



झारखण्ड राज्य विद्युत नियामक आयोग

JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION

JSERC/Case (Tariff) No. 13 of 2024/ 482
Date: 31st December 2024

To

The Sr. General Manager (Commercial)
Damodar Valley Corporation (DVC)
Commercial Department
DVC Towers, VIP Road
Kolkata – 700054

Sub: Additional data requirement pertaining to deficiencies observed in the Petition for True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 of Damodar Valley Corporation (DVC) – Regarding thereof.

Sir,

Please find enclosed a copy of Order dated 30.12.2024 passed by the Commission in Case (Tariff) No. 13 of 2024 along with office report dated 30.12.2024 pointing out some discrepancies in the petition as cited.

A compliance report to this effect removing the discrepancies together with required additional data may please be sent within two weeks as order.

Thanking you.

Yours faithfully,


(R. D. Nayak)
Secretary



**JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION
RANCHI**

FORM OF PROCEEDING

Case (T) No. 13 of 2024

Damodar Valley Corporation (DVC)

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Petitioner

Sl. No.	Date of proceeding	Proceedings of the Commission with signature	Office action taken with date
1	2	3	4
2.	30.12.2024	<p>The petition dated 17.12.2024 for True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 of the petitioner - DVC has been scrutinized and several deficiencies/discrepancies have been pointed out as shown in the office report dated 30.12.2024.</p> <p>The petitioner is directed to meet the deficiency and remove the defects within two weeks.</p> <p>Put on receipt of replies.</p> <p>Sd/- Member (T)</p>	<p>Sd/- Member (L)</p>



LETTER OF APPOINTMENT

Whereas the Governor in Council has deemed it expedient to appoint a person to the office of Justice of the Peace for the County of ...

That the person named in the Schedule to this Order is qualified to hold the office of Justice of the Peace for the County of ...

It is ordered that the person named in the Schedule to this Order be and he/she is hereby appointed a Justice of the Peace for the County of ...

and that the person named in the Schedule to this Order be and he/she is hereby appointed a Justice of the Peace for the County of ...

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Witness my hand and the Seal of the Governor in Council at Ottawa, this ... day of ... 19...

By the Governor in Council

Office Report

The petition dated 17.12.2024 for True-up for FY 2023-24, Annual Performance Review (APR) for FY 2024-25 and determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 of the petitioner - DVC has been scrutinized and several deficiencies/discrepancies have been found in the petition as indicated below:

Note on Discrepancies/ Data gaps on the Petitions for True-up of FY 2023-24, Annual Performance Review of FY 2024-25, and ARR & Tariff of FY 2025-26 filed by of Damodar Valley Corporation (DVC).

True-up for FY 2023-24

1. The Petitioner is directed to submit Auditor's Certificate along with documentary evidence and formula linked excel sheets for its claim made towards: -
 - a. Actual Own Generation (Ex - Bus) for FY 2023-24 (MU).
 - b. Bilateral Sale and Exchange Sale for FY 2023-24 (MU) with Bills and Summary Statement.
 - c. Power Purchase details from Non-Renewable Sources for FY 2023-24 (MU) with Bills and Summary Statement.
 - d. Power Purchase from Renewable Sources for FY 2023-24 (MU) with Bills and Summary Statement.
 - e. Firm Sale to Consumers in Jharkhand and West Bengal for FY 2023-24 (MU).
 - f. Load/Contract Demand of Consumers in Jharkhand & West Bengal for FY 2023-24.
 - g. No. of Consumers/Supply Points of Consumers in Jharkhand and West Bengal for FY 2023-24.
 - h. Energy Wheeled through DVC system in FY 2023-24 (Input and Output).
 - i. Unscheduled Interchange (UI) Import with Bills and Summary Statement.
 - j. Plant Load Factor of Own Generating Stations with detailed calculation.

