |
| Covid19 Pandemic Cess | | | | 10.00 | 249.50 |
| Forest Transit Fee | | | | 57.00 | 1422.15 |
| Royalty 14.00% of Basic Price | | | | | 4016.95 |
| NMET 2.00% of Royalty | | | | | 80.34 |
| DMFT 30.00% of Royalty | | | | | 1205.09 |
| **Total Value of Goods** | | | | | 39730.89 |
| Discount (if any) | | | | 0.00 | 0.00 |
| **Total taxable Value of Goods or Services** | | | | | 39730.89 |
| SGST | | | | 2.50 | 993.27 |
| CGST | | | | 2.50 | 993.27 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9980.00 |
| **Total Bill Value** | | | | | 51697.43 |
| **Net Payable Amount** | | | | | 51697.43 |

G1159926

IRAIN-60115

**Amount Payable in words:** Rupees Fifty One Thousand Six Hundreds Ninety Seven and Forty Three Paise Only.

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| SO No | 3345002637 | SO. DT. | 29/09/2021 | SO. QTY | 1000 | Scheme | EPOWER HOUSE DISPATCH BY RO |
| Mode | ROAD | Veh. No | JH02AK6899 | Challan No | 08101151 | Time Out | 08/11/2021 10:12:48 AM |

4.9.1

Declaration.................................

Prepared by Rajesh... Approved by Checked by Authorised Signatory

Kailash Kumar

P0219-00008

# Tax Invoice

AKANSHA TRADING
205, Savera Enclave
Devi Mandap Road, Hesal
Ratu Road, Ranchi-834005
GSTIN/UIN: 20CZLPS9279P2Z8
State Name : Jharkhand, Code : 20

| | |
|---|---|
| Invoice No. AT/21-22/TRP/1 | Dated 15-Nov-2021 |
| Delivery Note | Mode/Terms of Payment |
| Supplier's Ref. | Other Reference(s) |
| Buyer's Order No. | Dated |
| Despatch Document No. | Delivery Note Date |
| Despatched through ROAD | Destination GOLA RAMGARH |
| Bill of Lading/LR-RR No. | Motor Vehicle No PERIODIC INVOICE |
| Terms of Delivery | |

Buyer
INLAND POWER LIMITED
VILL-TONAGATU, BLOCK-GOLA
RAMGARH
RANCHI
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

| Sl No | Description of Goods | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | TRANSPORT SERVICE (RCM) | 9967 | 997.72mt @ 800/- | | | ~~7,98,184.00~~ 798176/- |

Less deduction of shortage of coal C-1 21/-
0.01mt @ 2073/-
798155/-

INLAND POWER LTD.
Material Inspected by.......................
Material Authanticated by.......................
G.R.N. No. GR210-00771 to 01141, GR21N-00115 to 00116
G.R.N. Date : 13-10-2021 to 09-11-2021
Signature of Store Incharge : ......
Bill Checked by : ..............................
Bill Approved by : ..............................
S.R.N. No - SN21N17-001 Dt-17-11-2021

INLAND POWER LTD.
Authorised Signatory

Total ₹ 7,98,184.00

E & O E

Amount Chargeable (in words)
INR Seven Lakh Ninety Eight Thousand One Hundred Eighty Four Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 9967 | 7,98,184.00 | 2.50% | 19,954.60 | 2.50% | 19,954.60 | 39,909.20 |
| Total | 7,98,184.00 | | 19,954.60 | | 19,954.60 | 39,909.20 |

Tax Amount (in words) : INR Thirty Nine Thousand Nine Hundred Nine and Twenty paise Only
Amount of tax subject to Reverse Charge

*Remarks:*
COAL TRANSPORTATION FROM RELIGARA MINES TO GOLA RAMGARH SITE 997.730 MT @ 800/- FROM 12-10-2021 TO 08-11-2021. AGAINST DO NO-21012947

Company's PAN : CZLPS9279P

SB21N-00018
22-11-2021

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AKANSHA TRADING
Authorised Signatory

This is a Computer Generated Invoice

JV21A-1415
22-11-2021

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jharkhand, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



Domestic Sale Invoice

| | | |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M<br><br>Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M<br><br>Payer : 166681<br>Name : Inland Power Limited | GST Invoice No. : 3433227203 Date : 30.11.2021<br>SO No. : 40384187 Date : 06.10.2021<br>DO No. : 9515713503 Date : 06.10.2021<br>PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021<br>Delivery No. : 900915085 Date : 30.11.2021<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN :<br>a544f4a5696629ef9b8c7f137e16b7b<br>95f8e6cc009c8f7c3ab979043f1e202be<br>Incoterms : |

### GOODS REMOVAL DETAILS

e-Way Bill No. : 461215801097 Valid till : 01.12.2021 23:59:00 Freight : TO PAY Freight Amt : 0.00 Vehicle No. : JH02AC8617 Tare Weight : 13.800 (TO) Gross Weight : 46.430 (TO) Net Weight : 32.630 (TO)

Weight SL No. : 3011210091 LR/ RR No. : LR/RR Date : 30.11.2021 RR Weight : 0.000 (TO)

### ITEM DETAILS

| Item | Product Details | HSN Code | Pieces | Gross Wt (TO) | Quantity (TO) | Particulars | Rate (Rs./TO) | Total (Rs.) |
|---|---|---|---|---|---|---|---|---|
| 1 | 140000555<br>REJECTS WEST BOKARO | 27011910 | | | 32.630 | BASIC PRICE | 506.41 | 16,524.16 |
| | | | | | | ROYALTY | 70.90 | 2,313.38 |
| | | | | | | DMF@30%of ROYLTY | 21.27 | 694.01 |
| | | | | | | NMET@2%of ROYLTY | 1.42 | 46.27 |
| | | | | | | OTHER CHARGES | 0.00 | 0.00 |
| | | | | | | COVID-19 CESS | 10.00 | 326.30 |
| | | | | | | TRANSIT FEE - FOREST | 57.00 | 1,859.91 |
| | | | | | | MATERIAL VALUE | 667.00 | 21,764.21 |
| | | | | | | FREIGHT VALUE | | 0.00 |
| | | | | | | TAXABLE VALUE | | 21,764.21 |
| | | | | | | CGST @ 2.50 % | | 544.11 |
| | | | | | | SGST @ 2.50 % | | 544.11 |
| | | | | | | GST COMP CESS | | 13,052.00 |

### PACKAGING DETAILS

| Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length | Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | | | 32.630 | | | | | | | | | |

U58N-07N116

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhar...nd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



Domestic Sale Invoice

Bill To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
State : Jharkhand
GSTIN : 20AAACI5975M1ZD
Place of Supply: Gola, Ramgarh Jharkhand India 829110
State Code : JH / 20
PAN No : AAACI5975M

Sold To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110

Ship To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
Address 3 : Gola, Ramgarh Jharkhand India 829110
State : Jharkhand
State Code : JH / 20
GSTIN : 20AAACI5975M1ZD
PAN No : AAACI5975M

Payer : 166681
Name : Inland Power Limited

GST Invoice No. : 3433227203 Date : 30.11.2021
SO No. : 40384187 Date : 06.10.2021
DO No. : 9515713503 Date : 06.10.2021
PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021
Delivery No. : 900915085 Date : 30.11.2021
Destination :
Desination Code :
Despatch Plant : 5200
Type : CATA
Transporter Name & Code : .
IRN :
a544f4a5896629ef9b8c7f137e16b7b95f6e6cc009c8f7c3ab979043f1e202be
Incoterms :

### TOTALS

Total Net Wt : 32.630 TO

Invoice By : Bgdjobs

Total CGST (Rs.) : 544.11 @ 2.50 % Ad Valorem
Total CGST (Words) : Rupees Five Hundred Forty Four & Paise Eleven Only
Total SGST (Rs.) : 544.11 @ 2.50 % Ad Valorem
Total SGST (Words) : Rupees Five Hundred Forty Four & Paise Eleven Only
Total Comp Cess(Rs.) : 13,052.00
Total Comp Cess(Words): Rupees Thirteen Thousand Fifty Two Only

Total Amount (Incl. Tax) (Rs.) : 35,904.43

Total Invoice Value (Words) : Rupees Thirty Five Thousand Nine Hundred Four & Paise Forty Three Only
* Material value has been rounded off to nearest rupee

Total Invoice Value (Rs.) : 35,904.43

Customer's / Authorized representative of Customer's signature ____________

DECLARATIONS AND SIGNATORY

Whether the tax is payable on reverse charge. NO

This invoice contains applicable GST and all other details as provided by the buyer to Tata Steel Ltd (TSL). TSL cannot be held responsible in any manner if the details/discrepancy in details results in disallowance of input tax

*All the correspondences related to this document may please be addressed to the Chief (F.T & C), Tata Steel Limited, West Bokaro.

*Certified that the particulars given above are true and correct and represent the price actually charged & there is no additional consideration directly or indirectly from the buyer

*Telephone No. : 022 66658282 * Fax No. : 022 66657724 * Website : www.tatasteel.com

E.& O.E.
Tata Steel Limited.

Document certified by ATUL KUMAR TRIPATHI

Digitally signed by A L KUMAR TRIPATHI
Date: 2021.11. 7:40:38 IST

## Tax Invoice

| | | |
|---|---|---|
| **Maa Chhinmastike Enterprises**<br>Chiratongri, Ghatotand<br>Ramgarh - 825314<br>GSTIN/UIN: 20APBPK3112P1Z9<br>State Name : Jharkhand, Code : 20<br>E-Mail : maachhinmastikeenterprises@gmail.com | Invoice No.<br>2021-22/T-088 | Dated<br>11-Nov-2021 |
| | Delivery Note | Mode/Terms of Payment |
| Consignee<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Supplier's Ref.<br>Nov"21 | Other Reference(s) |
| | Buyer's Order No. | Dated |
| | Despatch Document No. | Delivery Note Date |
| | Despatched through | Destination |
| Buyer (if other than consignee)<br>INLAND POWER LIMITED<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Terms of Delivery<br>Billed = 6957645.00<br>Certified for 6957?.00<br>Payable amt 6888068.00 | |

| Sl No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | **Transporting of Coal**<br>*01.11.21 to 10.11.21* | 996791 | ~~14,956.16 M.T.~~<br>14803.541 | 470.00 | M.T. | ~~70,30,335.20~~<br>6957645/- |
| | Total | | 14,956.16 M.T. | | | ₹ 70,30,335.20 |

**INLAND POWER LTD.**
Material Inspected by.....................
Material Authanticated by...............
G.R.N. No. GS21N-00002 to 00513
G.R.N. Date :01.11.2021 to 11.11.2021
Signature of Store Incharge : ........For
Bill Checked by : ...........................
Bill Approved by : ...........................

SB21N-00015
17/11/2021

Amount Chargeable (in words)
E. & O.E

**Indian Rupees Seventy Lakh Thirty Thousand Three Hundred Thirty Five and Twenty paise Only**

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996791 | 70,30,335.20 | 2.50% | 1,75,758.38 | 2.50% | 1,75,758.38 | 3,51,516.76 |
| Total | 70,30,335.20 | | 1,75,758.38 | | 1,75,758.38 | 3,51,516.76 |

Tax Amount (in words) : **Indian Rupees Three Lakh Fifty One Thousand Five Hundred Sixteen and Seventy Six paise Only**

Amount of tax subject to Reverse Charge

Company's Bank Details
Bank Name : Bank of Baroda-CA A/c No. 0297
A/c No. : 36890200000297
Branch & IFS Code : Kuju & BARB0KUJUXX

Company's PAN : APBPK3112P

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for Maa Chhinmastike Enterprises

Authorised Signatory

SN21N17-003
17.11.2021

This is a Computer Generated Invoice

GST DELIVERY CHALLAN

(See Rule...........)

Sale of Raw (E-Auction / FSA)

GSTIN : [illegible]

Name : Central Coalfields Ltd

Address : MAGADH-OCP WB NO:10

CCL DELIVERY CHALLAN 11492102[illegible]2366

Date : 05/12/2021 05:02:30 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | TONAGATU, BLOCK- GOLA RAMGARH | Address : | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975H1ZD | GSTIN : | 20AAACI5975H1ZD |
| Unique ID : | 606996 | Unique ID : | 606996 |

Place of Supply with name of State (in case of Inter State Trade or Commerce): TONAGATU, BLOCK- GOLA RAMGARH 20

Place of Delivery (where the same is different from the place of supply): TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand 20

**Description of Goods : Coals** **HSN Code : 2701**

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.920 | | | [illegible] | [illegible] |
| Transportation Charges | | | | 45.90 | 1143.83 |
| [illegible] Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Beneficiation Charges | | | | 87.00 | 2168.04 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1495.20 |
| Management Fee | | | | 1.00 | 24.92 |
| Covid19 Pandemic Cess | | | | 10.00 | 249.20 |
| Forest Transit Fee | | | | 57.00 | 1420.44 |
| Royalty 14.00 % of Basic Price | | | | | 3366.69 |
| NMET 2.00 % of Royalty | | | | | 67.33 |
| DMFT 30.00 % of Royalty | | | | | 1010.01 |
| **Total Value of Goods** | | | | | **34993.46** |
| [illegible] | | | | 0.00 | 0.00 |
| **Total taxable Value of Goods or Services** | | | | | **34993.46** |
| CGST | | | | 2.50 | 874.84 |
| SGST | | | | 2.50 | 874.84 |
| IGST | | | | 0.00 | 0.00 |
| [illegible] Cess | | | | 400.00 | 9968.00 |
| **Total Bill Value** | | | | | **46711.14** |
| **Net Payable Amount** | | | | | 46711.14 |

**Amount Payable in words:** Rupees Forty Six Thousand Seven Hundred Eleven and Fourteen Paise Only.

GR8D-00460

MAGADH OCP * CCL
Kanta No-10
TOKEN No.........
Date 5/12/21
TIME.........
Security Department

91491278

| | | | | | |
|---|---|---|---|---|---|
| SO. No. [illegible] | SO. DT. | | SO. QTY [illegible] | Scheme | Special Forward E-Auction |
| Mode ROAD | Veh. No | [illegible]AR[illegible] | Challan No [illegible] | Time Out | 05/12/2021 05:[illegible] PM |

Destination..................................

