



झारखण्ड राज्य विद्युत नियामक आयोग

JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No. 17 of 2022/302
Date: 24th January 2023

To

Shri V. P. Singh
General Manager (Power Service)
Tata Steel Utilities and Infrastructure Services Ltd. (TSUISL)
Sakchi Boulevard Road
Northern Town, Bistupur
Jamshedpur – 831 001

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for True-up for FY 2021-22, Annual Performance Review for FY 2022-23, and Aggregate Revenue Requirement & Tariff for FY 2023-24 of the petitioner – Tata Steel Utilities and Infrastructure Services Ltd. (TSUISL) – Regarding thereof.

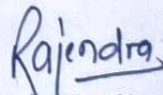
Sir,

Please find enclosed a copy of Order dt. 24.01.2023 passed by the Commission in Case (Tariff) No. 17 of 2022 along with office report dt. 24.01.2023 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as ordered.

Thanking you.

Yours faithfully,


(R. P. Nayak)
Secretary

**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION
RANCHI
FORM OF PROCEEDING**

Case (Tariff) No. 17 of 2022

Tata Steel Utilities and Infrastructure Service Ltd. (TSUISL) Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	24.01.2023	<p>The petition dated 30.11.2022 for True-up for FY 2021-22, Annual Performance Review for FY 2022-23, and Aggregate Revenue Requirement & Tariff for FY 2023-24 of the petitioner – Tata Steel Utilities and Infrastructure Services Ltd. (TSUISL) has been scrutinized and several deficiencies/ discrepancies have been pointed out as shown in the office report dated 24.01.2023.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p style="text-align: center;">Sd- Sd/- Sd/- Member (T) Member (L) Chairperson</p>	



Office Report

The petition dated 30.11.2022 for True-up for FY 2021-22, Annual Performance Review for FY 2022-23, and Aggregate Revenue Requirement & Tariff for FY 2023-24 of the petitioner – Tata Steel Utilities and Infrastructure Services Ltd. (TSUISL) has been scrutinized and several deficiencies/ discrepancies have been scrutinized and several deficiencies/discrepancies have been found in the petition as indicated below:

Note on Discrepancies/ Data gaps in respect of the True-Up Petition FY 2021-22, Annual Performance Review for FY 2022-23, and ARR for FY 2023-24 filed by The Tata Steel Utilities and Infrastructure Service Limited (JUSCO)

True-Up for FY 2021-22:

1. The Petitioner is required to provide the Searchable pdf of the Annexure.
2. The Petitioner is directed to submit all the linked excel workbook which is used in the Tariff Model for Computation.
3. The Petitioner is required to provide the load curve for FY 2021-22 including the base load and peak load.
4. The Petitioner is directed to submit the source file for the computation of Energy Sales and Connected Load & Revenue from the Sale of Power in formula-linked spreadsheet formats.
5. It is observed that the Petitioner has filed the Data Format for Revenue from Sale of Power with hard-punched figures for the following: -
 - a. Revenue from Variable Charge
 - b. Revenue from Fixed Charge
 - c. FPPPA
 - d. LF Rebate
 - e. Voltage Rebate
 - f. Early Rebate
 - g. Digital Rebate

In this regard, the Petitioner is directed to submit the data using formulae showing the detailed computation & methodology to justify a such claim.

