



झारखण्ड राज्य विद्युत नियामक आयोग JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No.02 of 2020/434
Date: 18th February 2020

To

Shri Rajib Goswami
Chief Engineer (Comml)
Damodar Valley Corporation
Commercial Department
DVC Towers, VIP Road
Kolkata - 700054

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for True-up for FY 2018-19 of Damodar Valley Corporation (DVC) – Regarding thereof.

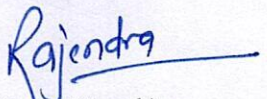
Sir,

Please find enclosed a copy of Order dt. 14.02.2020 passed by the Commission in Case (Tariff) No. 02 of 2020 along with office report dt. 14.02.2020 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as order.

Thanking you.

Yours faithfully,


(R.)P. Nayak
Secretary

**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION
RANCHI**

FORM OF PROCEEDING

Case (Tariff) No. 02 of 2020

Damodar Valley Corporation (DVC)

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Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	14.02.2020	<p>The petition dated 14.01.2020 of Damodar Valley Corporation (DVC) for True-up for FY 2018-19 have been scrutinized and several deficiencies have been pointed out in the office report dated 14.02.2020.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p style="text-align: center;">Sd/- Sd/- Sd/- Member (L) Member (E) Chairperson</p>	



Office Report

The petition dated 14.01.2020 of Damodar Valley Corporation (DVC) for True-up for FY 2018-19 have been scrutinized and several deficiencies have been found in the petition as indicated below :-

A. Sales and Power Purchase:

1. The Petitioner is required to confirm whether the Petitioner has complied with the Clause 12.5 of the JSERC (Conduct of Business) Regulations, 2016.
2. The Petitioner should submit the monthly billing details for all the HT consumers (with consumer name, category, contracted demand, voltage level, MD, sales, FC billed, EC billed, other surcharges/rebates provided, etc.) for FY 2018-19.
3. The Petitioner should submit the documentary evidence of actual Plant Availability Factor of its Generating Stations and the scheduled power purchase from all the DVC generating plants and other Central Generators, certified by the SLDC for FY 2018-19.
4. It is observed that the energy generation by the older plants of DVC is very low in comparison to the installed capacity and availability. The Petitioner should submit the reason for the same.
5. The Petitioner should provide the justification for power purchased from markets and UI (978.49 MU) for FY 2018-19 despite availability of spare capacity from its own plants for generation.
6. The Petitioner has claimed T&D loss of 3.55% for FY 2018-19 as against the actual loss of 3.35% for FY 2017-18. The Petitioner should provide detailed justification for the increase in T&D losses.
7. The Petitioner has claimed the cost of power purchased (including transmission charges) as ~Rs. 1245.80 Crore for FY 2018-19, while the same is Rs. 1407.73 Crore as per the Audited Accounts. The Petitioner should submit the reason for variation in the figures.
8. The Petitioner should submit the reason for purchase of costly power at Rs. 4.27 per kWh from Exchanges and Rs. 5.95 per kWh from UI in spite of availability of power from own generating stations for FY 2018-19.

9. The Petitioner should submit the actual bills along with the summary statement for the Power Purchase Cost claimed for FY 2018-19 from external sources.
10. It is observed from the energy balance that the wheeling losses considered for computing wheeling charges of OA consumers in the DVC system is 2.38% as against the actual wheeling losses proposed ~3.55%. The Petitioner should submit the justification for the same.
11. The Petitioner should provide the necessary justification for proposing complete recovery of sinking fund irrespective of the actual availability proposed in the Petition as the same has to be recovered based on the availability of the own generating station/transmission system.

B. Other Fixed Expenses:

12. The Petitioner should submit the calculation of Interest on Consumer Security Deposit (CSD) along with the opening CSD, addition during the year and closing CSD for FY 2018-19 duly reconciled with the Audited Accounts.
13. The Petitioner should justify its claim of Rs. 91.87 Crore towards Interest on Working Capital in addition to the interest on working capital of the T&D system and for own generation already approved by CERC in its T&D Order and the Orders for all the Generating Stations.
14. The Petitioner should submit the documentary evidence for the claim of Rs. 1.17 Crore (JSERC) and Rs. 4.91 Crore (CERC) towards expenses incurred on Tariff Filing and Publication Expenses.
15. The Petitioner should submit the justification along with the documentary evidence for O&M Charges for ULDC scheme of Rs. 3.22 Crore claimed as per the Audited Accounts for FY 2018-19 for distribution business.
16. The Petitioner should submit the justification for claiming Bad Debt of Rs. 0.99 Crore duly reconciled with the Audited Accounts for FY 2018-19.
17. The Petitioner should submit the break-up and documentary evidence for the Water Cess of Rs. 0.33 Crore claimed as per the Audited Accounts for FY 2018-19.
18. The Petitioner should submit the break-up for the claim of Rs. 288.68 Crore towards NTI duly reconciled with the Audited Accounts for FY 2018-19.
19. The Petitioner should submit the break-up for the claim of Rs. 52.57 Crore towards Rebate on Sales duly reconciled with the Audited Accounts for FY 2018-19.

20. The Petitioner should submit the break-up and documentary evidence for the claim of Rs. 374.49 Crore towards Interest on Temporary Financial Accommodation duly reconciled with the Audited Accounts for FY 2018-19.
21. The Petitioner should provide justification for the claim of Rs. 11.96 Crore towards Investment on Cyber Security along with the documentary evidence for approval of such expenses from CERC.
22. The Petitioner should submit the basis for allocating revenue of Rs. 4202.83 Crore towards Sales in Jharkhand duly reconciling it with the total revenue as per the Audited Accounts for FY 2018-19.

Rajendra
Secretary