Prepared by Approved by Checked by Authorised Signatory

SHREE SHARDE ENTERPRISES

Original for Receipt

At+Po:-KCC COMPOUND DUMARDAGA BUTY
Distt:-Ranchi,Jharkhand. Pin:-835217

GSTIN: 20ABZFS3905Q1ZG

## Tax Invoice

Bill No : FY 21-22/IPL/01
Invoice Date : : 13-12-2021

Bill Amt = 4550623.00
Cess 1 ds 2% 91013.00
Payable Amt. 4459610.00

To

M/S INLAND POWER LIMITED
GREEN PARK APARTMENT FLT NO 402B BARIATU RANCHI
GSTIN: -20AAACI5975M1ZD

Ref-Work Order No: Dated

| Date | SAC CODE | Particulars | Quantity in MT | Rate | Amount |
|---|---|---|---|---|---|
| 16-Nov-21 To 12-Dec-21 | 9965 | Transportation of Coal(ROM) from CCL, DO NO 21014245 Magadh to IPL,Tonagatu Less deduction of shortage of coal 0.94 mt @ 1875/- | ~~4000.000~~ 3993.32 | 1140.00 | ~~4560000.00~~ 4552385/- (–) 1762/- 4550623/- |
| | | Invoice Value | | | ~~4560000.00~~ |

Total Invoice Value :

Total Amount : ~~4560000.00~~

Ruppes Forty Five Lac Sixty Thousand Only

GST to be paid under reverse charge under GST Act.

Note :- BANK ACCOUNT DETAILS:-SHREE SHARDE ENTERPRISES.
AC NO:- 490720110000209 , IFSC :- BKID0004907.
BANK OF INDIA ,BUTY MORE RANCHI PAN NO. ABZFS3905Q

Certified that the invoice given above are true and correct

SB21D-00018
20-12-2021

For : SHREE SHARDE ENTERPRISES

R K Singh

Term & conditions

All Dispute Subject to Ranchi (Jharkhand) Jurisdiction

INLAND POWER LTD.
Material Inspected by.......................
Material Authanticated by......................
G.R.N. No. GR21D-00841 to 01051, GR21D-00118 to 00756
G.R.N. Date : 17-11-2021 to 13-12-2021
Signature of Store Incharge : ........
Bill Checked by : ..............................
Bill Approved by : ...........................

S.R.N. NO - SN21D16-001 Dt 18.12.2021

GST DELIVERY CHALLAN
(See Rule............)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476R1ZT
Name : Central Coalfields Ltd
Address : AMRAPALI OCP WB 08

GST DELIVERY CHALLAN 111521C082D12468
Date : 12/12/2021 12:34:15 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | TONAGATU, BLOCK- GOLA RAMGARH | Address : | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 606996 | Unique ID : | 606996 |
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | | TONAGATU, BLOCK- GOLA RAMGARH 20 | |
| Place of Delivery (where the name is different from the place of supply) | | TONAGATU, PO-SARAM, GOLA RAMGARHJharkhand 20 | |

**Description of Goods : Coals** HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| ic Price | 17.410 | | | 827.00 | 14398.07 |
| Transportation Charges | | | | 45.90 | 799.12 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 87.00 | 1514.67 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1044.60 |
| Management Fee | | | | 1.00 | 17.41 |
| Covid19 Pandemic Cess | | | | 10.00 | 174.10 |
| Forest Transit Fee | | | | 57.00 | 992.37 |
| Royalty 14.00% of Basic Price | | | | | 2015.73 |
| NMET 2.00% of Royalty | | | | | 40.31 |
| DMFT 30.00% of Royalty | | | | | 604.72 |
| al Value of Goods | | | | | 21601.10 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 21601.10 |
| SGST | | | | 2.50 | 540.03 |
| CGST | | | | 2.50 | 540.03 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 6964.00 |
| Total Bill Value | | | | | 29645.16 |
| Net Payable Amount | | | | | 29645.16 |

Amount Payable in words: Rupees Twenty Nine Thousand Six Hundreds Forty Five and Sixteen Paise Only.

| SO No | 21014244 | SO. DT. | 29/10/2021 | SO. QTY | 4000 | Scheme | DSpecial Forward E-Auction |
|---|---|---|---|---|---|---|---|
| Mode | ROAD | Veh. No | JH02W7581 | Challan No | 1Z123411 | Time Out | 12/12/2021 12:34:15 PM |

Declaration..................................

Prepared by Approved by Checked by Authorised Signatory 4.9.1

सुरक्षा प्रहरी
आम्रपाली परियोजना
W/B CCL

6099-00777

Tax Invoice

AKANSHA TRADING
205, Savera Enclave
Devi Mandap Road, Hesal
Ratu Road, Ranchi-834005
GSTIN/UIN: 20CZLPS9279P2Z8
State Name : Jharkhand, Code : 20

Buyer
INLAND POWER LIMITED
VILL-TONAGATU, BLOCK-GOLA
RAMGARH
RANCHI
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

| | |
|---|---|
| Invoice No. AT/21-22/TRP/2 | Dated 16-Dec-2021 |
| Delivery Note | Mode/Terms of Payment |
| Supplier's Ref. | Other Reference(s) |
| Buyer's Order No. | Dated |
| Despatch Document No. | Delivery Note Date |
| Despatched through ROAD | Destination GOLA RAMGARH |
| Bill of Lading/LR-RR No. | Motor Vehicle No. PERIODIC INVOICE |
| Terms of Delivery | |

| Sl No. | Description of Goods | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| | TRANSPORT SERVICE (RCM) | 9967 | 3967.21 | @ 1125/- | | ~~44,89,987.50~~ 4463111/- |
| | ROUND OFF | | | | | ~~0.50~~ |
| | Less deduction of Shortage of Coal - 17.18 MT @ 1702/- | | | | | (-) 29258/- |
| | | | | | | 4433853/- |
| | Total | | | | | ₹ 44,89,988.00 |

E. & O.E

INLAND POWER LTD.
Material Inspected by.....................
Material Authenticated by.....................
G.R.N. No. SB21N-00771 to 00877, AR21D-00136 to 00780
G.R.N. Date 22.11.2021 to 14.12.2021
Signature of Store Incharge : ........ For
Bill Checked by : .....................
Bill Approved by : .....................

S.R.N. NO - SN21D17-001 Dt. 17-12-2021

Amount Chargeable (in words)
INR Forty Four Lakh Eighty Nine Thousand Nine Hundred Eighty Eight Only

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 9967 | 44,89,987.50 | 2.50% | 1,12,249.69 | 2.50% | 1,12,249.69 | 2,24,499.38 |
| Total | 44,89,987.50 | | 1,12,249.69 | | 1,12,249.69 | 2,24,499.38 |

Tax Amount (in words) : INR Two Lakh Twenty Four Thousand Four Hundred Ninety Nine and Thirty Eight paise Only

Amount of tax subject to Reverse Charge

SB21B-00017
20-12-2021

Remarks:
COAL TRANSPORTATION FROM AMRPALI MINES TO GOLA RAMGARH SITE 3991.100 MT @ 1125/- FROM 26-11-2021 TO 12-12-2021 AGAINST DO NO-21014244.

Company's PAN : CZLPS9279P

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AKANSHA TRADING
Authorised Signatory

AKANSHA TRADING RANCHI

This is a Computer Generated Invoice

CIN : L2710OMH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhar    nd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREE1,. JRT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



**Domestic Sale Invoice**

Bill To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
State : Jharkhand
GSTIN : 20AAACI5975M1ZD
Place of Supply: Gola, Ramgarh Jharkhand India 829110
State Code : JH / 20
PAN No : AAACI5975M

Sold To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110

Ship To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
Address 3 : Gola, Ramgarh Jharkhand India 829110
State : Jharkhand
State Code : JH / 20
GSTIN : 20AAACI5975M1ZD
PAN No : AAACI5975M

Payer : 166681
Name : Inland Power Limited

GST Invoice No. : 3433227582 Date : 05.12.2021
SO No. : 40384187 Date : 06.10.2021
DO No. : 9515713503 Date : 06.10.2021
PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021
Delivery No. : 900929421 Date : 05.12.2021
Destination :
Desination Code :
Despatch Plant : 5200
Type : CATA
Transporter Name & Code : ,
IRN :
cf13d5e2cf0e64dc840040fb5e2ddf9
83dc330013898554857 8bcb8480c8b8de
Incoterms :

**TOTALS**

Total Net Wt : 18.760 TO

Invoice By : Bgdjobs

Total CGST (Rs.) : 312.82 @ 2.50 % Ad Valorem
Total CGST (Words) : Rupees Three Hundred Twelve & Paise Eighty Two Only
Total SGST (Rs.) : 312.82 @ 2.50 % Ad Valorem
Total SGST (Words) : Rupees Three Hundred Twelve & Paise Eighty Two Only
Total Comp Cess(Rs.) : 7,504.00
Total Comp Cess(Words): Rupees Seven Thousand Five Hundred Four Only

Total Amount (Incl. Tax) (Rs.) : 20,642.56

Total Invoice Value (Words) : Rupees Twenty Thousand Six Hundred Forty Two & Paise Fifty Six Only
* Material value has been rounded off to nearest rupee

Total Invoice Value (Rs.) : 20,642.56

Customer's / Authorized representative of Customer's signature ______________

**DECLARATIONS AND SIGNATORY**

nether the tax is payable on reverse charge NO

This invoice contains applicable GST and all other details as provided by the buyer to Tata Steel Ltd (TSL). TSL cannot be held responsible in any manner if the details/discrepancy in details results in disallowance of input tax

*All the correspondences related to this document may please be addressed to the Chief (F.T & C), Tata Steel Limited, West Bokaro.

*Certified that the particulars given above are true and correct and represent the price actually charged & there is no additional consideration directly or indirectly from the buyer

*Telephone No. : 022 66658282 * Fax No. : 022 66657724 * Website : www.tatasteel.com

E.& O.E.
Tata Steel Limited.

Document certified by ATUL KUMAR TRIPATHI <atul.tripathi@t...steel.com>.
Digitally signed by A... L KUMAR TRIPATHI
Date: 2021.12... ...9:20:49 IST

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhar nd, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREE1,. ORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **
Page 1 of 2

**Domestic Sale Invoice**

Bill To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
State : Jharkhand
GSTIN : 20AAACI5975M1ZD
Place of Supply: Gola, Ramgarh Jharkhand India 829110
State Code : JH / 20
PAN No : AAACI5975M

Sold To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110

Ship To : 166681
Name : Inland Power Limited
Address 1 :
Address 2 : Vill. Tonagatu, Gola
Address 3 : Gola, Ramgarh Jharkhand India 829110
State : Jharkhand
State Code : JH / 20
GSTIN : 20AAACI5975M1ZD
PAN No : AAACI5975M

Payer : 166681
Name : Inland Power Limited

GST Invoice No. : 3433227582 Date : 05.12.2021
SO No. : 40384187 Date : 06.10.2021
DO No. : 9515713503 Date : 06.10.2021
PO No. : IBMD/WBC/2/150/21 Date : 30.09.2021
Delivery No. : 900929421 Date : 05.12.2021
Destination :
Desination Code :
Despatch Plant : 5200
Type : CATA
Transporter Name & Code : ,
IRN :
cf13d5e2cf0e64dc840040fb5e2ddf983dc33001389655485 78bcb8480c8b8de
Incoterms :

**GOODS REMOVAL DETAILS**

Vehicle No. : JH02AM2950 Tare Weight : 9.800 (TO) Gross Weight : 28.560 (TO) Net Weight : 18.760 (TO)

e-Way Bill No. : 491216802663 Valid till : 06.12.2021 23:59:00 Freight : TO PAY Freight Amt : 0.00
Weight SL No. : 0512210168 LR/ RR No. : LR/RR Date : 05.12.2021 RR Weight : 0.000 (TO)

**ITEM DETAILS**

| Item | Product Details | HSN Code | Pieces | Gross Wt (TO) | Quantity (TO) | Particulars | Rate (Rs./TO) | Total (Rs.) |
|---|---|---|---|---|---|---|---|---|
| 1 | 140000555 REJECTS WEST BOKARO | 27011910 | | | 18.760 | BASIC PRICE | 506.41 | 9,500.25 |
| | | | | | | ROYALTY | 70.90 | 1,330.04 |
| | | | | | | DMF@30%of ROYLTY | 21.27 | 399.01 |
| | | | | | | NMET@2%of ROYLTY | 1.42 | 26.60 |
| | | | | | | OTHER CHARGES | 0.00 | 0.00 |
| | | | | | | COVID-19 CESS | 10.00 | 187.60 |
| | | | | | | TRANSIT FEE - FOREST | 57.00 | 1,069.32 |
| | | | | | | MATERIAL VALUE | 667.00 | 12,512.92 |
| | | | | | | FREIGHT VALUE | | 0.00 |
| | | | | | | TAXABLE VALUE | | 12,512.92 |
| | | | | | | CGST @ 2.50 % | | 312.82 |
| | | | | | | SGST @ 2.50 % | | 312.82 |
| | | | | | | GST COMP CESS | | 7,504.00 |

**PACKAGING DETAILS**

| Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length | Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | | | 18.760 | | | | | | | | | |

45913-00105

**Tax Invoice**

| | | |
|---|---|---|
| **Maa Chhinmastike Enterprises**<br>Chiratongri, Ghatotand<br>Ramgarh - 825314<br>GSTIN/UIN: 20APBPK3112P1Z9<br>State Name : Jharkhand, Code : 20<br>E-Mail : maachhinmastikeenterprises@gmail.com | Invoice No.<br>**2021-22/T-100** | Dated<br>**24-Dec-2021** |
| | Delivery Note | Mode/Terms of Payment |
| | Supplier's Ref.<br>Dec.21 | Other Reference(s) |
| Consignee<br>**INLAND POWER LIMITED**<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Buyer's Order No. | Dated |
| | Despatch Document No. | Delivery Note Date |
| | Despatched through | Destination |
| Buyer (if other than consignee)<br>**INLAND POWER LIMITED**<br>AT-GOLA, RAMGARH<br>JHARKHAND-829110<br>GSTIN/UIN : 20AAACI5975M1ZD<br>State Name : Jharkhand, Code : 20 | Terms of Delivery<br>Bill Amount = 7591238.00<br>Less tds 75913.00<br>Payable Amt = 7515325.00 | |

| No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | **Transporting of Coal**<br>*1.12.21 to 22.12.21* | 996791 | ~~16,558.87 M.T.~~<br>16151.57 MT | 470.00 | M.T. | ~~77,82,668.90~~<br>7591238/- |
| | Total | | 16,558.87 M.T. | | | ₹ 77,82,668.90 |

E. & O.E

**INLAND POWER LTD.**
Material Inspected by.....................
Material Authanticated by...............
G.R.N. No. GR21D-00002 to 00681
G.R.N. Date : 01.12.2021 to 21.12.2021
Signature of Store Incharge : .......For
Bill Checked by : ........................
Bill Approved by : ........................

