



# झारखण्ड राज्य विद्युत नियामक आयोग JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No. 08 of 2022/218  
Date: 18<sup>th</sup> October 2022

To

Shri Subrata Ghosal  
Principal Chief Engineer (Coml.)  
Damodar Valley Corporation (DVC)  
Commercial Department  
DVC Towers, VIP Road  
Kolkata – 700054

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for True-up of FY 2020-21 of Damodar Valley Corporation (DVC) – Regarding thereof.

Sir,

Please find enclosed a copy of Order dt. 18.10.2022 passed by the Commission in Case (Tariff) No. 08 of 2022 along with office report dt. 18.10.2022 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as ordered.

Thanking you.

Yours faithfully,

  
(R. R. Nayak)  
Secretary









**Office Report**

The petition dated 08.12.2021 for True-up for FY 2020-21 of the petitioner - DVC for distribution and retail supply of electricity for the part of the Damodar Valley Area falling within the territory of the State of Jharkhand have been scrutinized and several deficiencies/discrepancies have been scrutinized and several deficiencies/discrepancies have been found in the petition as indicated below:

**Preliminary queries on Petition filed by DVC for True-up for FY 2020-21**


DVC is required to provide the following clarifications/information on the Petition submitted by DVC for True-up for FY2020-21:

1. The Petitioner is required to confirm whether the Petitioner has complied with Clause 12.5 of the JSERC (Conduct of Business) Regulations, 2017.
2. The Petitioner should submit the monthly billing details for all the HT consumers (with consumer name, category, contracted demand, voltage level, MD, sales, FC billed, EC billed, other surcharges/rebates provided, etc.) for FY 2020-21.
3. The Petitioner should submit the actual bills along with the summary statement (in MS Excel Format and Hard Copy) for the Power Purchase Cost claimed for FY 2020-21 from external sources.
4. The Petitioner should submit documentary evidence of the actual Plant Availability Factor of its Generating Stations and the scheduled power purchase from all the DVC generating plants and other Central Generators, certified by the SLDC for FY 2020-21.
5. The Petitioner should submit the break-up for the claim of Rs. 90.37 Crore towards NTI duly reconciled with the Audited Accounts for FY 2020-21 (in MS Excel format and also provide hard copy).
6. The Petitioner should submit the break-up for the claim of Rs. 31.62 Crore towards Rebate on Sales duly reconciled with the Audited Accounts for FY 2020-21 (in MS Excel format and also provide hard copy). Further, the Petitioner shall clarify if the Petitioner is maintaining a record of various Rebates provided under a separate head in its Audited Accounts as detailed in the Tariff Schedule.
7. The Petitioner should submit the basis for allocating revenue of Rs. 3099.26 Crore towards Sales in Jharkhand duly reconciling it with the total revenue as per the Audited Accounts for FY 2020-21 (in MS Excel format and also provide hard copy).
8. Load of HV & EHV consumers of DVC in Jharkhand only reconciled with bills (in MS Excel format and also provide hard copy).



9. List of No. of Consumers / Off-take points in Jharkhand and West Bengal for FY 2020-21 (in MS Excel format and also provide hard copy).
10. The Petitioner should provide the justification for power purchased from markets and UI (105.09 MU) for FY 2020-21 despite the availability of spare capacity from its own plants for a generation. Further, the Petitioner is directed to reconcile the claimed amount with a summary of UI exchanges in the particular time slot.
11. It is observed that the energy generation by the older plants of DVC is very low in comparison to the installed capacity and availability. The Petitioner should submit the reason for the same.
12. The Petitioner should submit the reason for the purchase of costly power at ~Rs. 3.94 per kWh from Exchanges and ~Rs. 7.67 per kWh from UI in spite of the availability of power from its own generating stations for FY 2020-21.
13. Reconcile or justify Losses between Gross and Net MU from Power Purchase details from Non-Renewable Sources for FY 2020-21 (in MS Excel format and also provide hard copy).
14. The Petitioner should submit the documentary evidence for the claim of Rs. 2.12 Crore (JSERC) and Rs. 4.59 Crore (CERC) towards expenses incurred on Tariff Filing and Publication Expenses.
15. Reconcile Item wise Actual Incidental charges related to power purchase for FY 2020-21 Incidental Charges paid to PGCIL with audited balance sheet for FY 2020-21.
16. As regards, NET UI import charges the Petitioner should provide a declaration that no penalties or late fees are incorporated in the claimed expense pertaining to UI import (in MS Excel format and also provide hard copy).
17. Methodology of Calculation of Load of LT consumers of DVC in Jharkhand for FY 2020-21 (in KW).
18. Reconcile Actual Sales (MU), No of Consumers, and Load of consumers of DVC for FY 2020-21 in Jharkhand with bills (in MS Excel format and also provide hard copy).
19. Reconcile Security deposit held as on 01.04.2020, Refund, Further deposit, and interest with balance sheet (in MS Excel format and also provide hard copy).
20. The Petitioner should submit the break-up and documentary evidence for the claim of Rs.371.65 Crore towards Interest on Temporary Financial Accommodation duly reconciled with the Audited Accounts for FY 2020-21 (in MS Excel format and also provide hard copy). Further breakup of the cost claimed for Jharkhand and west Bengal should be provided with documentary evidence.
21. The Petitioner should also submit the methodology of arriving at the values of DPS and Interest on temporary financial accommodation. The Petitioner should also submit the principal outstanding amount from which the values of DPS and Interest on temporary financial accommodation have been claimed.
22. The Petitioner shall clarify the methodology of arriving at wheeled Energy input and output in DVC System for FY 2020-21.
23. The Petitioner should clarify the methodology for arriving at the amount submitted Rebate and discount allowed to consumers.

24. The Petitioner has claimed the cost of power purchased (including transmission charges) as Rs. 806.86 Crore for FY 2020-21, while the same is Rs. 814.59 Crore as per the Audited Accounts. The Petitioner should submit the reason for the variation in the figures. Further, the Petitioner is directed to reconcile the power purchase cost claimed from audited balance sheet in MS Excel format.

  
Secretary



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