



# झारखण्ड राज्य विद्युत नियामक आयोग JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (T) No. 11 of 2023/314  
Date: 17<sup>th</sup> January 2024

To

Shri Pankaj Prakash  
Group Head – Corporate Regulations (ER)  
Tata Power Company Limited (TPCL)  
Jojobera Power Plant, Jamshedpur – 831 016

Sub: Additional data requirement pertaining to deficiencies observed in the Petitions-True-up of FY 2022-23 and Annual Performance Review (APR) for the FY 2023-24 of the petitioner – Tata Power Company Ltd. (TPCL) – Regarding thereof.

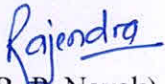
Sir,

Please find enclosed a copy of Order dated 17.01.2024 passed by the Commission in Case (T) No. 11 of 2023 along with office report dated 17.01.2024 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as order.

Thanking you.

Yours faithfully,

  
(R. P. Nayak)  
Secretary

STATE ELECTRICITY REGULATORY COMMISSION

STATE ELECTRICITY REGULATORY COMMISSION



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**Office Report**

The petition dated 04.12.2023 for True-up of FY 2022-23 and Annual Performance Review (APR) for the FY 2023-24 of the petitioner - Tata Power Company Ltd. (TPCL) for sale of electricity from Unit 2 & 3 (2x120 MW) of Jojobera Power Plant of the Petitioner-Tata Power Co. Ltd. to Tata Steel Limited have been scrutinized and several deficiencies/discrepancies have been found in the petition as indicated below:

**Note on Discrepancies/ Data gaps in respect of the True-up for FY 2022-23 and Annual Performance Review for FY 2023-24 Petition filed by The Tata Power Company Limited**

**Data Gap On True-Up for FY 2022-23.**

1. The petitioner is required to provide the duly certified copy by the auditor certifying the Operational Parameters.
2. The petitioner has required to submit the proper calculation of auxiliary power consumption of 74.94 MU in excel sheet.
3. As per Annexure P2a of the Petition, it is observed that the actual availability of Unit 3 for the months of Nov-2022 is 75.67%; which is significantly lesser than the normative Availability of 85.00% as per regulation 16.1 of the JSERC (Terms and Conditions for Determination of Generation Tariff) 1st Amendment Regulation 2023. The Petitioner is required to provide the justification for such lower availability.
4. It also observed that in Unit 2 & Unit 3 landed price and GCV for the Secondary Fuel Parameter for FY 2022-23 increases from Commission approved value as per MYT order. In this regard, the petitioner is required to provide the justification for such deviation.
5. It is observed that the petitioner has claim Rs 3.174/kWh and Rs 3.155/ kWh against the Rs 2.821/kWh and Rs 2.785/ kWh for unit-2 & unit-3 respectively. In this regard, the petitioner is required to provide a details justification.
6. As per Tables 6, and 7 of the petition, it is observed that the CCL Shakti WIV for Unit 2 & Unit 3 are 28.44% and 28.38% against the Commission-approve Value of nil. In this



regard, the petitioner is required to provide the reason for such changes/differences in Fuel Mix Value.

7. The petitioner should provide statutory audited details of month-wise opening stock, fuel procured during the month, transit loss, utilization, and balance for coal and oil at the end of each month for the Generating plant for FY 2022-23 along with sample bills for each fuel source for each month.
8. The petitioner should submit a copy of the monthly bill raised to the beneficiary for FY 2022-23.
9. It is observed that the petitioner has revised number of employee for FY 2021-22 and FY 2022-23. In this regard, the petitioner is required to submit the cadre wise employee expenses.
10. The petitioner is required to submit the heads of O&M and Miscellaneous expenses reconciling with an audited annual account of TPCL.
11. It is observed that the petitioner has claimed water charge, capital spare, etc in O&M head which is against clause 15.46 of the JSERC (Terms and Conditions for Determination of Generation Tariff) 1st Amendment Regulation 2023. In this regard, the Petitioner is required to provide the necessary justification.
12. It is observed that the petitioner has claimed the combined operational saving. In this regard, the petitioner is required to submit the proper justification.
13. The Commission in the earlier True-up Order has computed the Revenue gap/(surplus) to be adjusted/recover as per Tariff Regulations 2020. The Petitioner is required to depict the adjustment of the same during the FY in consonance with the Audited Financial statements.
14. The petitioner in profit and loss statement of audit account has claimed amount under miscellaneous expenses and other operational expenses for both units. In this regard, the petitioner is required to provide the break-up of the same claimed.

**Data Gap On Annual Performance Review for FY 2023-24.**

15. The petitioner is required to submit details of the Contract Agreement with all the coal suppliers from whom the coal is purchased during FY 2023-24.
16. The petitioner is directed to submit the receipts of Coal from all its sources.

17. The petitioner should submit the Availability Certificate of the Generating Plant as certified by the Appropriate Authority (example- SLDC).
18. The petitioner has deviated from the Coal Mix approved by the Commission in its MYT Order. Further, there is a sharp decrease in the percentage consumption of coal from Middling Coal, CCL Shakti R3, and a sharp increase in the CCL Shakti WIV, CCL SFA, and E-auction. In this regard, the Petitioner is required to submit the reasons for such deviation and exhibit the steps taken to secure a quality supply of coal from a reliable source and ensure optimum energy charge to its beneficiary.
19. It is observed that, the GCV for LDO sharp increases for Unit 2 and Unit 3 against the approved GCV of LDO as claimed in MYT Order dated 14th Nov 2022. In this regard, the Petitioner is directed to submit the justification for a sharp increase in the GCV of LDO.
20. It is observed that for computation of Depreciation on Add Cap the petitioner has considered the balance useful life of for Unit 2 as 3 years and Unit 3 as 4 years which is against clause 15.30 of the JSERC (Terms and Conditions for Determination of Generation Tariff) Regulation 2020. In this regard, the Petitioner is required to provide the necessary justification.
21. It is observed that the petitioner has claimed water charge, capital spare, etc. in O&M head which is against clause 15.46 of the JSERC (Terms and Conditions for Determination of Generation Tariff) 1st Amendment Regulation 2023. In this regard, the Petitioner is required to provide the necessary justification.

  
Secretary





**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION  
RANCHI**

**FORM OF PROCEEDING**

Case (Tariff) No. 11 of 2023

Tata Power Company Limited (TPCL)

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Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	17.01.2024	<p>The petition dated 04.12.2023 for True-up of FY 2022-23 and Annual Performance Review (APR) for the FY 2023-24 of the petitioner - Tata Power Company Ltd. (TPCL) for sale of electricity from Unit 2 &amp; 3 (2x120 MW) of Jojobera Power Plant of the Petitioner-Tata Power Co. Ltd. to Tata Steel Limited have been scrutinized and several deficiencies/ discrepancies have been pointed out as shown in the office report dated 17.01.2024.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p style="text-align: center;">Sd/- Member (T)</p> <p style="text-align: center;">Sd/- Member (L)</p>	