SB21D-00021
29-12-2021

JV 21A-704
28-12-2021

Amount Chargeable (in words)
**Indian Rupees Seventy Seven Lakh Eighty Two Thousand Six Hundred Sixty Eight and Ninety paise Only**

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996791 | 77,82,668.90 | 2.50% | 1,94,566.72 | 2.50% | 1,94,566.72 | 3,89,133.44 |
| Total | 77,82,668.90 | | 1,94,566.72 | | 1,94,566.72 | 3,89,133.44 |

Tax Amount (in words) : **Indian Rupees Three Lakh Eighty Nine Thousand One Hundred Thirty Three and Forty Four paise Only**

Amount of tax subject to Reverse Charge

Company's Bank Details
Bank Name : Bank of Baroda-CA A/c No. 0297
A/c No. : 36890200000297
Branch & IFS Code : Kuju & BARB0KUJUXX

Company's PAN : APBPK3112P

for Maa Chhinmastike Enterprises

Authorised Signatory

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

This is a Computer Generated Invoice

SN21D28-001
28.12.2021

# GST DELIVERY CHALLAN

(See Rule.............)

Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

Name : Central Coalfields Ltd

Address : BIRSA HESABEDA WB

GST DELIVERY CHALLAN 302021C0P0D19935

Dat 27/01/2022 11:03:29 AM

## CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM | Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM |
| State : | 20 | State : | 2. |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AA[illegible]5975M1ZD |
| Unique ID : | 2000001944 | Unique ID : | 20[illegible]1944 |

| | |
|---|---|
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |
| Place of Delivery (where the same is different from the place of supply) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |

**Description of Goods : Coals** HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.930 | | | 2246.00 | 55992.78 |
| Transportation Charges | | | | 45.90 | 1144.29 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 0.00 | 0.00 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1495.80 |
| Management Fee | | | | 1.00 | 24.93 |
| Covid19 Pandemic Cess | | | | 10.00 | 249.30 |
| Forest Transit Fee | | | | 57.00 | 1421.01 |
| Royalty 14.00% of Basic Price | | | | | 7838.99 |
| NMET 2.00% of Royalty | | | | | 156.78 |
| DMFT 30.00% of Royalty | | | | | 2351.70 |
| Total Value of Goods | | | | | 70675.58 |
| Discount (if any) | | | | 0.00 | 0.00 |
| **Total taxable Value of Goods or Services** | | | | | 70675.58 |
| SGST | | | | 2.50 | 1766.89 |
| CGST | | | | 2.50 | 1766.89 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9972.00 |
| **Total Bill Value** | | | | | 84181.36 |
| **Net Payable Amount** | | | | | 84181.36 |

6R211-00433

**Amount Payable in words:** Rupees Eighty Four Thousand One hundred Eighty One and Thirty Six Paise Only.

| | | | | | |
|---|---|---|---|---|---|
| SO No 3345006778 | SO. DT. | 15/01/2022 | SO. QTY | Scheme | Special Forward E-Auction |
| Mode ROAD | Veh. No | JH02AH9725 | Challan No 27105935 | Time Out | 27/01/2022 11:03:29 AM |

Declaration..............................

4.9.1

Prepared by Approved by Checked by Authorised Signatory

**TAX INVOICE** *(ORIGINAL FOR RECIPIENT)*

**AGRITY MINERALS PRIVATE LIMITED**
3rd Floor,3B,Vatika Apartment
Harihar Singh Road,Bariatu
Ranchi
GSTIN/UIN: 20AAQCA9103K1ZP
State Name : Jharkhand, Code : 20
CIN: U14103JH2018PTC011390
E-Mail : agrityminerals@gmail.com

| | |
|---|---|
| Invoice No. **AMPL/TR/21-22/31** | Dated **7-Feb-22** |
| Delivery Note | Mode/Terms of Payment |
| Reference No. & Date. | Other References |
| Buyer's Order No. **IPL/WO/GOL/21-22/WG21D-00018** | Dated **31-Dec-21** |
| Dispatch Doc No. | Delivery Note Date |
| Dispatched through **By Road** | Destination **Tonagatu, Gola** |
| Terms of Delivery **Bisra Colliery to Plant** | |

Consignee (Ship to)
**INLAND POWER LIMITED**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

Buyer (Bill to)
**INLAND POWER LIMITED**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20
Place of Supply : Jharkhand

Bill Amt = 1359986.—
[illegible] 27200
Payable Amt: 1332786.00

| Sl No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | **Transportation Service**<br>*Being Transportation From Bisra Colliery to Plant*<br>*Sr No. 21015841 Date 21-12-2021* | 996519 | 1,999.980 MT | 680.00 | MT | 13,59,986.40 |
| | *Less :* *Round Off* | | | | | (-)0.40 |
| | Total | | 1,999.980 MT | | | ₹ 13,59,986.00 |

E. & O.E

**INLAND POWER LTD.**
Material Inspected by.....................
Material Authanticated by.....................
G.R.N. No. GR211-00045 to 00534, GR212-00001 to 00108
G.R.N. Date : 19.01.2021 to 04.02.2022
Signature of Store incharge : ......
Bill Checked by : .........................
Bill Approved by : .........................
S.R.N. NO-SN21216-001 Dt. 16.02.2022

Amount Chargeable (in words)
**INR Thirteen Lakh Fifty Nine Thousand Nine Hundred Eighty Six Only**

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996519 | 13,59,986.40 | 2.50% | 33,999.66 | 2.50% | 33,999.66 | 67,999.32 |
| Total | 13,59,986.40 | | 33,999.66 | | 33,999.66 | 67,999.32 |

Tax Amount (in words) **INR Sixty Seven Thousand Nine Hundred Ninety Nine and Thirty Two paise Only**
Amount of tax subject to Reverse Charge

SB212-00024
21-02-2022

Company's Bank Details
Bank Name : ICICI BANK
A/c No. : 115105000851
Branch & IFS Code : Morhabadi Branch & ICIC0002519

Company's PAN AAQCA9103K

for AGRITY MINERALS PRIVATE LIMITED

Authorised Signatory

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

SUBJECT TO RANCHI JURISDICTION

This is a Computer Generated Invoice

GST DELIVERY CHALLAN

(See Rule...........)

Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

Name : Central Coalfields Ltd

Address : NEW BIRSA WB

GST DELIVERY CHALLAN 302021C072D22039

Date : 30/01/2022 12:40:15 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM | Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 2000001944 | Unique ID : | 2000001944 |

Place of Supply with name of State (in case of Inter State Trade or Commerce): VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20

Place of Delivery (where the same is different from the place of supply): VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20

Description of Goods : Coals HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.830 | | | 1716.00 | 42608.28 |
| Transportation Charges | | | | 45.90 | 1139.70 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 0.00 | 0.00 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1489.80 |
| Management Fee | | | | 1.00 | 24.83 |
| Covid19 Pandemic Cess | | | | 10.00 | 248.30 |
| Forest Transit Fee | | | | 57.00 | 1415.31 |
| Royalty 14.00% of Basic Price | | | | | 5965.16 |
| NMET 2.00% of Royalty | | | | | 119.30 |
| DMFT 30.00% of Royalty | | | | | 1789.55 |
| Total Value of Goods | | | | | 54800.23 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 54800.23 |
| SGST | | | | 2.50 | 1370.01 |
| CGST | | | | 2.50 | 1370.01 |
| IGST | | | | 0.00 | 0.00 |
| Clean Enery Cess | | | | 400.00 | 9932.00 |
| Total Bill Value | | | | | 67472.25 |
| Net Payable Amount | | | | | 67472.25 |

GR211-00528

Amount Payable in words: Rupees Sixty Seven Thousand Four Hundreds Seventy Two and Twenty Five Paise Only.

SO No 3345006779 SO. DT. 14/01/2022 SO. QTY 2000 Scheme DSpecial F

Mode ROAD Veh. No JH02T2025 Challan No 30123716 Time Out 30/01/2022 12:40:15 PM

Declaration.................................

Prepared by CCL LTD BIRSA PROJECT BARKA SAYAL AREA    Approved by    Checked by    Authorised Signatory    4.9.1

# TAX INVOICE

*(ORIGINAL FOR RECIPIENT)*

**AGRITY MINERALS PRIVATE LIMITED**
3rd Floor,3B,Vatika Apartment
Harihar Singh Road,Baniatu
Ranchi
GSTIN/UIN: 20AAQCA9103K1ZP
State Name : Jharkhand, Code : 20
CIN: U14103JH2018PTC011390
E-Mail : agritymlnerals@gmail.com

Invoice No.: AMPL/TR/21-22/30
Dated: 7-Feb-22
Delivery Note
Mode/Terms of Payment
Reference No. & Date.
Other References
Buyer's Order No.: IPL/WO/GOL/21-22/WG21D-00017
Dated: 31-Dec-21
Dispatch Doc No.
Delivery Note Date
Dispatched through: By Road
Destination: Tonagatu, Gola
Terms of Delivery: Bisra Collery to Plant

Consignee (Ship to)
**INLAND POWER LIMITED**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

Buyer (Bill to)
**INLAND POWER LIMITED**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN 20AAACI5975M1ZD
State Name Jharkhand, Code : 20
Place of Supply Jharkhand

Bill Amt = 1359993.
Payable: 27200
Payable Amt 1332793.00

| Sl No | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | Transportation Service<br>*Being Transportation From Sisa Colliery to Plant*<br>*So No 21015842 Date 21-12-2021* | 996519 | 1,999.990 MT | 680.00 | MT | 13,59,993.20 |
| | Less. *Round Off* | | | | | (-)0.20 |
| | Total | | 1,999.990 MT | | | ₹ 13,59,993.00 |

**INLAND POWER LTD.**
Material Inspected by.....................
Material Authenticated by.............
G.R.N. No. GR211-00245 to 00533, GR212-00096 to 00218
G.R.N. Date 24:01:2022 to 07-02-2022
Signature of Store Incharge : ....For
Bill Checked by : ............................
Bill Approved by : ............................
S.R.N. NO. SN21216-002 Dt 16-02-2022

Amount Chargeable (in words)
**INR Thirteen Lakh Fifty Nine Thousand Nine Hundred Ninety Three Only**

E & O.E

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996519 | 13,59,993.20 | 2.50% | 33,999.83 | 2.50% | 33,999.83 | 67,999.66 |
| Total | 13,59,993.20 | | 33,999.83 | | 33,999.83 | 67,999.66 |

Tax Amount (in words) : **INR Sixty Seven Thousand Nine Hundred Ninety Nine and Sixty Six paise Only**
Amount of tax subject to Reverse Charge

SB212-00025
21-02-2022

Company's Bank Details
Bank Name : ICICI BANK
A/c No. : 115105000851
Branch & IFS Code : Morhabadi Branch & ICIC0002519

Company's PAN AAQCA9103K

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AGRITY MINERALS PRIVATE LIMITED

Authorised Signatory

SUBJECT TO RANCHI JURISDICTION

This is a Computer Generated Invoice

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jhark. d, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



Domestic Sale Invoice

| | | |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M | GST Invoice No. : 3433237560 Date : 31.01.2022<br>SO No. : 40389458 Date : 20.01.2022<br>DO No. : 0515895143 Date : 20.01.2022<br>PO No. : IBMD/WBC/02/15/22 Date : 20.01.2022<br>Delivery No. : 901204735 Date : 31.01.2022<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN :<br>415d6dd7471bc8479a2e5a5e621f9e7<br>a438c56d2b1efdc75d9df69f946920a5b<br>Incoterms : |
| Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Payer : 166681<br>Name : Inland Power Limited | |

### TOTALS

| | | |
|---|---|---|
| Total Net Wt : 31.350 TO<br>Invoice By : Bgdjobs | Total CGST (Rs.) : 836.26 @ 2.50 % Ad Valorem<br>Total CGST (Words) : Rupees Eight Hundred Thirty Six & Paise Twenty Six Only<br>Total SGST (Rs.) : 836.26 @ 2.50 % Ad Valorem<br>Total SGST (Words) : Rupees Eight Hundred Thirty Six & Paise Twenty Six Only<br>Total Comp Cess(Rs.) : 12,540.00<br>Total Comp Cess(Words): Rupees Twelve Thousand Five Hundred Forty Only | Total Amount (Incl. Tax) (Rs.) : 47,662.97 |
| | Total Invoice Value (Words) : Rupees Forty Seven Thousand Six Hundred Sixty Two & Paise Ninety Seven Only<br>* Material value has been rounded off to nearest rupee | Total Invoice Value (Rs.) : 47,662.97 |

Customer's / Authorized representative of Customer's signature ____________________

DECLARATIONS AND SIGNATORY

| | | |
|---|---|---|
| Whether the tax is payable on reverse charge. NO | *All the correspondences related to this document may please be addressed to the Chief (F.T & C), Tata Steel Limited, West Bokaro.<br>*Certified that the particulars given above are true and correct and represent the price actually charged & there is no additional consideration directly or indirectly from the buyer | E.& O.E.<br>Tata Steel Limited.<br>Document certified by ATUL KUMAR TRIPATHI |
| This invoice contains applicable GST and all other details as provided by the buyer to Tata Steel Ltd (TSL). TSL cannot be held responsible in any manner if the details/discrepancy in details results in disallowance of input tax | *Telephone No. : 022 66658282 * Fax No. : 022 66657724 * Website : www.tatasteel.com | Digitally signed by ATUL KUMAR TRIPATHI<br>Date: 2022.01. 6:50:42 IST |

