

**IN THE JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION AT  
RANCHI**

**Case No. 03 of 2025**

Jharkhand Bijli Vitran Nigam Limited ..... Petitioner

Versus

M/s Inland Green Energy ..... Respondent

**CORAM: HON'BLE MR. MAHENDRA PRASAD, MEMBER (LAW)**  
**HON'BLE MR. ATUL KUMAR, MEMBER (TECHNICAL)**

For the Petitioner : Mr. Sanjay Singh, GM (Comml.), Mr. Anurag Bodra, DGM (P&M), and Mr. Sanjay Besra, DGM, JBVNL

For the Respondent : Mr. Saket Upadhyay, Advocate

**Date – 9<sup>th</sup> May, 2025**

1. The instant petition has been filed by Jharkhand Bijli Vitran Nigam Limited (hereinafter referred to as the petitioner) under clause 4.1 of the JSERC (Utilization of Surplus Capacity of Captive Power Plants based on Conventional Fuel) Regulations, 2023 (CPP Regulation, 2023) for approval of draft CPP Agreement to be executed between the Petitioner and the Respondent for synchronization of 12.5 MW Captive Power Plant of M/s Inland Green Energy (herein referred to as the Respondent) with the 33/11 KV Power Substation, at Huppu (Kusumdiha) Grid of the petitioner alongwith standby contract demand /support of 1.5 MVA alongwith selling of 4 MW surplus Power (Declared Sell Firm Power 'D' in MW) on firm basis to the Petitioner as per Clause 4 (Conditions for sale and purchase of Power) of the CPP Regulations, 2023.
2. The Petitioner in its Petition has prayed for the following reliefs: -
  - a. For approval of the draft CPP agreement to be executed between the Petitioner and the respondent for synchronization of 12.5 MW Captive Power Plant of M/s Inland Green Energy with the grid of the Petitioner, with standby contract demand/support of 1.5 MVA alongwith selling of 4 MW surplus Power (Declared Sell Firm Power 'D' in MW) on firm basis to the Petitioner as per Clause 4 (Conditions for sale and purchase of Power) of the CPP Regulations, 2023.
  - b. For such other orders as deem fit and proper in the interest of the justice.

### **Submission of the Petitioner**

3. Learned Counsel for the petitioner submitted that the Petitioner is a State run distribution licensee and is engaged in business of supply of electricity to all the categories of consumers within the State of Jharkhand and the Respondent is engaged in the business of manufacturing ethanol requiring uninterrupted electric supply.
4. It was submitted that the respondent in order to meet the continuous/ uninterrupted electricity supply has established a captive power plant of 12.50 MW capacity at their factory site at Inland Nagar, Village- Tonagatu, Gola Charu, Ramgarh – 829110 within its campus which is running successfully.
5. It was submitted that the Petitioner in compliance of CPP Regulation 2023 has prepared the draft CPP agreement for execution and extension of CPP agreement which has been vetted by the competent authorities including MD, JBVNL and filed before the Commission for approval.

### **Submission of the Respondent**

6. Learned Counsel for the Respondent submitted that they have no objection to approval of the draft CPP to be executed between the petitioner and the respondent for synchronisation of 12.5 MW Captive Power Plant with the 33/11 KV Power Substation, at Huppu (Kusumdiha) Grid of the petitioner with a standby contract demand of 1.5 MVA, along with selling of 4MW surplus power on firm basis to the petitioner as per clause 4 (conditions for sale and Purchase of Power) of the CPP Regulation, 2023.

### **Commission Observation and Findings**

7. The Commission has considered the submission made by the parties and perused the materials available on records.
8. As per Clause 4.1 of the JSERC (Utilization of Surplus Capacity of Captive Power Plants based on Conventional Fuel) Regulation, 2023 reads as under;

*“4.1 Any CPP with an installed capacity of 1 MW and above and willing to sell the surplus power to a Licensee within the state shall be required to enter into a Captive Power Plant (CPP) Agreement with the Licensee. The Licensee shall prepare and submit to the Commission a CPP Agreement to be signed with the CPP, for the Commission’s approval.” And ;*

9. The Commission found that both the parties have mutually agreed to execute the draft CPP agreement on the terms and conditions specified in it as per relevant provision of the aforesaid CPP Regulation, 2023.

In the result, it is ordered as;

**ORDER**

10. Considering the facts and circumstances of the case, the prayers of the petitioner are allowed. The Commission hereby approves the draft CPP agreement to be executed between the parties for synchronization of 12.5 MW Captive Power Plant of M/s Inland Green Energy with the grid of the Petitioner, with standby contract demand /support of 1.5 MVA alongwith selling of 4 MW surplus Power (Declared Sell Firm Power 'D' in MW) on firm basis to the Petitioner as per Clause 4 (Conditions for sale and purchase of Power) of the CPP Regulations, 2023.
11. The Petition stands disposed of with the aforesaid direction.

Sd/-

Member (Tech)

Sd/-

Member (Law)