



झारखण्ड राज्य विद्युत नियामक आयोग JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No. 07 of 2019/135

Date: 18th July 2019

To

The Chief Engineer (Coml.)
Damodar Valley Corporation (DVC)
Commercial Department
DVC Towers, VIP Road
Kolkata – 700 054

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for True-up for FY 2017-18 for distribution and retail supply of electricity by DVC for the part of the Damodar Valley Area falling within the territory of the State of Jharkhand – Regarding thereof.

Sir,

Please find enclosed a copy of Order dt. 17.07.2019 passed by the Commission in Case (Tariff) No. 07 of 2019 along with office report dt. 17.07.2019 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as per order.

Thanking you.

Yours faithfully,

(R. P. Nayak)
Law Officer

**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION
RANCHI**

FORM OF PROCEEDING

Case (Tariff) No. **07** of **2019**

Damodar Valley Corporation (DVC)

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Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	17.07.2019	<p>The petition dated 27.06.2019 of Damodar Valley Corporation (DVC) for True-up for FY 2017-18 have been scrutinized and several deficiencies have been found in the petition as shown in the office report dated 17.07.2019.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p>Sd/- Member (L)</p> <p>Sd/- Member (E)</p> <p>Sd/- Chairperson</p>	



Office Report

The petition dated 27.06.2019 of Damodar Valley Corporation (DVC) for True-up for FY 2017-18 have been scrutinized and several deficiencies have been found in the petition as indicated below:

A. General:

1. In the Report on treatment of gap/(surplus) submitted as annexure to the Petition, the Petitioner has not provided detailed calculation of the gap/(surplus) for JBVNL. The Petitioner is required to submit the same and propose the refund/adjustment of the calculated gap/(surplus).

B. Sales and Power Purchase:

2. The Petitioner should submit the monthly billing details for all the HT consumers (with consumer name, category, contracted demand, voltage level, MD, sales, FC billed, EC billed, other surcharges/rebates provided, etc.) for FY 2017-18.
3. The Petitioner should submit the documentary evidence of actual Plant Availability Factor of its Generating Stations and the scheduled power purchase from all the DVC generating plants and other Central Generators, certified by the SLDC for FY 2017-18.
4. It is observed that the energy generation by the older plants of DVC is very low in comparison to the installed capacity and availability. The Petitioner should submit the reason for the same.
5. The Petitioner should provide the justification for power purchased from markets and UI (127.77 MU) for FY 2017-18 in despite availability of spare capacity from its own plants for generation.
6. The Petitioner has claimed T&D loss of 3.35% for FY 2017-18 as against the value of 3.23% for FY 2016-17. The Petitioner should provide justification for the increase in T&D losses.
7. The Petitioner has submitted the audited monthly Energy Charge Rate calculation for own generation. In this regard, the Petitioner should also submit the audited calculation of consolidated ECR as claimed for each generating station for FY 2017-18 along with the monthly actual generation (MU) for each plant.

8. The Petitioner has claimed the cost of scheduled purchase as ~Rs. 702.30 Crore for FY 2017-18, while the same is Rs. 796.58 Crore as per the Audited Accounts. The Petitioner should submit the reason for variation in the figures.
9. The Petitioner has claimed the transmission and incidental charges of Rs. 105.81 Crore for FY 2017-18 against the value of Rs. 107.61 Crore as per the Audited Accounts. The Petitioner should submit the reason for variation in the figures.
10. The Petitioner should submit the actual bills along with the summary statement for the Power Purchase Cost claimed for FY 2017-18 from external sources.
11. The Petitioner should submit the documentary evidence for REC purchased for FY 2017-18.
12. The Petitioner should submit the justification for payment of Rs. 9.56 Crore for KBUNL for FY 2017-18 inspite of no power being consumed from the said generating station.
13. It is observed from the energy balance submitted that the input energy for wheeling to OA consumers into the DVC system is lower than the energy wheeled out to OA consumers from the DVC system. The Petitioner should submit the justification for the same.
14. The Petitioner should provide the necessary justification for the complete recovery of sinking fund irrespective of the actual availability proposed in the Petition as the same has to be recovered based on the availability of the own generating station/transmission system.

C. Other Fixed Expenses:

15. The Petitioner should submit the calculation of Interest on Consumer Security Deposit (CSD) along with the opening CSD, addition during the year and closing CSD for FY 2016-17 and reconciled with the Audited Accounts.
16. The Petitioner should justify its claim of Rs. 97.01 Crore towards Interest on Working Capital in addition to the interest on working capital of the T&D system and for own generation already approved by Hon'ble CERC in its T&D Order and the Orders for all the Generating Stations.
17. The Petitioner should submit the documentary evidence for the claim of Rs. 0.95Crore (for JSERC) and Rs. 5.21 Crore (for CERC) towards Tariff Filing and Publication Expenses.
18. The Petitioner should submit the break-up and documentary evidence for the Water Cess of Rs. 0.16 Crore claimed as per the Audited Accounts for FY 2017-18.
19. The Petitioner should submit the break-up and documentary evidence for the claim of Rs. 466.76 Crore towards NTI as per the Audited Accounts for FY 2017-18.

20. The Petitioner should submit the break-up and documentary evidence for the claim of Rs. 30.35 Crore towards Rebate on Sales as per the Audited Accounts for FY 2017-18.
21. The Petitioner should submit the break-up and documentary evidence for the claim of Rs. 5285.19 Crore towards Revenue from Sales in Jharkhand as per the Audited Accounts for FY 2017-18.

Rajendra
L.O.