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

# TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jharkhand, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TATA

## TAX INVOICE

** DUPLICATE FOR TRANSPORTER **



Domestic Sale Invoice

| Bill To / Sold To | Ship To / Payer | Invoice Details |
|---|---|---|
| Bill To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>State : Jharkhand<br>GSTIN : 20AAACI5975M1ZD<br>Place of Supply: Gola, Ramgarh Jharkhand India 829110<br>State Code : JH / 20<br>PAN No : AAACI5975M | Ship To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola<br>Address 3 : Gola, Ramgarh Jharkhand India 829110<br>State : Jharkhand<br>State Code : JH / 20<br>GSTIN : 20AAACI5975M1ZD<br>PAN No : AAACI5975M | GST Invoice No. : 3433237560 Date : 31.01.2022<br>SO No. : 40389458 Date : 20.01.2022<br>DO No. : 9515895143 Date : 20.01.2022<br>PO No. : IBMD/WBC/02/15/22 Date : 20.01.2022<br>Delivery No. : 901204735 Date : 31.01.2022<br>Destination :<br>Desination Code :<br>Despatch Plant : 5200<br>Type : CATA<br>Transporter Name & Code : ,<br>IRN :<br>415d6dd7471bc6479a2e5a5e621f9e7a438c56d2b1efdc75d9df69f946920a5b<br>Incoterms : |
| Sold To : 166681<br>Name : Inland Power Limited<br>Address 1 :<br>Address 2 : Vill. Tonagatu, Gola Gola, Ramgarh Jharkhand India 829110 | Payer : 166681<br>Name : Inland Power Limited | |

### GOODS REMOVAL DETAILS

e-Way Bill No. : 481228100099 Valid till : 01.02.2022 23:59:00 Freight : TO PAY Freight Amt : 0.00 Vehicle No. : JH02AD8447 Tare Weight : 14.160 (TO) Gross Weight : 45.510 (TO) Net Weight : 31.350 (TO)

Weight SL No. : 3101220017 LR/ RR No. : LR/RR Date : 31.01.2022 RR Weight : 0.000 (TO)

### ITEM DETAILS

| Item | Product Details | HSN Code | Pieces | Gross Wt (TO) | Quantity (TO) | Particulars | Rate (Rs./TO) | Total (Rs.) |
|---|---|---|---|---|---|---|---|---|
| 1 | 140000555 REJECTS WEST BOKARO | 27011910 | | | 31.350 | BASIC PRICE | 844.02 | 26,460.03 |
| | | | | | | ROYALTY | 118.16 | 3,704.40 |
| | | | | | | DMF@30%of ROYLTY | 35.45 | 1,111.32 |
| | | | | | | NMET@2%of ROYLTY | 2.36 | 74.09 |
| | | | | | | OTHER CHARGES | 0.00 | 0.00 |
| | | | | | | COVID-19 CESS | 10.00 | 313.50 |
| | | | | | | TRANSIT FEE - FOREST | 57.00 | 1,786.95 |
| | | | | | | MATERIAL VALUE | 1,067.00 | 33,450.45 |
| | | | | | | FREIGHT VALUE | | 0.00 |
| | | | | | | TAXABLE VALUE | | 33,450.45 |
| | | | | | | CGST @ 2.50 % | | 836.26 |
| | | | | | | SGST @ 2.50 % | | 836.26 |
| | | | | | | GST COMP CESS | | 12,540.00 |

### PACKAGING DETAILS

| Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length | Item | Pieces/Bags | Batch/Lot No. | Gross Wt(TO) | Net Wt (TO) | Cast /Challan | Length |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 0 | | | 31.350 | | | | | | | | | |

STEEL LTD. * S.E. POST OUT GATE 31/01 * SECURITY DEPARTMENT

(11859)-00044

GST DELIVERY CHALLAN
(See Rule............)
Sale of Raw (E-Auction / FSA)

GSTIN : 20AAACC7476RHZT

GST DELIVERY CHALLAN 302021C082D16441

Name : Central Coalfields Ltd

Address : BIRSA HESABEDA WB

Date : 03/02/2022 05:07:11 PM

# CENTRAL COALFIELDS LIMITED

| Details of Receiver (Billed to) | | Details of Consignee (Shipped to) | |
|---|---|---|---|
| Name : | INLAND POWER LIMITED | Name : | INLAND POWER LIMITED |
| Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM | Address : | VILL - TONAGATU, BLOCK -GOLA PO-SARAM |
| State : | 20 | State : | 20 |
| State Code : | 20 | State Code : | 20 |
| GSTIN : | 20AAACI5975M1ZD | GSTIN : | 20AAACI5975M1ZD |
| Unique ID : | 2000001944 | Unique ID : | 2000001944 |

| | |
|---|---|
| Place of Supply with name of State (in case of Inter State Trade or Commerce) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |
| Place of Delivery (where the same is different from the place of supply) | VILL - TONAGATU, BLOCK -GOLA PO-SARAM 20 |

Description of Goods : Coals HSN Code : 2701

| Particulars | Quantity | Unit of Measurement | Unique Quantity Code | Rate | Amount |
|---|---|---|---|---|---|
| Basic Price | 24.500 | | | 2246.00 | 55027.00 |
| Transportation Charges | | | | 45.90 | 1124.55 |
| Payloader Loading Charges | | | | 0.00 | 0.00 |
| Service Charge | | | | 0.00 | 0.00 |
| Sizing / Benefication Charges | | | | 0.00 | 0.00 |
| Admin Charges | | | | 0.00 | 0.00 |
| Evacuation Facility Charges | | | | 60.00 | 1470.00 |
| Management Fee | | | | 1.00 | 24.50 |
| Covid19 Pandemic Cess | | | | 10.00 | 245.00 |
| Forest Transit Fee | | | | 57.00 | 1396.50 |
| Royalty 14.00% of Basic Price | | | | | 7703.78 |
| NMET 2.00% of Royalty | | | | | 154.08 |
| DMFT 30.00% of Royalty | | | | | 2311.13 |
| Total Value of Goods | | | | | 69456.54 |
| Discount (if any) | | | | 0.00 | 0.00 |
| Total taxable Value of Goods or Services | | | | | 69456.54 |
| SGST | | | 00108 | 2.50 | 1736.41 |
| CGST | | | | 2.50 | 1736.41 |
| IGST | | | | 0.00 | 0.00 |

# TAX INVOICE

(ORIGINAL FOR RECIPIENT)

**AGRITY MINERALS PRIVATE LIMITED**
3rd Floor, 3B, Vatika Apartment
Harihar Singh Road, Bariatu
Ranchi
GSTIN/UIN: 20AAQCA9103K1ZP
State Name : Jharkhand, Code : 20
CIN. U14103JH2018PTC011390
E-Mail : agritymineralss@gmail.com

| | |
|---|---|
| Invoice No. AMPL/TR/21-22/40 | Dated 11-Mar-22 |
| Delivery Note | Mode/Terms of Payment |
| Reference No. & Date. | Other References |
| Buyer's Order No. IPL/WO/GOL/21-22/WG21D-00018 | Dated 31-Dec-21 |
| Dispatch Doc No. | Delivery Note Date |
| Dispatched through By Road | Destination Tonagatu, Gola |
| Terms of Delivery Bisra Collery to Plant | |

Consignee (Ship to)
**Inland Power Limited**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

Buyer (Bill to)
**Inland Power Limited**
VILL: TONAGATU BLOCK-GOLA
RAMGARH
GSTIN/UIN : 20AAACI5975M1ZD
State Name : Jharkhand, Code : 20

Bill Amount - 1358730.-
(ess) tds 27175.00
Payable Amt - 1331555.00

| No. | Description of Services | HSN/SAC | Quantity | Rate | per | Amount |
|---|---|---|---|---|---|---|
| 1 | **Transportation Service**<br>Being Transportation From Bisra Collery to Plant<br>Su No. 22003456 Date. 11-02-2022<br>Less deduction of shortage of coal 0.08 mt @ 3377/- | 996519 | 1,999.990 MT<br>1998.53 mt | 680.00 | MT | ~~13,59,993.20~~<br>1359000/-<br>(-) 270/-<br>1358730/- |
| | Less : **Round Off** | | | | | (-)0.20 |
| | Total | | 1,999.990 MT | | | ₹ 13,59,993.00 |

Amount Chargeable (in words)
**INR Thirteen Lakh Fifty Nine Thousand Nine Hundred Ninety Three Only**

E. & O.E

| HSN/SAC | Taxable Value | Central Tax Rate | Central Tax Amount | State Tax Rate | State Tax Amount | Total Tax Amount |
|---|---|---|---|---|---|---|
| 996519 | 13,59,993.20 | 2.50% | 33,999.83 | 2.50% | 33,999.83 | 67,999.66 |
| Total | 13,59,993.20 | | 33,999.83 | | 33,999.83 | 67,999.66 |

Tax Amount (in words) : **INR Sixty Seven Thousand Nine Hundred Ninety Nine and Sixty Six paise Only**

Amount of tax subject to Reverse Charge

SB213-00026
16-03-2022

Company's PAN : AAQCA9103K

Declaration
We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.

for AGRITY MINERALS PRIVATE LIMITED

Authorised Signatory

SUBJECT TO RANCHI JURISDICTION

This is a Computer Generated Invoice

**INLAND POWER LTD.**
Material Inspected by........................
Material Authenticated by......................
G.R.N. No. GR212-00692 to 01303, GR213-00124 to 00185
G.R.N. Date 18-02-2022 to 10-03-2022
Signature of Store Incharge : ........
Bill Checked by : ..............................
Bill Approved by : ..............................

S.R.N. No - SN21315-001 Dt. 15.03.2022

# J. JAIPURIAR & CO.
## CHARTERED ACCOUNTANTS
C-218, Road No.2, Ashok Nagar, Ranchi - 834002, Jharkhand
Off:- 0651-2241237, Ph. No.: 9431126543, 9798503033, 7014135695 E-mail: akdranchijjc@gmail.com

Ref. :..........................

Date ......................

## TO WHOM IT MAY CONCERN

We as Internal Auditor of the company M/S. Inland Power Limited certify based of the examination of the books of Accounts , documents and record of M/S. Inland Power Limited having its registered office at P-221/2 Stand bank Road , Kolkata – 700001 and Corporate office at 30, Chowringhee Road, Flat 12, 3rd floor , Kolkata – 700016 and site at Bariatu, Gola, Dist. Ramgarh, Jharkhand on the basis of above and to the best of our knowledge and belief and as per information and explanation given to us , that as per the books of accounts, documents and record total Coal and Coal Rejects consumed during the **Financial year 2021-22** were 484,499.93 MT for its 63 MW Thermal Power Plant and Coal and Coal Rejects.

Detailed grade wise and month wise consumption are as per the annexure. This certificate is issued based on the requirement of Jharkhand State Electricity Regulation Commission.

**For J. Jaipuriar& Co.**
Chartered Accountants

Ashok Kumar Dubey

JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
Partner ( Internal Auditor)

Place: Ranchi
Dated: 15th March 2023

**INLAND POWER LIMITED**

**Details of primary fuel consumed with GCV during the year 2021-22**

| Month | Unit Generation | Coal | | | CCL Shakti | | | Tata Rejects | | | Total | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Qty in M.t. | GCV | Avg. GCV | Qty in M.t. | GCV | Avg. GCV | Qty in M.t. | GCV | Avg. GCV | Qty in M.t. | GCV | Avg. GCV |
| Apr-21 | 4,16,69,908 | 18,817.46 | 6,49,86,678.07 | 3,453.53 | 2,352.18 | 82,47,442 | 3,506.29 | 25,874.01 | 4,86,44,119 | 1,880.04 | 47,043.66 | 12,18,78,239 | **2,590.75** |
| May-21 | 4,04,84,320 | 17,928.37 | 6,31,13,604.77 | 3,520.32 | 2,510.41 | 88,02,248 | 3,506.29 | 24,980.74 | 4,65,43,639 | 1,863.18 | 45,419.52 | 11,84,59,492 | **2,608.12** |
| Jun-21 | 3,40,70,732 | 17,185.39 | 6,09,64,490.57 | 3,547.46 | - | - | - | 21,004.36 | 3,87,30,529 | 1,843.93 | 38,189.75 | 9,96,95,020 | **2,610.52** |
| Jul-21 | 3,53,62,933 | 17,997.58 | 6,35,88,344.41 | 3,533.16 | - | - | - | 21,997.05 | 3,98,62,312 | 1,812.17 | 39,994.63 | 10,34,50,656 | **2,586.61** |
| Aug-21 | 4,04,79,167 | 20,748.33 | 7,39,47,763.39 | 3,564.04 | - | - | - | 25,359.06 | 4,44,35,811 | 1,752.27 | 46,107.39 | 11,83,83,574 | **2,567.56** |
| Sep-21 | 4,08,58,771 | 11,645.24 | 3,98,21,337.38 | 3,419.54 | 9,316.19 | 3,42,49,764 | 3,676.37 | 25,619.53 | 4,54,90,878 | 1,775.63 | 46,580.96 | 11,95,61,979 | **2,566.76** |
| Oct-21 | 3,37,23,067 | 18,152.18 | 6,60,28,898.36 | 3,637.52 | - | - | #DIV/0! | 18,152.18 | 3,25,99,813 | 1,795.92 | 36,304.37 | 9,86,28,711 | **2,716.72** |
| Nov-21 | 3,93,27,251 | 12,741.69 | 4,50,19,018.65 | 3,533.21 | 8,494.46 | 3,15,80,517 | 3,717.78 | 21,236.15 | 3,84,45,073 | 1,810.36 | 42,472.30 | 11,50,44,609 | **2,708.70** |
| Dec-21 | 4,35,32,240 | 23,471.68 | 8,40,74,324.83 | 3,581.95 | - | - | - | 23,471.68 | 4,32,65,675 | 1,843.31 | 46,943.36 | 12,73,40,000 | **2,712.63** |
| Jan-22 | 3,92,05,676 | 19,238.40 | 7,12,85,920.25 | 3,705.40 | - | - | - | 23,513.60 | 4,33,97,130 | 1,845.62 | 42,752.00 | 11,46,83,050 | **2,682.52** |
| Feb-22 | 3,45,14,533 | 9,686.59 | 3,41,26,059.69 | 3,523.02 | 7,749.27 | 2,70,99,476 | 3,497.04 | 21,310.49 | 3,97,34,267 | 1,864.54 | 38,746.35 | 10,09,59,803 | **2,605.66** |
| Mar-22 | 1,27,26,498 | - | - | #DIV/0! | 6,972.83 | 2,40,54,518 | 3,449.75 | 6,972.83 | 1,31,73,211 | 1,889.22 | 13,945.66 | 3,72,27,730 | **2,669.49** |
| **Total** | **43,59,55,096** | **1,87,613** | **66,69,56,440** | **3,554.96** | **37,395** | **13,40,33,966** | **3,584.24** | **2,59,492** | **47,43,22,457** | 1,827.89 | **4,84,500** | **1,27,53,12,864** | **2,632.23** |

