



# झारखण्ड राज्य विद्युत नियामक आयोग JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No.05 of 2023/ 324  
Date: 13<sup>th</sup> September 2023

To

Shri Arun Kumar  
General Manager  
State Load Despatch Centre (SLDC), JUSNL  
JUSNL, HQ, Kusai Colony  
Doranda, Ranchi – 834002.

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for Business Plan of MYT Control Period FY 2021-22 to FY 2025-26, Truing up for FY 2019-20, Annual Performance Review (APR) for FY 2020-21 & Annual Revenue Requirement (ARR) for the MYT Control Period FY 2021-22 to FY 2025-26 of State Load Despatch Centre (SLDC) – Regarding thereof.

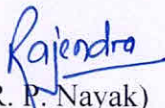
Sir,

Please find enclosed a copy of Order dated 13.09.2023 passed by the Commission in Case (Tariff) No. 05 of 2023 along with office report dt. 13.09.2023 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as order.

Thanking you.

Yours faithfully,

  
(R. P. Nayak)  
Secretary

**Office Report**

The petition dated 30.08.2023 for Business Plan of MYT Control Period FY 2021-22 to FY 2025-26, Truing up for FY 2019-20, Annual Performance Review (APR) for FY 2020-21 & Annual Revenue Requirement (ARR) for the MYT Control Period FY 2021-22 to FY 2025-26 of the petitioner - SLDC has been scrutinized and several deficiencies/ discrepancies have been found in the petition as indicated below:

**Note on Discrepancies/ Data gaps in respect of the Petition for Audited True-up of FY 2019-20, APR for FY 2020-21, and ARR for the Control Period from FY 2021-22 to FY 2025-26 and SLDC charges for State Load Despatch Centre, Jharkhand.**

**True-up of FY 2019-20**

1. As per para 3.3.1 the Petitioner has confirmed Gross Fixed Asset of Rs.2.03 Cr as such the Petitioner is directed to furnish details of the claim along with fixed asset register till date.
2. As per para 3.4.3 the Petitioner has claimed Employee Cost of Rs.4.49 Cr whereas as mentioned under Note 23 of consolidated audited accounts provided the Employee benefit expense is Rs.70.13 Cr. As such the Petitioner is directed to provide supporting document with detail break-up of the claimed cost of Rs.4.49 Cr such as salaries, wages, incentives, terminal benefits etc.
3. As per para 3.4.6 of the petition, the Petitioner has claimed the Administrative and General Expense as Rs 0.14 Cr whereas as mentioned under note 25 of the consolidated audit accounts the A&G cost is Rs.12.57 Cr. As such the Petitioner is directed to provide supporting document with detail break-up of the claimed cost of Rs.0.14 Cr.
4. As per para 3.5.4 the Petitioner has claimed depreciation of amount Rs.0.11 Cr. In this regard the Petitioner is directed to provide detailed calculation of depreciation along with percentage for the category of asset considered.
5. As per para 3.6.1 the Petitioner has claimed interest charges to group saving scheme and interest on GPF.As such the Petitioner is directed to submit supporting documents for claiming the same on account for GPF.
6. As per para 3.8.2 the Petitioner has claimed Non-Tariff Income to the tune of Rs.0.08 Cr. As such the Petitioner is required to provide detailed break up considering the different heads pertaining to Non-Tariff Income.

### **Annual Performance Review for FY 2020-21**

1. As per para 4.3.4 the Petitioner has projected employee cost for FY 2020-21 by escalating the values of FY 2019-20 by an escalation factor of 6.10%. The petitioner is directed to provide detailed calculation of the same in Excel format.
2. As per para 4.4.4 the Petitioner has projected depreciation for an amount of Rs.0.11Cr. As such the Petitioner is directed to provide asset wise depreciation details with respective depreciation rates on the category of assets as applicable.
3. As per para 4.7.2 the Petitioner has considered a projection of 5% increase for the Non-Tariff Income for FY 2020-21. The Petitioner is directed to clarify the basis for such consideration.

### **ARR for MYT Control Period FY 2021-22 to FY 2025-26**

1. As per para 5.2.1 the Petitioner has projected details of Capital Expenditure and Capitalization Scheduled for the control period FY 2021-26, for which the Petitioner has planned to capitalize an amount to Rs.28.55 Cr during the control period. The Petitioner is directed to provide cost benefit analysis of the various schemes/projects it has considered and how it would be beneficial considering the current scenario.
2. As per table 26 Debt & Equity for the MYT Control Period the Petitioner has considered a debt amount of Rs.13.06 Cr for FY 2023-24. The Petitioner has mentioned in Business Plan where it would take a loan amount of Rs.6.87 Cr from GoJ as a loan to fund the balance amount for implementation of SAMAST. However the Commission seeks clarification on the balance amount Rs 6.19 Cr which the Petitioner has considered in Debt portfolio for FY 2023-24.
3. As per Table 27 under clause 5.5.6 the Petitioner has projected terminal benefits of amount Rs.0.16 Cr for each year of the control period. The Petitioner is directed to provide basis for considering the projected amount.
4. As per para 5.5.9 the Petitioner has considered an inflation factor of 6.10% for arriving at the A&G expense for the control period. However, the Petitioner has also mentioned of consultancy works it would consider and has added the same in the expense. In this regard the Petitioner is directed to provide details of such consultancy works and the amount taken into consideration.
5. As per para 5.5.13 under table 29 the Petitioner has projected AMC of SCADA as Rs.25lacs for FY 2021-22 and Rs 50 Lacs for the remaining years of control period i.e. FY 2022-23 to FY 2025-26 respectively. As such the Petitioner is directed to provide justification of the same and also provide details of AMC of SCADA (bills/agreement etc) which is being carried presently.

6. As per table 29 the Petitioner has considered a separate header as Miscellaneous and has projected expenses accordingly for the control period. The Petitioner is directed to provide details that it considers under the said header currently.
7. As per para 6.3 determination of SLDC charges the Petitioner has mentioned about the charges that SLDC would levy on the utilities/parties availing the intra state transmission of electricity which is considered a revenue source for the Petitioner. However, the Petitioner has not considered the same either in True Up of FY 2019-20, APR for FY 2020-21 and ARR for the Control period of FY 2021-22 to FY 2025-26. The Petitioner is directed to provide justification on the same.
8. As per para 6.3.1 the Petitioner has briefed about determination of SLDC charges based on capacity of Transmission system. However, the Petitioner has not provided any forecast or projection of the contracted transmission capacity for the period of FY 2021-22 to FY 2025-26. The Petitioner is directed to provide details of such projections for the period.

  
Secretary

**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION  
RANCHI**

**FORM OF PROCEEDING**

Case (Tariff) No. 05 of 2023

State Load Despatch Centre (SLDC)

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Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	13.09.2023	<p>The petition dated 30.08.2023 for Business Plan of MYT Control Period FY 2021-22 to FY 2025-26, Truing up for FY 2019-20, Annual Performance Review (APR) for FY 2020-21 &amp; Annual Revenue Requirement (ARR) for the MYT Control Period FY 2021-22 to FY 2025-26 of the petitioner - SLDC has been scrutinized and several deficiencies/ discrepancies have been pointed out as shown in the office report dated 13.09.2023.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p style="text-align: center;">Sd/- Member (T)</p> <p style="text-align: center;">Sd/- Member (L)</p>	