- k. Availability factor of its Own T&D System with detailed calculation.
 - l. Energy Charge Rate of Own Generating Stations with detailed calculation.
 - m. Tariff Filing and Publication Expenses for JSERC & CERC.
 - n. Capacity Charges, Energy Charges and Other Charges attributable towards Power Purchase Cost from Conventional & Renewable sources for FY 2023-24 with Bills and Summary Statement.
 - o. Transmission & Other Incidental charges related to power purchase for FY 2023-24 with Bills and Summary Statement.
 - p. Details of Security Deposit added and returned along with Interest on Consumer Security Deposit.
 - q. Pollution & Other Cess for FY 2023-24 with documentary evidence.
 - r. Non-Tariff Income (NTI) & Interest on Temporary Financial accommodation for FY 2023-24 for Jharkhand, West Bengal and Bilateral Exchange consumers with documentary evidence.
 - s. Legal Charges & Consultancy Fees with Bills and Summary Statement.
 - t. Open Access Charges Received for Transmission System Bills and Summary Statement.
 - u. Rebate and discount allowed to consumers for Jharkhand and West Bengal with documentary evidence and Summary Statement.
 - v. Revenue billed in Jharkhand and West Bengal with documentary evidence and Summary Statement.
 - w. FPPPA billed in Jharkhand and West Bengal with documentary evidence and Summary Statement.
2. The Petitioner is directed to submit Appropriate Load Despatch Centre's Certificate along with documentary evidence and formula linked excel sheets for its claim made towards
- a. Plant Availability Factor of Own Generating Stations.
 - b. Scheduled Power Purchase from Own Generating Stations.
 - c. Scheduled Power Purchase from Central Generating Stations.

3. The Petitioner is directed to submit the monthly billing details for all Consumers (with consumer name, category, contracted demand, voltage level, MD, sales, FC billed, EC billed, other surcharges/rebates provided, etc.) for FY 2023-24.
4. The Petitioner is directed to submit its existing transmission system/ evacuation facility for each of its generating plants and details of i.e., whether the evacuation is through its Own T&D system or through Central Transmission Utility (CTU) network duly certified by Auditor.

APR of FY 2024-25 & ARR of FY 2025-26

5. The Petitioner is directed to clarify the methodology for forecasting the following data for FY 2024-25 & FY 2025-26 along with documentary evidence and formula linked excel sheets: -
 - a. Actual Own Generation (Ex - Bus) (MU).
 - b. Bilateral Sale and Exchange Sale.
 - c. Power Purchase details from Non Renewable Sources.
 - d. Power Purchase from Renewable Sources.
 - e. Firm Sale to Consumers in Jharkhand and West Bengal.
 - f. Load/Contract Demand of Consumers in Jharkhand & West Bengal.
 - g. No. of Consumers/Supply Points of Consumers in Jharkhand and West Bengal.
 - h. Energy Wheeled through DVC System (Input and Output).
 - i. Energy Charge Rate of Own Generating Stations with detailed calculation.
 - j. Tariff Filing and Publication Expenses for JSERC & CERC.
 - k. Capacity Charges, Energy Charges and Other Charges attributable towards Power Purchase Cost from Conventional & Renewable sources.
 - l. Transmission & Other Incidental charges related to power purchase.
 - m. Details of Security Deposit added and returned along with Interest on Consumer Security Deposit.
 - n. Pollution & Other Cess.
 - o. Non-Tariff Income (NTI) & Interest on Temporary Financial accommodation for Jharkhand, West Bengal and Bilateral Exchange consumers.
 - p. Legal Charges & Consultancy Fees.
 - q. Open Access Charges Received for Transmission System Bills.

- r. Rebate and discount allowed to consumers for Jharkhand and West Bengal.
 - s. Revenue billed in Jharkhand and West Bengal.
 - t. FPPPA billed in Jharkhand and West Bengal.
6. The Petitioner is directed to submit its existing transmission system/ evacuation facility for each of its generating plants and details of i.e., whether the evacuation is through its Own T&D system or through Central Transmission Utility (CTU) network.
7. The Petitioner is directed to submit allocation of its T&D System Availability and Tariff between Firm Consumers and Bilateral Consumers.


Secretary