**Summary of Consumption**

| Type of Coal | Qty in M.t. | Total GCV | Ratio | Avg GCV |
|---|---|---|---|---|
| ROM | 1,87,612.91 | 66,69,56,440 | 38.72% | **3,554.96** |
| CCL Shakti | 37,395.35 | 13,40,33,966 | 7.72% | **3,584.24** |
| Rejects | 2,59,491.68 | 47,43,22,457 | 53.56% | **1,827.89** |
| **Total** | **4,84,499.93** | **1,27,53,12,864** | **100.00%** | **2,632.23** |
| **Quantiy consumed is inclusive of 0.80% transit loss** | | | | |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Ashok Kumar Dubey

J. JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
( Internal Auditor)

Dated: 15th March 2023

INLAND POWER LIMITED

Details of primary fuel consumed with amount & rate during the year 2021-22

| Month | Unit Generation | Coal | | | CCL Shakti | | | Tata Rejects | | | Total | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Qty in M.t. | Amount | Avg. Rate | Qty | Amount | Avg. Rate | Qty in M.t. | Amount | Avg. Rate | Qty in M.t. | Total Amount | Avg. Rate |
| Apr-21 | 4,16,69,908 | 18,817.46 | 5,02,71,024.43 | 2,671.51 | 2,352.18 | 60,02,770.11 | 2,552.00 | 25,874.01 | 3,46,10,136.26 | 1,337.64 | 47,043.66 | 9,08,83,930.80 | 1,931.91 |
| May-21 | 4,04,84,320 | 17,928.37 | 5,01,91,960.00 | 2,799.58 | 2,510.41 | 64,06,552.60 | 2,551.99 | 24,980.74 | 3,51,35,177.74 | 1,406.49 | 45,419.52 | 9,17,33,690.34 | 2,019.70 |
| Jun-21 | 3,40,70,732 | 17,185.39 | 4,87,16,419.54 | 2,834.76 | - | - | - | 21,004.36 | 3,16,94,658.23 | 1,508.96 | 38,189.75 | 8,04,11,077.77 | 2,105.57 |
| Jul-21 | 3,53,62,933 | 17,997.58 | 5,22,28,861.00 | 2,901.99 | - | - | - | 21,997.05 | 3,39,13,401.00 | 1,541.73 | 39,994.63 | 8,61,42,262.00 | 2,153.85 |
| Aug-21 | 4,04,79,167 | 20,748.33 | 5,99,64,016.00 | 2,890.07 | - | - | - | 25,359.06 | 3,48,80,384.00 | 1,375.46 | 46,107.39 | 9,48,44,400.00 | 2,057.03 |
| Sep-21 | 4,08,58,771 | 11,645.24 | 3,35,26,152.00 | 2,878.96 | 9,316.19 | 2,96,57,229.45 | 3,183.41 | 25,619.53 | 3,20,35,305.86 | 1,250.43 | 46,580.96 | 9,52,18,687.30 | 2,044.15 |
| Oct-21 | 3,37,23,067 | 18,152.18 | 5,33,80,683.47 | 2,940.73 | - | - | - | 18,152.18 | 2,46,65,785.21 | 1,358.83 | 36,304.37 | 7,80,46,468.68 | 2,149.78 |
| Nov-21 | 3,93,27,251 | 12,741.69 | 3,56,26,484.03 | 2,796.06 | 8,494.46 | 2,39,33,076.96 | 2,817.49 | 21,236.15 | 3,14,05,898.60 | 1,478.89 | 42,472.30 | 9,09,65,459.59 | 2,141.76 |
| Dec-21 | 4,35,32,240 | 23,471.68 | 6,49,74,719.10 | 2,768.22 | - | - | - | 23,471.68 | 2,93,59,372.01 | 1,250.84 | 46,943.36 | 9,43,34,091.11 | 2,009.53 |
| Jan-22 | 3,92,05,676 | 19,238.40 | 5,60,90,682.94 | 2,915.56 | - | - | - | 23,513.60 | 2,97,83,447.78 | 1,266.65 | 42,752.00 | 8,58,74,130.72 | 2,008.66 |
| Feb-22 | 3,45,14,533 | 9,686.59 | 2,90,87,828.60 | 3,002.90 | 7,749.27 | 1,99,25,426.82 | 2,571.27 | 21,310.49 | 3,23,12,689.35 | 1,516.28 | 38,746.35 | 8,13,25,944.77 | 2,098.93 |
| Mar-22 | 1,27,26,498 | - | - | - | 6,972.83 | 1,77,46,874.46 | 2,545.15 | 6,972.83 | 1,09,48,572.48 | 1,570.18 | 13,945.66 | 2,86,95,446.94 | 2,057.66 |
| Total | 23,29,25,831 | 1,87,612.91 | 53,40,58,831.09 | 2,846.60 | 37,395.35 | 10,36,71,930.40 | 2,772.32 | 2,59,491.68 | 36,07,44,828.51 | 1,390.20 | 4,84,499.93 | 99,84,75,590.00 | 2,060.84 |

Summary of Consumption

| Type of Coal | Qty in M.t. | Total Amount | Ratio | Avg. Rate |
|---|---|---|---|---|
| ROM | 1,87,612.91 | 53,40,58,831.09 | 38.72% | 2,846.60 |
| CCL Shakti | 37,395.35 | 10,36,71,930.40 | 7.72% | 2,772.32 |
| Rejects | 2,59,491.68 | 36,07,44,828.51 | 53.56% | 1,390.20 |
| Total | 4,84,499.93 | 99,84,75,590.00 | 100.00% | 2,060.84 |
| Quantiy consumed is inclusive of 0.80% transit loss | | | | |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal auditor certify that above figures are in agreement with the books of accounts & records.

For J. Jaipuriar & Co.
Chartered Accountants

Asbale Kumar

JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
( Internal Auditor)

Dated: 15th March 2023

Annexure No. 7 – Auditor certificate for purchase & consumption of secondary fuel and sample bills for secondary fuel oil for FY 2021-22

# J. JAIPURIAR & CO.
## CHARTERED ACCOUNTANTS

C-218, Road No.2, Ashok Nagar, Ranchi - 834002, Jharkhand
Off:- 0651-2241237, Ph. No.: 9431126543, 9798503033, 7014135695 E-mail: akdranchijjjc@gmail.com


Ref. :..........................  Date ......................

**INLAND POWER LIMITED**

**Details of secondary fuel purchased during the year 2021-22**

| Month | Quantity Lts | Avg.Rate per KL | Amount |
|---|---|---|---|
| | | | |
| Apr-21 | 32,000.00 | 84,935.00 | 27,17,920.00 |
| May-21 | 23,830.45 | 86,840.17 | 20,69,440.28 |
| Jun-21 | 37,562.00 | 91,405.77 | 34,33,383.42 |
| Jul-21 | 37,248.00 | 94,260.00 | 35,10,996.48 |
| Aug-21 | 28,000.00 | 94,400.00 | 26,43,200.00 |
| Sep-21 | 30,813.00 | 93,290.00 | 28,74,544.77 |
| Oct-21 | 25,497.00 | 97,109.33 | 24,75,996.67 |
| Nov-21 | 25,586.00 | 94,574.34 | 24,19,779.02 |
| Dec-21 | 28,000.00 | 91,210.00 | 25,53,880.00 |
| Jan-22 | 28,000.00 | 91,215.64 | 25,54,038.00 |
| Feb-22 | 23,234.00 | 91,210.00 | 21,19,173.14 |
| Mar-22 | 36,000.00 | 91,860.00 | 33,06,960.00 |
| **Total** | **3,55,770.45** | **91,855.05** | **3,26,79,311.78** |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Ashok Kumar Dubey

CA A K Dubey, M.No. 071143
( Internal Auditor)

J. JAIPURIAR & CO. RANCHI Chartered Accountants

Dated: 15th March 2023

# NILKANTH KISAN SEWA KENDRA

*VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND*
*INVOICE*

**INVOICE NO. : NKSK/21-22/001**
**INVOICE DATE : 02/04/2021**

**AADHAR 618082109856**
**PAN ADHPM0167C**
**TIN NO. - 20921905654**
**LICENCE NO. - P/EC/JH/14/1078**
**EXPLOSIVE NO. - PI89087**

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO203 -00009 Dt - 31-MAR.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 85.01 | 340,040.00 |
| | PS214-00001 08/04/2021 | | | | 340,040.00 |
| G.TOTAL | | | | | 340,040.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay
FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by: ..........
Material Authanticated by ..........
G.R.N. No. ....S1214-00001
G.R.N. Date :....2/4/2021
Signature of Store Incharge : ..........
Checked by : ..........
Approved by : ..........

# NEELKANTH KISAN SEWA KENDRA

VILL - KANTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

INVOICE NO. : NKSK/21-22/009
INVOICE DATE : 01/05/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO214-00007 Dt - 17-APR.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 84.86 | 339,440.00 |
| | | | | | 339,440.00 |
| | G.TOTAL | | | | 339,440.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay

FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by..........
Material Authenticated by..........
G.R.N. No. G215-00204
G.R.N. Date : 01-05-2021
Signature of Store Incharge : ..........
Bill Checked by : ..........
Bill Approved by : ..........

# NILKANTH KISAN SEWA KENDRA

VILL - HENTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/012**
**INVOICE DATE : 17/05/2021**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO. - 20921905654**
**LICENCE NO. - P/EC/JH/14/1078**
**EXPLOSIVE NO. - PI89087**

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO215-00001 Dt - 07-MAY.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 86.82 | 347,280.00 |
| | FS215-00043 25/05/2021 | | | | 347,280.00 |
| | G.TOTAL | | | | 347,280.00 |

**BANK NAME - BANK OF INDIA**
**A/C NO-489730100300133**
**FSC - BKIDH0004897**
**BRANCH-BANTRA (GOLA)**

Bijay

**FOR NILKANTH KISAN SEWA KENDRA**

**INLAND POWER LTD.**
Material Inspected by........Manish
Material Authanticated by..............
G.R.N. No. ........S1215-00044
G.R.N. Date :................22/5/2021
Signature of Store Incharge :......BADDENDA
F... Checked by : ..................
E... Approved by : .... ..................

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

INVOICE NO. : NKSK/21-22/016
INVOICE DATE : 02/06/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO215 -00009 Dt - 28-MAY.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 88.90 | 355,600.00 |
| | PS216-00002 03/06/2021 | | | | 355,600.00 |
| | G.TOTAL | | | | 355,600.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
FSC - BKID0004897
BRANCH-BANTRA (GOLA)

Sulendra

FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by........
Material Authanticated by........
G.R.N. No. ....G1216-00002
G.R.N. Date :....21/6/2021
Signature of Store Incharge : ....
Bill Checked by : ....
Bill Approved by : ....

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND
INVOICE

INVOICE NO. : NKSK/21-22/022
INVOICE DATE : 29/06/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO216 -00006 Dt - 29-JUNE.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 93.67 | 374,680.00 |
| | PS216-00063<br>30/08/2021 | | | | |
| | | | | | 374,680.00 |
| | G.TOTAL | | | | 374,680.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKIDH0004897
BRANCH-BANTRA (GOLA)

Bijay
FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by........Manish
Material Authenticated by..........
G.R.N. No. ..GR216-00034
G.R.N. Date :...29-06-2021........
Signature of Store Incharge : Pradhan
Bill Checked by : ..........
Bill Approved by : ..........

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/033**
**INVOICE DATE : 30/07/2021**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO.** - 20921905654
**LICENCE NO.** - P/EC/JH/14/1078
**EXPLOSIVE NO.** - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO217 -00008 Dt - 23-JULY.-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 94.40 | 377,600.00 |
| | PS217-00068 31/07/2021 | | | | |
| | | | | | 377,600.00 |
| | G.TOTAL | | | | 377,600.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Sulendra

FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by....Manish....
Material Authanticated by.............
G.R.N. No. ...G2217-00033....
G.R.N. Date :...31-07-2021.......
Signature of Store Incharge For Prakash Kumar.
Bill Checked by : ........................
Bill Approved by : ........................

# NILKANTH KISAN SEWA KENDRA

Received 09/08/21

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND
INVOICE

INVOICE NO. : NKSK/21-22/035
INVOICE DATE : 07/08/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO218 -00001 Dt - 06-AUG-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 94.40 | 377,600.00 |
| | PS218-00016 13/08/2021 | | | | 377,600.00 |
| | G.TOTAL | | | | 377,600.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay

FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by......Manoj
Material Authanticated by.............
G.R.N. No. ....G218-00015
G.R.N. Date :....07-08-2021
Signature of Store Incharge : For/Sudarshan Kumar
Bill Checked by : ..........
Bill Approved by : ..........

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND
INVOICE

INVOICE NO. : NKSK/21-22/043
INVOICE DATE : 07/09/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO219 -00001 Dt - 06-SEP-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 93.18 | 372,720.00 |
| | PS219-00012 09/09/2021 | | | | |
| | | | | | 372,720.00 |
| G.TOTAL | | | | | 372,720.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay

FOR NILKANTH KISAN SEWA KENDRA

INLAND POWER LTD.
Material Inspected by...Manish
Material Authanticated by...
G.R.N. No. ..GR219-00021
G.R.N. Date :...07-09-2021
Signature of Store Inchage : For Prashant Kumar
Bill Checked by : ...
Bill Approved by : ...