6. As per table 4 of the petition, the Petitioner has claimed the Power Purchase cost from TSL Source as Rs 4.24/kWh against the Rs 4.12/kWh audited for FY 2021-22. In this regard, the Petitioner is directed to provide a details justification for such an increase in Power Purchase Rate.
7. As per table 4 of the petition, the Petitioner has claimed Power Purchase Cost from TSL source to the tune of Rs. 357.18 Cr for the True-Up year 2021-22. However, as per the Balance Sheet (Note 12) the Power Purchase Cost from TSL source is to the tune of Rs. 347.51 Cr. In this regard, the Petitioner is directed to provide detailed justification and reconcile the claimed Power Purchase Cost with Audited Annual Accounts.
8. As per para 2.5.8 of the petition, the Petitioner has claimed Actual A&G Expenses as per the audited account of Rs 5.07 Cr for FY 2021-22. This also includes Others Expenses of Rs 0.61 Cr. In this regard, the Petitioner is directed to provide the break-up of Others Expenses as per Annual Audited Account.
9. As per para 2.6.3 of the petition, the Petitioner has claimed a Capitalization of Rs. 14.80 Cr during FY 2021-22. In this regard, the Petitioner is directed to submit scheme-wise DPR and Cost-Benefit Analysis.
10. As per Para 2.8.3 of the Petition, the Petitioner has paid actual income tax for FY 2021-22. In this regard, the Petitioner is directed to submit the following: -
 - a. Confirm whether any refund of Income Tax has been received in FY 2020-21
 - b. Computation of Income Tax payable amounting to Rs. 50 Lakh pertains to the only distribution business.
11. As per para 2.9.1 of the petition, the Petitioner has claimed Non-Tariff Income to the tune of Rs 0.64 Cr for FY 2021-22. However, as per Additional Notes, 17A of the Audited Annual Accounts depicts a Non-Tariff Income of Rs. 0.16 Cr. In this regard, the Petitioner is directed to provide a detailed justification and reconcile the same with Audited Annual Accounts.

Annual Performance Review for FY 2022-23:

1. The Petitioner is directed to submit all the linked excel workbook which is used in the Tariff Model.

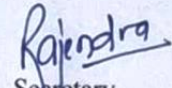
2. As per table 28 of the petition, the Petitioner has submitted an energy sale under Low Tension Industrial Service (LTIS) as Composite. In this regard, the Petitioner is directed to provide a detailed break-up of Low-Tension Industrial Service (LTIS).
3. As per table 32 of the Petition, it is observed that Power Purchase Per Unit Cost Under H2 is slightly higher than the H1 for FY 2022-23. In this regard, the Petitioner is directed to submit the proper justification.
4. It is observed that, the petitioner has projected FPPPA Charge of Rs 5.51 Cr for FY 2022-23. In this regard, the Petitioner is directed to submit detailed computation for such a claim.
5. As per table 33 of the petition, the Petitioner has projected a power purchase of 0.10 MUs from Others/Traders for October to March of FY 2022-23. In this regard, the Petitioner is directed to provide the basis of such projection.
6. As per para 3.4.6 of the petition, the Petitioner has proposed a new source of the power of 200 kVA from JBVNL at Seraikela town with the purpose to fulfil the load in case of breakdowns/shutdowns of the existing source. In this regard, the Petitioner is directed to provide the detail of instances of breakdowns/shutdowns of the existing source in the last three Financial Years.
7. As per table 39 of the petition, the Petitioner has claimed additional capitalization during the year to the tune of Rs. 24.21 Cr. In this regard, the Petitioner is directed to submit scheme-wise DPR and Cost-benefit Analysis.

Annual Revenue Requirement for FY 2023-24:

1. As per table 54 of the petition, the Petitioner has purchased a power quantum of 400 MU's from Tata Steel Ltd. at 132 kV, 66 kV, and 6.6 kV(A) voltage levels. In this regard, the Petitioner is directed to provide the break-up of Power Purchase under different voltage levels from Tata Steel Ltd.
2. As per table 56 of the petition, the Petitioner has projected the inflation factor and growth factor as 3.47%, & 6.85% respectively for FY 2023-24. In this regard, the Petitioner is directed to provide the detailed computation of a such claim.
3. As per table 60 of the petition, the Petitioner has projected an additional capital expenditure of Rs 28.00 Cr for FY 2023-24. In this regard, the Petitioner is directed to

provide the cost-benefit analysis, DPR, and details of scheme-wise additional Capital Expenditure claimed during FY 2023-24.

4. As per para 4.12 of the Petition, the Petitioner has claimed DSM expenses to the tune of Rs. 0.60 Crore for FY 2023-24. In this regard, the Petitioner is directed to provide detailed justifications and basis of the JSERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2020 under which such claim is made.
5. As per table 73 of the Petition, the Petitioner has proposed an increase in tariff rate for FY 2023-24. In this regard, the Petitioner is directed to submit the methodology used for increase in Tariff Rate.


Secretary