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**Ranchi, Thursday, 10<sup>th</sup> October, 2019**

**Jharkhand State Electricity Regulatory Commission, Ranchi**

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**Notification**

**10<sup>th</sup> October, 2019**

**JSERC Terms and Conditions for Determination of Transmission Tariff  
Regulations (1<sup>st</sup> Amendment), 2019**

**Notification No. 70--** In exercise of the powers conferred by Section 181 of the Electricity Act 2003 and all power enabling it in that behalf, the Jharkhand State Electricity Regulatory Commission hereby makes the 1<sup>st</sup> amendment in Jharkhand State Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff Regulations) Regulations, 2015 (hereinafter called the 'Principal Regulations').

**A. Short title and commencement:**

- i. With the notification of the JSERC (Framework for sharing of Transmission charges) Regulations 2019, the specific section on Allocation of Annual Transmission Charge (8.9 to 8.15) in the existing JSERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2015 (hereafter called as the 'Principal Regulations') shall stand deleted.
- ii. This amendment in the "Jharkhand State Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2015 may be called as the "Jharkhand State Electricity Regulatory Commission Terms and Conditions for Determination of Transmission Tariff (1<sup>st</sup> Amendment) Regulations, 2019.
- iii. It shall extend to the whole State of Jharkhand.
- iv. This shall come into force with effect from the date of publication in Jharkhand Gazette.

**B. The following clauses of the Principal Regulations shall stand deleted:*****“Allocation of Annual Transmission Charge***

- 89 *The Annual Transmission Charge (ATC) shall be divided between Beneficiaries of the Transmission System on monthly basis based on the Allotted Transmission Capacity or contracted capacity, as the case may be.*
- 8.10 *If a Transmission System has been created for a particular Long-Term Transmission Customer including dedicated transmission line(s) for a generating station, transmission charges for such Transmission System shall be payable by that Long-Term Transmission Customer.*
- 8.11 *For Intra-State Transmission System, the monthly transmission charges shall be pooled for sharing by Long-Term Transmission Customers in accordance with the following formula:*

*Transmission Charges for intra-state system payable for a month by a Long-term Transmission Customer of that Transmission System*

$$= \left( \sum_{i=1}^n \frac{TC_i}{12} \right) \times \frac{CL}{SCL}$$

*Where,*

*TC<sub>i</sub> = Annual Transmission Charges for the <sub>i</sub><sup>th</sup> Project in the State computed in accordance with these Regulations;*

*n = Number of Projects in the State;*

*CL = Allotted Transmission Capacity to the Long-Term Transmission Customer;*

*SCL = Sum of the Allotted Transmission Capacities to all the Long-Term Transmission Customers of the State Transmission System.*

- 8.12 *In the case of Medium-term users of the Intra-State Transmission System, charges payable shall be in proportion to the MW for which medium-term usage has been approved by the State Transmission Utility for that month.*
- 8.13 *In the case of Short Term Open Access Customers, charges payable shall be calculated in accordance to following methodology:*

$$ST\_RATE = 0.25 \times [ATC / Av\_CAP] / 365;$$

*Where,*

*ST\_RATE is the rate for short-term open access customer in Rs per MW per day;*

*ATC is Annual Transmission Charge;*

*Av\_CAP means the average capacity in MW served by the transmission system of the Transmission Licensee in the last Financial Year and shall be the sum of the generating capacities connected to the transmission system and contracted capacities of other transactions handled by the system of the Transmission Licensee;*

- 8.14 *25% of the charges collected from the Short Term Open Access customer shall be retained by the Transmission Licensee and the balance 75% shall be adjusted towards reduction in the transmission service charges payable by the Beneficiaries other than Short Term Transmission Customers.*
- 8.15 *Transmission charges corresponding to any plant capacity for which a Beneficiary has not been identified and contracted shall be paid by the concerned generating company.”*

By Order of the Commission,

**Rajendra Prasad Nayak,**

Secretary

Jharkhand State Electricity Regulatory Commission.

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