# NILKANTH KISAN SEWA KENDRA

**VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND**

**INVOICE**

**INVOICE NO. : NKSK/21-22/055**
**INVOICE DATE : 11/10/2021**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO.** - 20921905654
**LICENCE NO.** - P/EC/JH/14/1078
**EXPLOSIVE NO.** - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO21O -00001 Dt - 01-OCT-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 96.49 | 385,960.00 |
| | | | | | 385,960.00 |
| G.TOTAL | | | | | 385,960.00 |

**BANK NAME - BANK OF INDIA**
**A/C NO-489730100300133**
**IFSC - BKID0004897**
**BRANCH-BANTRA (GOLA)**

FOR NILKANTH KISAN SEWA KENDRA

PS210-00026
21/10/2021

**INLAND POWER LTD.**
Material Inspected by........
Material Authanticated by..........
G.R.N. No. . G2210-G0031
G.R.N. Date : 12-10-2021
Signature of Store Incharge : B.Kumar
Bill Checked by : ..........
Bill Approved by : ..........

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/057**
**INVOICE DATE : 29/10/2021**

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO21O -00011 Dt - 23-OCT-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 101.97 | 407,880.00 |
| | | | | | 407,880.00 |
| G.TOTAL | | | | | 407,880.00 |

**BANK NAME - BANK OF INDIA**
**A/C NO-489730100300133**
**IFSC - BKIDH0004897**
**BRANCH-BANTRA (GOLA)**

Sukumar

**FOR NILKANTH KISAN SEWA KENDRA**

PS210-00050
21/10/2021

POWER LTD.
...d by...
...ed by... 0.0055
GI 210-0.0055
31.10.2021
...arge ... 13.A.0010008

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND
INVOICE

INVOICE NO. : NKSK/21-22/059
INVOICE DATE : 03/11/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO21O -00011 Dt - 23-OCT-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 101.97 | 407,880.00 |
| | | | | | 407,880.00 |
| G.TOTAL | | | | | 407,880.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKIDH0004897
BRANCH-BANTRA (GOLA)

Bijay
FOR NILKANTH KISAN SEWA KENDRA

PS 21N-00002
12/11/2021

INLAND POWER LTD.
Material Inspected by........B.M.......
Material Authanticated by..............
G.R.N. No. ..GT21N-00002..
G.R.N. Date :....03-11-2021.......
Signature of Store Incharge :.......BAOGAM
Bill Checked by : ..........................
Bill Approved by : ..........................

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

INVOICE NO. : NKSK/21-22/064
INVOICE DATE : 27/11/2021

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO21N -00001 Dt - 06-NOV-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 1,586.00 | 91.21 | 144,659.06 |
| | | | | | 144,659.06 |
| | *LESS ROUND OFF* | | | | 0.06 |
| | G.TOTAL | | | | 144,659.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay

FOR NILKANTH KISAN SEWA KENDRA

PS 21N-00035
30/11/2021

INLAND POWER LTD.
Material Inspected by........Manish
Material Authanticated by.........
G.R.N. No. ...GI121N-00042.........
G.R.N. Date :...27-11-2021.........
Signature of Store incharge : ..B. .........
Bill Checked by : ..................
Bill Approved by : ...............

R.D.Ba
4/12/2021

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/066**
**INVOICE DATE : 03/12/2021**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO.** - 20921905654
**LICENCE NO.** - P/EC/JH/14/1078
**EXPLOSIVE NO.** - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO21N -00006 Dt - 27-NOV-2021

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 91.21 | 364,840.00 |
| | | | | | 364,840.00 |
| | G.TOTAL | | | | 364,840.00 |

PS21N-00003
04/12/2021

**BANK NAME - BANK OF INDIA**
**A/C NO-489730100300133**
**IFSC - BKID0004897**
**BRANCH-BANTRA (GOLA)**

Bijay

FOR NILKANTH KISAN SEWA KENDRA

**INLAND POWER LTD.**
Material Inspected by........Manish
Material Authanticated by........
G.R.N. No. ........G1210-00007
G.R.N. Date :........3/12/2021
Signature of Store Incharge :........B.Accounts
Bill Checked by : ........
Bill Approved by : ........

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/079**
**INVOICE DATE : 02/02/2022**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO.** - 20921905654
**LICENCE NO.** - P/EC/JH/14/1078
**EXPLOSIVE NO.** - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO211 -00020 Dt - 24-JAN-2022

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 91.21 | 3,64,840.00 |
| | | | | | 3,64,840.00 |
| G.TOTAL | | | | | 3,64,840.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Bijay
FOR NILKANTH KISAN SEWA KENDRA

PS212-00002
07/02/2022

INLAND POWER ...
Material Inspected by.....
Material Authorised by.....
G.R.N. No. ...B1212-00005
G.R.N. Date :.......07/02/2022
Signature of Store Incharge : ...
Bill Checked by : .......
Bill Approved by : ....

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

**INVOICE NO. : NKSK/21-22/073**
**INVOICE DATE : 14/01/2022**

**AADHAR** 618082109856
**PAN** ADHPM0167C
**TIN NO.** - 20921905654
**LICENCE NO.** - P/EC/JH/14/1078
**EXPLOSIVE NO.** - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO211 -00005 Dt - 12-JAN-2022

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE | AMOUNT |
|---|---|---|---|---|---|
| | | | | Rs. | Rs. |
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 91.21 | 3,64,840.00 |
| | | | | | 3,64,840.00 |
| | G.TOTAL | | | | 3,64,840.00 |

**BANK NAME - BANK OF INDIA**
**A/C NO-489730100300133**
**IFSC - BKID0004897**
**BRANCH-BANTRA (GOLA)**

Bijay

FOR NILKANTH KISAN SEWA KENDRA

PS211 -00011
15/01/2022

INLAND POWER LTD.
Material Inspected by....Manish
Material Authanticated by..............
G.R.N. No. ...GT211-00020
G.R.N. Date :....14-01-2022
Signature of Store Incharge :
Bill Checked by :
Bill Approved by :

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

INVOICE NO. : NKSK/21-22/087
INVOICE DATE : 04/03/2022

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO212 -00011 Dt - 24-FEB-2022

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 91.21 | 3,64,840.00 |
| | | | | | 3,64,840.00 |
| G.TOTAL | | | | | 3,64,840.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Surendra

FOR NILKANTH KISAN SEWA KENDRA

PS 213-00008
10/03/2022

LTD.

G.R.N. No. : BI213-00008
G.R.N. Date : 4/3/2022
Signature of Store Incharge : DPA0000000
Bill Checked by :
Bill Approved by :

# NILKANTH KISAN SEWA KENDRA

VILL - KAMTI, P.O. - GOLA, DIST - RAMGARH, JHARKHAND

INVOICE

INVOICE NO. : NKSK/21-22/094
INVOICE DATE : 30/03/2022

AADHAR 618082109856
PAN ADHPM0167C
TIN NO. - 20921905654
LICENCE NO. - P/EC/JH/14/1078
EXPLOSIVE NO. - PI89087

To,
INLAND POWER LTD
Gola, Ramgarh
Jharkhand, 829110

PO NO. :-PO213 -00020 Dt - 30-MAR-2022

| SL. NO. | PARTICULARS | UNIT | QUANTITY | RATE Rs. | AMOUNT Rs. |
|---|---|---|---|---|---|
| 1 | DIESEL HSD SUPPLY | LTR | 4,000.00 | 97.05 | 3,88,200.00 |
| | | | | | 3,88,200.00 |
| | G.TOTAL | | | | 3,88,200.00 |

BANK NAME - BANK OF INDIA
A/C NO-489730100300133
IFSC - BKID0004897
BRANCH-BANTRA (GOLA)

Surendra

FOR NILKANTH KISAN SEWA KENDRA

PS 213-00134
31/03/2022

INLAND POWER LTD.
Material Inspected by....Manish
Material Authanticated by................
G.R.N. No. ..G2213-00138...
G.R.N. Date :..31-03-2022...
Signature of Store Incharge : Prashant Kumar
Bill Checked by : ....................
Bill Approved by : ....................

# J. JAIPURIAR & CO.
## CHARTERED ACCOUNTANTS
C-218, Road No.2, Ashok Nagar, Ranchi - 834002, Jharkhand
Off:- 0651-2241237, Ph. No.: 9431126543, 9798503033, 7014135695 E-mail: akdranchijjc@gmail.com


Ref. :..........................

Date ......................

**INLAND POWER LIMITED**

**Details of secondary fuel consumed during the year 2021-22**

| Month | Quantity Ltr. | Amount- Rs. | Avg rate per KL - Rs. |
|---|---|---|---|
| Apr-21 | 19,513 | 16,56,217.45 | 84,877.64 |
| May-21 | 20,621 | 17,75,018.36 | 86,078.19 |
| Jun-21 | 34,200 | 30,73,777.97 | 89,876.55 |
| Jul-21 | 34,141 | 31,68,495.34 | 92,806.17 |
| Aug-21 | 25,678 | 24,06,184.38 | 93,706.07 |
| Sep-21 | 32,919 | 30,76,998.37 | 93,471.81 |
| Oct-21 | 34,433 | 32,86,024.71 | 95,432.43 |
| Nov-21 | 27,405 | 25,99,680.35 | 94,861.53 |
| Dec-21 | 26,226 | 24,19,176.48 | 92,243.44 |
| Jan-22 | 28,328 | 25,93,103.94 | 91,538.55 |
| Feb-22 | 25,818 | 23,57,826.75 | 91,324.92 |
| Mar-22 | 24,528 | 22,50,308.07 | 91,744.46 |
| **Total** | **3,33,810** | **3,06,62,812.16** | **91,857.08** |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Asok Kumar Dubey

J. JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
( Internal Auditor)

Dated: 15th March 2023

Annexure No. 8 – Copy of receipts of filling fees paid and Income Tax paid.

भारतीय स्टेट बैंक
जारी करने वाली शाखा State Bank of India
Issuing Branch:IND FIN BRANCH KOLKATA
कोड क्र /CODE No: 01934
Tel No. 033-22473280

डिमांड ड्राफ्ट
**DEMAND DRAFT**

Key: SUKGOY
Sr. No: 653373

14032022
D D M M Y Y

भुगतान करें SECRETARY JHARKHAND STATE ELEC TRICITY REGULATORY COMMISSION
ON DEMAND PAY
रुपये RUPEES Ten Lakh Only

अदा करें ₹ 1000000.00

IOI 000464011104
Name of Applicant
Key: SUKGOY Sr. No: 653373
INLAND POWER LIMITED
AMOUNT BELOW 1000001(1/7)
मूल्य प्राप्त / VALUE RECEIVED

भारतीय स्टेट बैंक
STATE BANK OF INDIA
अदाकर्ता शाखा / DRAWEE BRANCH:RANCHI
कोड क्र. /CODE No: 00167

प्राधिकृत हस्ताक्षरकर्ता
AUTHORISED SIGNATORY

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

⑈011104⑈ 000002000⑆ 000464⑈ 16

झारखंड राज्य विद्युत नियामक आयोग
(2रा तल्ला, राजेन्द्र जवान भवन-सह-सैनिक बाजार, मेन रोड, राँची-834001)
JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION
(2nd Floor, Rajendra Jawan Bhawan-cum-Sainik Bazar, Main Road, Ranchi-834001)

1273
Received from Inland Power Ltd. (IPL)

A sum of Rs. (Rupees Ten Lakh only)

On account of Petition fee for APR for FY 2021-22

₹ 10,00,000/-

Receiving Officer
14/3/22

DD No. 011104 dt. 14/3/22

## झारखंड राज्य विद्युत नियामक आयोग

~~(2[रा] तल्ला, राजेन्द्र जवान भवन-सह-सैनिक बाज़ार, मेन रोड, राँची-834001)~~

## JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

~~(2nd Floor, Rajendra Jawan Bhawan-cum-Sainik Bazar, Main Road, Ranchi-834001)~~

1270

Received from Inland Power Ltd

A sum of Rs. (Rupees Five Lakh only.)

On account of Petition fee for True up of FY 2020-21

₹ 5,00,000-00

Receiving Officer

DD No. 010916 dt. 27/12/21

Annexure No. 4 – SLDC availability certificate for FY 2021-22

**Acknowledgement Number:756247581281022** **Date of filing : 28-Oct-2022**

## INDIAN INCOME TAX RETURN ACKNOWLEDGEMENT

[Where the data of the Return of Income in Form ITR-1 (SAHAJ), ITR-2, ITR-3, ITR-4(SUGAM), ITR-5, ITR-6, ITR-7 filed and verified]
(Please see Rule 12 of the Income-tax Rules, 1962)

Assessment Year
2022-23

| | | | |
|---|---|---|---|
| PAN | AAACI5975M | | |
| Name | INLAND POWER LIMITED | | |
| Address | P-221/2 STRAND BANK ROAD , KOLKATA , KOLKATA , 32-West Bengal , 91-India , 700001 | | |
| Status | Public Company | Form Number | ITR-6 |
| Filed u/s | 139(1) Return filed on or before due date | e-Filing Acknowledgement Number | 756247581281022 |

| Section | Particulars | No. | Amount |
|---|---|---|---|
| Taxable Income and Tax details | Current Year business loss, if any | 1 | 0 |
| | Total Income | | 0 |
| | Book Profit under MAT, where applicable | 2 | 36,80,66,322 |
| | Adjusted Total Income under AMT, where applicable | 3 | 0 |
| | Net tax payable | 4 | 6,43,08,548 |
| | Interest and Fee Payable | 5 | 17,80,781 |
| | Total tax, interest and Fee payable | 6 | 6,60,89,329 |
| | Taxes Paid | 7 | 6,60,89,334 |
| | (+)Tax Payable /(-)Refundable (6-7) | 8 | (-) 10 |
| Accreted Income & Tax Detail | Accreted Income as per section 115TD | 9 | 0 |
| | Additional Tax payable u/s 115TD | 10 | 0 |
| | Interest payable u/s 115TE | 11 | 0 |
| | Additional Tax and interest payable | 12 | 0 |
| | Tax and interest paid | 13 | 0 |
| | (+)Tax Payable /(-)Refundable (12-13) | 14 | 0 |

This return has been digitally signed by LAXMI NARAYAN SOMANI in the capacity of Director having PAN ALRPS8754M from IP address 122.163.65.156 on 28-Oct-2022

DSC Sl. No. & Issuer 3838761 & 7317516063152535033CN=PantaSign CA 2014,OU=Certifying Authority,O=Pantagon Sign Securities Pvt. Ltd., C=IN

System Generated

Barcode/QR Code

AAACI5975M06756247581281022AD53567B81AB003A996DE65E2DB108781CBCD6F7

**DO NOT SEND THIS ACKNOWLEDGEMENT TO CPC, BENGALURU**

# Annexure No. 9 – Details of invoices raised to JBVNL during FY 2021-22

INLAND POWER LIMITED

Details of billing with Jharkhand Urja Vikash Nigam Ltd. during the year 2021-22

| Bill type | Bill No. | Bill Date | Month | Unit export | Rate per Unit | Amount | Import Power | Total Sales |
|---|---|---|---|---|---|---|---|---|
| Energy & Capacity charges | 01 | 01/05/2021 | Apr-21 | 3,71,03,000 | 3.90 | 14,46,76,543.00 | 31,200.00 | 14,47,07,743.00 |
| | 03 | 01/06/2020 | May-21 | 3,58,93,000 | 3.96 | 14,22,16,370.00 | 3,960.00 | 14,22,20,330.00 |
| | 05 | 01/07/2020 | Jun-21 | 2,99,16,000 | 4.34 | 12,97,24,440.00 | 4,36,320.00 | 13,01,60,760.00 |
| | 07 | 01/08/2020 | Jul-21 | 3,09,00,000 | 4.26 | 13,17,81,000.00 | 5,39,750.00 | 13,23,20,750.00 |
| | 09 | 01/09/2020 | Aug-21 | 3,55,60,000 | 3.98 | 14,13,93,674.00 | - | 14,13,93,674.00 |
| | 011 | 01/10/2020 | Sep-21 | 3,59,51,000 | 3.96 | 14,22,70,057.00 | 11,850.00 | 14,22,81,907.00 |
| | 13 | 01.11.2021 | Oct-21 | 2,98,33,000 | 4.34 | 12,95,50,970.00 | 7,06,840.00 | 13,02,57,810.00 |
| | 015 | 03.12.2021 | Nov-21 | 3,48,00,000 | 4.02 | 13,98,33,540.00 | 2,00,500.00 | 14,00,34,040.00 |
| | 017 | 03.01.2022 | Dec-21 | 3,85,77,000 | 3.83 | 14,78,25,930.00 | - | 14,78,25,930.00 |
| | 019 | 01.02.2022 | Jan-22 | 3,47,77,000 | 4.02 | 13,98,83,930.00 | 2,24,560.00 | 14,01,08,490.00 |
| | 021 | 01.03.2022 | Feb-22 | 2,98,93,000 | 4.33 | 12,95,00,312.00 | 3,32,640.00 | 12,98,32,952.00 |
| | 023 | 01.04.2022 | Mar-22 | 1,14,71,000 | 7.94 | 9,10,80,586.00 | 28,60,680.00 | 9,39,41,266.00 |
| | Total | | | 38,46,74,000 | 4.18 | 1,60,97,37,352.0 | 53,48,300.00 | 1,61,50,85,652.00 |

| Bill type | Bill No. | Bill Date | Month | Unit export | Rate per Unit | Amount |
|---|---|---|---|---|---|---|
| Fuel Price Adjustment | 02 | 13.05.2020 | Apr-21 | 3,71,03,000 | 0.437 | 1,62,14,011.00 |
| | 04 | 15.06.2020 | May-21 | 3,58,93,000 | 0.532 | 1,90,95,076.00 |
| | 06 | 15.07.2020 | Jun-21 | 2,99,16,000 | 0.641 | 1,91,76,156.00 |
| | 08 | 20.08.2020 | Jul-21 | 3,09,00,000 | 0.729 | 2,25,26,100.00 |
| | 10 | 15.09.2020 | Aug-21 | 3,55,60,000 | 0.627 | 2,22,96,120.00 |
| | 12 | 01.10.2020 | Sep-21 | 3,59,51,000 | 0.612 | 2,20,02,012.00 |
| | 14 | 08.11.2021 | Oct-21 | 2,98,33,000 | 0.598 | 1,78,40,134.00 |
| | 16 | 09.12.2021 | Nov-21 | 3,48,00,000 | 0.595 | 2,07,06,000.00 |
| | 18 | 05.01.2022 | Dec-21 | 3,85,77,000 | 0.429 | 1,65,49,533.00 |
| | 20 | 07.02.2022 | Jan-22 | 3,47,77,000 | 0.454 | 1,57,88,758.00 |
| | 22 | 08.03.2022 | Feb-22 | 2,98,93,000 | 0.639 | 1,91,01,627.00 |
| | 24 | 07.04.2022 | Mar-22 | 1,14,71,000 | 0.526 | 60,33,746.00 |
| | | | Total | 38,46,74,000 | 0.565 | 21,73,29,273.00 |

| Summary | Amount |
|---|---|
| Energy & Capacity charges | 1,60,97,37,352.00 |
| Fuel price adjustments | 21,73,29,273.00 |
| **Total** | **1,82,70,66,625.00** |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Asoak Kumar Dubey

J. JAIPURIAR & CO. RANCHI Chartered Accountants

CA A K Dubey, M.No. 071143
Partner ( Internal Auditor)

Dated: 15th March 2023

Annexure No. 10 – Details of water charges paid along with the invoices

CA J. JAIPURIAR & CO.
CHARTERED ACCOUNTANTS
C-218, Road No.2, Ashok Nagar, Ranchi - 834002, Jharkhand
Off:- 0651-2241237, Ph. No.: 9431126543, 9798503033, 7014135695 E-mail: akdranchijjc@gmail.com

Ref. :.........................                                        Date .......................

INLAND POWER LIMITED

Details of water charges for the year 2021-22

| Month | KL | Amount |
|---|---|---|
| Apr-21 | 1,12,060.00 | 14,42,660.00 |
| May-21 | 1,09,760.00 | 14,13,050.00 |
| Jun-21 | 97,550.00 | 12,55,859.00 |
| Jul-21 | 1,02,000.00 | 13,13,148.00 |
| Aug-21 | 1,29,990.00 | 16,73,491.00 |
| Sep-21 | 1,25,180.00 | 16,11,567.00 |
| Oct-21 | 84,980.00 | 10,94,032.52 |
| Nov-21 | 88,710.00 | 11,42,052.54 |
| Dec-21 | 99,180.00 | 12,76,843.32 |
| Jan-22 | 87,960.00 | 11,32,397.00 |
| Feb-22 | 78,298.00 | 10,08,008.45 |
| Mar-22 | 32,338.00 | 4,16,319.41 |
| **Total** | **11,48,006.00** | **1,47,79,428.24** |

On the Basis of examination of books of accounts of Inland Power Limited and to the best of our knowledge and belief and as per the information given to us, we as Internal Auditor certify that above figures are in agreement with the books of accounts & records.

**For J. Jaipuriar & Co.**
Chartered Accountants

Ashok Kumar Dubey

J. JAIPURIAR & CO. ★ RANCHI ★ Chartered Accountants

CA A K Dubey, M.No. 071143
Partner ( Internal Auditor)

Dated:- 15th March 2023

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION

# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | |
|---|---|
| Ref. No. : CE ( C ) / Tariff /20-21 / IPL / 158/ Bill - 111 | Date: 16-June-2021 |
| BILL FOR RAW WATER DURING THE PERIOD FROM | 01-04-2021 To 31-05-2021 |
| BILL FOR RAW WATER FOR | **INLAND POWER LIMITED** |
| To,<br>**The Dy. General Manager (Coml.), Inland Power Limited, C/218 Road No.-2, Ashok Nagar, Ranchi, Jharkhand , Pin.- 834 002** | BILL NO. CE (C) / Tariff / IPL / 158 / 18<br>BILL DATE : 16-06-2021 — DUE DATE : 16-07-2021<br>Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC<br>Agreement Executed on : 26-March-2019, Tennure of Agreement : 5 Years<br>Method of Measurement : Statement of the agency |
| **Billing Month : April-2021 To May-2021** | Number of Days in the Month : 61 — Actual Withdrawal : 0.8 MGD |

## DESCRIPTION

| Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| Purpose for water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col. | (II) col. | (III) col =(II col. X 0.00454596)) | (IV) col. | (V)col. = ( IIIcol. X IV col.) |
| Prescriptive Right | 0 | | | | |
| Domestic | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| Industrial | 48794974.00 | 48794974 | 221820.0000 | 12.874 | 2855710.68 |
| Extra charges for drawing water from Water Supply Canal (Per KL ) | | | | 0 | 0.00 |
| (10 % ) Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| Adjustment, if any | | | | | 0.00 |
| | | | | Total Charges | 2855710.68 |
| Total Charges (for the current month) E.& O.E | ( Twenty Eight Lakh Fifty Five Thousand Seven Hundred Eleven Only ) | | | Say (Rs.) (A) | 28,55,711 |
| | | | | **Outstanding Dues (Rs.) (B)** | 17053491 |
| Total Dues (Rs.) (A+B ) | ( One Crore Ninety Nine Lakh Nine Thousand Two Hundred Two Only ) | | | | 1,99,09,202 |

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54
2. The Director, Inland Power Limited, Vill- Tonagatu, P.O.- Saram, P.S.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110
3. Inland Power Limited, P-221/2, Strand Bank Road, Kolkata, West Bengal, Pin- 7000 001

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

**Note**: It is mandatory for acknowledgement of Payment details at the following emails : samir.maji@dvc.gov.in; dvcwater@gmail.com. Please see important nc

# DAMODAR VALLEY CORPORATION
# दामोदर घाटी निगम

Fax No.- 06540-274313

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

Ref. No. : CE ( C ) / Tariff /20-21 / IPL / 158/ Bill - 237

Date: 08-August-2021

| | |
|---|---|
| BILL FOR RAW WATER DURING THE PERIOD FROM | 01-06-2021 To 31-07-2021 |
| BILL FOR RAW WATER FOR | **INLAND POWER LIMITED** |
| To,<br>**The Dy. General Manager (Coml.), Inland Power Limited, C/218 Road No.-2, Ashok Nagar, Ranchi, Jharkhand , Pin.- 834 002** | BILL NO. CE (C) / Tariff / IPL / 158 / 19 |
| | BILL DATE : 08-08-2021 DUE DATE : 07-09-2021 |
| | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC |
| | Agreement Executed on : 26-March-2019, Tennure of Agreement : 5 Years |
| | Method of Measurement Meter reading |
| **Billing Month : June-2021 To July-2021** | Number of Days in the Month : 61 Actual Withdrawal : 0.72 MGD |

## DESCRIPTION

| Source of Water Drawal | | Senegarha River U/S of Tenughat Dam | | | |
|---|---|---|---|---|---|
| Purpose for water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col. | (II) col. | (III) col =(II col. X 0.00454596)) | (IV) col. | (V)col. = ( IIIcol. X IV col.) |
| Prescriptive Right | 0 | | | | |
| Domestic | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| Industrial | 43896118.75 | 43896118.75 | 199550.0000 | 12.874 | 2569006.70 |
| Extra charges for drawing water from Water Supply Canal (Per KL ) | | | | 0 | 0.00 |
| (10 %) Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| Adjustment, if any. | | | | | 0.00 |
| Total Charges (for the current month) E.& O.E | ( Twenty Five Lakh Sixty Nine Thousand Seven Only ) | | | Total Charges | 2569006.70 |
| | | | | Say (Rs.) (A) | 25,69,007 |
| | | | | **Outstanding Dues (Rs.) (B)** | 16589077 |
| Total Dues (Rs.) (A+B ) | ( One Crore Ninety One Lakh Fifty Eight Thousand Eighty Four Only ) | | | | 1,91,58,084 |

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54
2. The Director, Inland Power Limited, Vill- Tonagatu, P.O.- Saram, P.S.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110
3. Inland Power Limited, P-221/2, Strand Bank Road, Kolkata, West Bengal, Pin- 7000 001

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

**Note**: It is mandatory for acknowledgement of Payment details at the following emails : **samir.maji@dvc.gov.in; dvcwater@gmail.com** Please see important notice

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION
# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | |
|---|---|
| CE ( C) / Tariff /21-22 / IPL / 158/ Bill - 458 | Date: 16-November-2021 |
| FOR RAW WATER DURING THE PERIOD FROM | 01-10-2021 To 31-10-2021 |
| FOR RAW WATER FOR | **INLAND POWER LIMITED** |
| | BILL NO. CE (C) / Tariff / IPL / 158 / 22 |
| | BILL DATE : 16-11-2021 / DUE DATE : 16-12-2021 |
| General Manager (Coml.), Inland ... Limited, C/218 Road No.-2, Ashok ... Ranchi, Jharkhand , Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC |
| | Agreement Executed on : 26-March-2019, Tenure of Agreement : 5 Years |
| | Method of Measurement : Statement of the Agency |
| Billing Month : October-2021 | Number of Days in the Month : 31 / Actual Withdrawal : 0.603 MGD |

**DESCRIPTION**

| Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| ... water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col. | (II) col. | (III) col =(II col. X 0.00454596) | (IV) col. | (V)col. = ( IIIcol. X IV col.) |
| ... Right | 0 | | | | |
| | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| | 18693521.28 | 18693521.28 | 84980.0000 | 12.874 | 1094032.52 |
| ... for drawing water from Water Supply Canal (Per KL.) | | | | 0 | 0.00 |
| ... for Zero Effluent Discharge, if paid | | | | | 0.00 |
| ..., if any | | | | | 0.00 |
| | | | | Total Charges | 1094032.52 |
| ... Charges (for the ... month) E & O.E | ( Ten Lakh Ninety Four Thousand Thirty Three Only ) | | | Say (Rs.) (A) | 10,94,033 |
| | | | | Outstanding Dues (Rs.) (B) | 2,07,72,868 |
| | | | | Delay Payment Surcharge (Rs.) ( C ) | 0 |
| Total Dues (Rs.) (A+B+C) | ( Two Crore Eighteen Lakh Sixty Six Thousand Nine Hundred One Only ) | | | | 2,18,66,901 |

... M (Finance), DVC Towers, Kolkata-54

JV 21031-9
31-10-2021

... Director, Inland Power Limited, Vill- Tonagatu, P.O.- ... P.S.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110

... Power Limited, P-221/2, Strand Bank Road, Kolkata, ... Pin- 7000 001

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

... mandatory for acknowledgement of Payment details at the following emails : samir.maji@dvc.gov.in; dvcwater@gmail.com Please see important notice

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION
# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | |
|---|---|
| Ref. No.: CE ( C ) / Tariff /21-22 / IPL / 158/ Bill - 489 | Date: 03-December-2021 |
| BILL FOR RAW WATER DURING THE PERIOD FROM | 01-11-2021 To 30-11-2021 |
| BILL FOR RAW WATER FOR | INLAND POWER LIMITED |
| | BILL NO. CE (C) / Tariff / IPL / 158 / 23 |
| | BILL DATE : 03-12-2021    DUE DATE : 02-01-2022 |
| To, The Dy. General Manager (Coml.), Inland Power Limited, C/218 Road No.-2, Ashok Nagar, Ranchi, Jharkhand , Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC |
| | Agreement Executed on : 26-March-2019, Tennure of Agreement : 5 Years |
| | Method of Measurement : Statement of the Agency |
| Billing Month : November-2021 | Number of Days in the Month : 30    Actual Withdrawal : 0.65 MGD |

## DESCRIPTION

| Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| Purpose for water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col | (II) col | (III) col =(II col. X 0.00454596)) | (IV) col. | (V)col = ( IIIcol. X IV col.) |
| Prescriptive Right | 0 | | | | |
| Domestic | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| Industrial | 19514030.04 | 19514030.04 | 88710.0000 | 12.874 | 1142052.54 |
| Extra charges for drawing water from Water Supply Canal (Per KL ) | | | | 0 | 0.00 |
| (10 % ) Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| Adjustment, if any | | | | | 0.00 |
| | | | | Total Charges | 1142052.54 |
| Total Charges (for the current month) E.& O.E | ( Eleven Lakh Forty Two Thousand Fifty Three Only ) | | | Say (Rs.) (A) | 11,42,053 |
| | | | | Outstanding Dues (Rs.) (B) | 1,98,32,038 |
| | | | | Delay Payment Surcharge (Rs.) ( C ) | 0 |
| Total Dues (Rs.) (A+B+C ) | ( Two Crore Nine Lakh Seventy Four Thousand Ninety One Only ) | | | | 2,09,74,091 |

COPY To:

1. The G. M.(Finance), DVC Towers, Kolkata-54

2. The Director, Inland Power Limited, Vill- Tonagatu, P.O.- Saram, P.S.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110

3. Inland Power Limited, P-221/2, Strand Bank Road, Kolkata, West Bengal. Pin- 7000 001

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

**Note**: It is mandatory for acknowledgement of Payment details at the following emails dvcwater@gmail.com; lomas.kumar@dvc.gov.in Please see important notice

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION

# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

CE ( C ) / Tariff /21-22 / IPL / 158/ Bill - 703 | Date: 16-February-2022

...RAW WATER DURING THE PERIOD FROM | 01-12-2021 To 31-12-2021

| | |
|---|---|
| ...RAW WATER FOR | INLAND POWER LIMITED |
| | BILL NO. CE (C) / Tariff / IPL / 158 / 25 |
| | BILL DATE : 16-02-2022 — DUE DATE : 18-03-2022 |
| ... General Manager (Coml.), Inland ... Limited, C/218 Road No.-2, Ashok ... Ranchi, Jharkhand , Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC |
| | Agreement Executed on : 26-March-2019. Tennure of Agreement : 5 Years |
| | Method of Measurement : Statement of the Agency |
| ...illing Month : December-2021 | Number of Days in the Month : 31 — Actual Withdrawal : 0.704 MGD |

## DESCRIPTION

| ... Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| ... for water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col. | (II) col. | (III) col =(II col. X 0.00454596)) | (IV) col. | (V)col. = ( IIIcol. X IV col.) |
| ... Right | 0 | | | | |
| | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| | 21817173.93 | 21817173.93 | 99180.0000 | 12.874 | 1276843.32 |
| ...ges for drawing water from Water Supply Canal (Per KL ) | | | | 0 | 0.00 |
| ... Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| ..., if any | | | | | 0.00 |
| | | | | Total Charges | 1276843.32 |
| ...rges (for the ...month) E & O.E | ( Twelve Lakh Seventy Six Thousand Eight Hundred Forty Three Only ) | | | Say (Rs.) (A) | 12,76,843 |
| | | | | Outstanding Dues (Rs.) (B) | 10,74,155 |
| | | | | Delay Payment Surcharge (Rs.) ( C ) | 0 |
| ... Dues (Rs.) (A+B+C ) | ( Twenty Three Lakh Fifty Thousand Nine Hundred Ninety Eight Only ) | | | | 23,50,998 |

JV21D31-29
31/12/2021

...(Finance), DVC Towers, Kolkata-54

...ector, Inland Power Limited, Vill- Tonagatu, P.O.- ... Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110

...ower Limited, P-221/2, Strand Bank Road, Kolkata, ...ta, Pin- 7000 001

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

...datory for acknowledgement of Payment details at the following emails :dvcwater@gmail.com; lomas.kumar@dvc.gov.in Please see important no...

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION

# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL).

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | |
|---|---|
| ... No.: CE (C) / Tariff /21-22 / IPL / 158/ Bill - 702 | Date: 14-February-2022 |
| ...ILL FOR RAW WATER DURING THE PERIOD FROM | 01-01-2022 To 31-01-2022 |
| ... RAW WATER FOR | INLAND POWER LIMITED |
| | BILL NO. CE (C) / Tariff / IPL / 158 / 24 |
| | BILL DATE : 14-02-2022 — DUE DATE : 16-03-2022 |
| ... General Manager (Coml.), Inland ... Limited. C/218 Road No.-2, Ashok ..., Ranchi, Jharkhand , Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC |
| | Agreement Executed on : 26-March-2019. Tennure of Agreement : 5 Years |
| | Method of Measurement : Meter reading |
| ...illing Month : January-2022 | Number of Days in the Month : 31 — Actual Withdrawal : 0.624 MGD |

## DESCRIPTION

| ... of water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
|---|---|---|---|---|---|
| Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
| | (I) col. | (II) col. | (III) col =(II col. X 0.00454596)) | (IV) col. | (V col. = ( IIIcol. X IV col.) |
| ...Right | 0 | | | | |
| | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| | 19349048.39 | 19349048.39 | 87960.0000 | 12.874 | 1132397.04 |
| ... for drawing water from Water Supply Canal (Per KL) | | | | 0 | 0.00 |
| ... Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| ... (if any) | | | | | 0.00 |
| | | | | Total Charges | 1132397.04 |
| ... (for the ... month) E.& O.E | ( Eleven Lakh Thirty Two Thousand Three Hundred Ninety Seven Only ) | | | Say (Rs.) (A) | 11,32,397 |
| | | | | Outstanding Dues (Rs.) (B) | 1,36,36,121 |
| | | | | Delay Payment Surcharge (Rs.) ( C ) | 0 |
| ... Dues (Rs.) (A+B+C) | ( One Crore Forty Seven Lakh Sixty Eight Thousand Five Hundred Eighteen Only ) | | | | 1,47,68,518 |

... (Finance), DVC Towers, Kolkata-54

JV21131-18
31/01/2022

For and on Behalf of

... Inland Power Limited, Vill- Tonagatu, P.O.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110

DAMODAR VALLEY CORPORATION

... Limited, P-221/2, Strand Bank Road, Kolkata, Pin- 7000 001

CHIEF ENGINEER (CIVIL),
MAITHON DAM, DHANBAD, JHARKHAND

... for acknowledgement of Payment details at the following emails :dvcwater@gmail.com; lomas.kumar@dvc.gov.in Please see important notice o...

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION
# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | | |
|---|---|---|
| ... o.: CE (C) / Tariff/21-22 / IPL / 158/ Bill - 738 | | Date: 08-March-2022 |
| ... FOR R... WATER DURING THE PERIOD FROM | | 01-02-2022 To 28-02-2022 |
| FOR R... WATER FOR | INLAND POWER LIMITED | |
| | BILL NO. CE (C) / Tariff / IPL / 158 / 36 | |
| | BILL DATE : 08-03-2022 | DUE DATE : 07-04-2022 |
| ... Dy. General Manager (Coml.), Inland ... Limited, C/218 Road No.-2, Ashok ..., Ranchi, Jharkhand , Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC | |
| | Agreement Executed on : 26-March-2019, Tenure of Agreement : 5 Years | |
| | Method of Measurement | |
| Billing Month : February-2022 | Number of Days in the Month 28 | Actual Withdrawal : 0.615 MGD |

## DESCRIPTION

| ... of Water Drawal | - Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| ...se for ... withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col. | (II) col. | (III) col =(II col X 0.00454596)) | (IV) col | (V) col = (III col X IV col) |
| ...river... | 0 | | | | |
| ...ite | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| ...nal | 17223644.73 | 17223644.73 | 78298.0000 | 12.874 | 1008008.45 |
| ...harges ... drawing water from Water Supply Canal (Per KL) | | | | 0 | 0.00 |
| ... Incen... ...Zero Effluent Discharge, if paid | | | | | 0.00 |
| | | | | | 0.00 |
| | | | | Total Charges | 1008008.45 |
| Charge ... the ...t month ... & O E | ( Ten Lakh Eight Thousand Eight Only ) | | | Say (Rs.) (A) | 10,08,008 |
| | | | | Outstanding Dues (Rs.) (B) | 1,20,17,998 |
| | | | | Delay Payment Surcharge (Rs.) ( C ) | 0 |
| ...al Dues (Rs) (A+B+C) | ( One Crore Thirty Lakh Twenty Six Thousand Six Only ) | | | | 1,30,26,006 |

JV 21228-30 28/02/2022

... G.M ... , DVC Towers, Kolkata-54

For and on Behalf of

Direct... Inland Power Limited, Vill- Tonagatu, P.O.- ... Distt - Ramgarh, Jharkhand, Pin.- 829 110

DAMODAR VALLEY CORPORATION

... Limited, P-221/2, Strand Bank Road, Kolkata ... 700 001

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

...is ... for acknowledgement of Payment details at the following emails dvcwater@gmail.com; tomas.kumar@dvc.gov.in ...lease see important notice overle...

Fax No.- 06540-274313

# DAMODAR VALLEY CORPORATION

# दामोदर घाटी निगम

OFFICE OF THE CHIEF ENGINEER (CIVIL),

P. O.- MAITHON DAM, DHANBAD, JHARKHAND, PIN.- 828207

| | | |
|---|---|---|
| No. ...E(C)/Tariff/21-22/IPL/158/Bill - 794 | | Date: 05-April-2022 |
| FO... RAW WATER DURING THE PERIOD FROM | 01-03-2022 To 31-03-2022 | |
| RAW WATER FOR | INLAND POWER LIMITED | |
| | BILL NO. CE (C)/Tariff/IPL/158/27 | |
| | BILL DATE : 05-04-2022 | DUE DATE : 05-05-2022 |
| ...General Manager (Coml.), Inland ...imited, C/218 Road No.-2, Ashok ...anchi, Jharkhand, Pin.- 834 002 | Sanctioned Allocation : 2.71 MGD As per sanction of DVRRC | |
| | Agreement Executed on : 26-March-2019, Tenure of Agreement : 5 Years | |
| | Method of Measurement : Meter reading | |
| Billing Month : March-2022 | Number of Days in the Month : 31 | Actual Withdrawal : 0.229 MGD |

**DESCRIPTION**

| Source of Water Drawal | Senegarha River U/S of Tenughat Dam | | | | |
|---|---|---|---|---|---|
| ...pose for water withdrawal | Actual withdrawal Quantity (Gallon) | Quantity for Bill (Gallon) | Quantity in Kilo Litre | Drawal rate per Kilo Litre (Rs.) | Amount (Rs.) |
| | (I) col | (II) col. | (III) col =(II col. X 0.004545961) | (IV) col | (V)col = (IIIcol X IV col) |
| ...e Ri... | 0 | | | | |
| | 0.00 | 0.00 | 0.0000 | 0 | 0.00 |
| | 7113568.97 | 7113568.97 | 32338.0000 | 12.874 | 416319.41 |
| ...a charges for drawing water from Water Supply Canal (Per KL) | | | | 0 | 0.00 |
| 0% Incentive for Zero Effluent Discharge, if paid | | | | | 0.00 |
| ...nt, if any. | | | | | 0.00 |
| | | | | Total Charges | 416319.41 |
| ...harges for the month... | ( Four Lakh Sixteen Thousand Three Hundred Nineteen Only ) | | | Say (Rs.) (A) | 4,16,319 |
| | | | | Outstanding Dues (Rs.) (B) | 56,69,470 |
| | Delay Payment Surcharge @ 2 % per month of B (Rs.) ( C ) | | | | 1,13,389 |
| ...al Dues (Rs.) (A+B+C) | ( Sixty One Lakh Ninety Nine Thousand One Hundred Seventy Eight Only ) | | | | 61,99,178 |

To:

... G. M (Finance), DVC Towers, Kolkata-54

... Director, Inland Power Limited, Vill- Tonagatu, P.O.- ... P.S.- Gola, Distt.- Ramgarh, Jharkhand, Pin.- 829 110

...Inland Power Limited, P-221/2, Strand Bank Road, Kolkata, Beng... Pin- 7000 001

JV 2133176
31/03/2022

For and on Behalf of

DAMODAR VALLEY CORPORATION

CHIEF ENGINEER (CIVIL),

MAITHON DAM, DHANBAD, JHARKHAND

Note: It is m... for acknowledgement of Payment details at the following emails: dvcwater@gmail.com; lomas.kumar@dvc.gov.in Please see important notice ove...